

The Distribution of U.S. Oil and Natural Gas Wells by Production Rate

October 2018















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Introduction

One way of developing deeper insight into the rapid growth in U.S. oil and natural gas production during the past few years, driven by technological innovation in drilling and production, is to probe how U.S. oil and natural gas wells have changed. This report looks at the distribution of wells by size and technology to understand these trends.

U.S. oil production reached 10.04 million barrels per day (b/d) in December 2017 and 10.96 million b/d in July 2018, and U.S. natural gas gross withdrawals reached 96.97 billion cubic feet per day (Bcf/d) in December 2017 and 100.24 Bcf/d in July 2018¹. At the same time, the number of U.S. producing wells increased from 735,000 in 2000 to a high of 1,039,000 wells in 2014, and declined in number to 991,000 wells in 2017—likely because of lower oil prices (Figure 1). Technological change is reflected in how the share of horizontal wells during the past decade increased from 3% to 12% (2008–2017) (Figure 2). As a result, most U.S. oil and natural gas production comes from wells producing between 100 barrels of oil equivalent per day (BOE/d) and 3,200 BOE/d (Figures 3 and 4, respectively). Interestingly, the share of U.S. oil and natural gas wells producing less than 15 BOE/d has remained surprisingly steady at 80% from 2000 through 2017 (Figure 1).

This report provides yearly estimates of the number of U.S. producing oil and natural gas wells, which are grouped into 26 production volume brackets ranging from less than 1 BOE/day to more than 12,800 BOE/day. Wells are designated as either oil or natural gas wells based on a gas-oil ratio (GOR) of 6,000 cubic feet (cf) of natural gas to 1 barrel (b) of oil (cf/b) for each year's production. If the GOR is equal to or less than 6,000 cf/b then the well is classified as an oil well. If the GOR is greater than 6,000 cf/b, the well is classified as a natural gas well.

This report includes four sections:

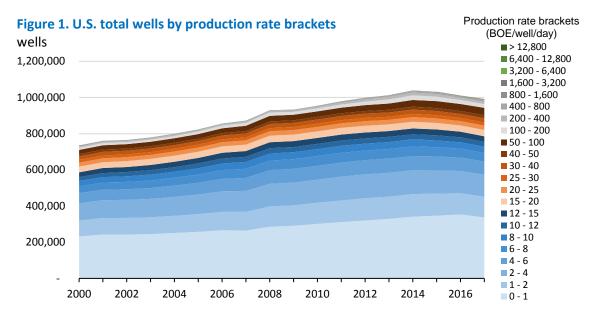
- An explanation of what a well is
- Methodology
- Frequently asked questions
- Suggestions for querying the downloadable Excel data file of individual state data

The distribution tables for the production rates of all U.S. oil and natural gas wells include the years 2000 through 2017. Appendix B provides summary breakouts for the total United States, each state, the Federal Gulf of Mexico, and the Federal Pacific. The Appendix C spreadsheet can be used to generate figures for all regions and for additional variables.

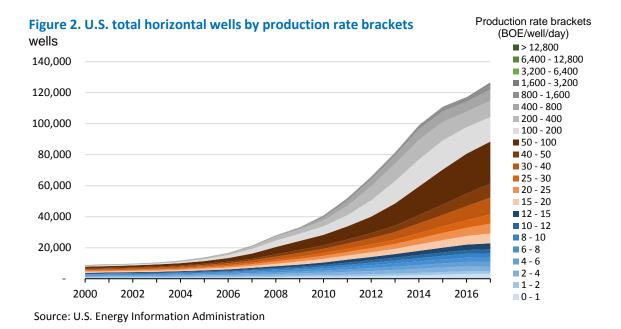
The quality and completeness of the available data used to build the tables vary by state. The data originate from state administrative records of monthly well- or lease-level natural gas and liquid production. EIA receives the data from the commercial source Drillinginfo, which collects the data from the various state agencies. Some state agencies do not make well-production data available until years after production occurs, and others have never made well-production data available. For the late-reporting states—Kentucky, Maryland, and Tennessee—the last year of reported data is used to

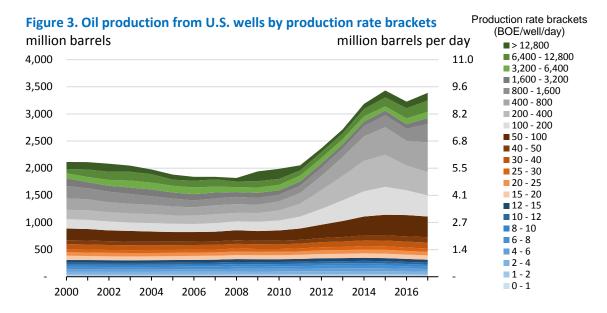
¹ Source: U.S. Energy Information Administration, *Monthly Crude Oil and Natural Gas Production*, September 28, 2018.

populate recent missing years to achieve the most complete U.S. total well counts. Data are not available for Illinois and Indiana.

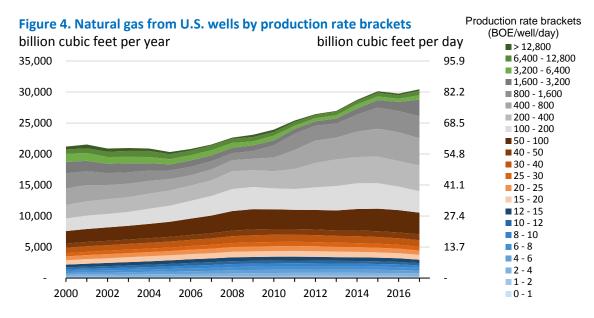


Source: U.S. Energy Information Administration





Source: U.S Energy Information Administration



Source: U.S. Energy Information Administration

Considerations when using the distribution tables (i.e., what is a well?)

How wells are defined. This report and the tables include the following types of *wells*:

- Single wellhead
- Sidetrack
- Completion
- Recompletion
- Lease

Every producing *entity* in the Drillinginfo database is included. When the number of wells on a lease is available, the total lease production is equally distributed among the wells; although, in some cases, the commercial source has allocated individual well production in proportion to well test results. Sometimes, only a lease and its total production are available, without the wells counts. This situation leads to undercounting wells in some areas.

Production volume accounting. Where it was identified, reinjected and recycled natural gas was removed from the gross gas volumes reported by states such as Alaska. For fields identified as having undergone or are undergoing natural gas injection, production levels are reduced by an equal share of the field-level injected natural gas reported by the states. Injection wells are not included in the counts unless they were once producing wells; in such cases, they are included for the years they were producing.

The pressure base used to record natural gas volumes varies by state. For consistency, we converted all natural gas volumes to the federal pressure base of 14.73 pounds per square inch absolute (psia). However, we did not make adjustments to account for differences in the temperature base. Because states vary in how they define a well type (oil or gas), we have used a gas-oil ratio of greater than 6,000 cf/b to designate a well as a natural gas well. Wells with less than or equal to 6,000 cf/b are designated as oil wells.

Finally, we did not include wells that produce exclusively within carbon dioxide (CO2) fields, storage wells, and dry holes.

Consistency with other data sources. The total volumes shown in the distribution tables represent a snapshot of available data at the time the report was assembled and may not exactly equal other related data, including other EIA sources. Major reasons for differences include

- The timing of updates from state and commercial sources
- The summed production of available well-level production data versus state-level aggregations of production (sometimes state-level data are available sooner than well-level data)
- The definition of a well and which entity is counted and summed

For example, EIA's official oil and natural gas production volumes are published in EIA's *Petroleum Supply Annual 2017*, DOE/EIA-0340(17) and *Natural Gas Annual 2017*, DOE/EIA-0131(17) and are based on the EIA-914 report. The production numbers in the tables and figures of this report are based on data reported in Drillinginfo.

Methodology

How EIA analyzed and aggregated the data. First, we used the number of days of production activity to convert volumes to a daily rate for the BOE-rate classes in the tables. For this calculation, we did not use the reported *days on* production measure for a well because it is often not available in the database. Instead, we used calendar days for consistency. To determine the months in production for the

calculation, we determined the monthly production data for the first month and first year of production and the last month and last year of production for each *well*. We counted days of production using the number of calendar days in each month for the first year and last year of production. For the middle years of production, we used full years of 365 (or 366) days for days of production.

Next, we summed the monthly liquid and natural gas volumes, along with the number of days of production, to determine annual totals for each well. We converted the annual natural gas volume to BOE using the relationship of 6,000 cf/b. We classified the well as an oil well if its production of barrels of oil was greater than the natural gas production converted to BOE and as a natural gas well if its BOE production was greater than the oil production. The natural gas BOE was then added to the liquid value for a total BOE for each year of the well's production. We divided this total BOE by the number of calendar days the well was in production status, often a partial year for the first and last years and a full year for middle years. Each year of a well's production appears in the appropriate BOE rate class in the tables.

Finally, we summed the well counts and production levels for each rate class to produce the yearly state tables for the report.

Frequently Asked Questions

What is the average production rate of a well, and how does this rate differ between oil wells and natural gas wells?

In 2017, the average oil well produced 21 b/d, while the average natural gas well produced about 140,000 cubic feet per day. However, the distribution is generally skewed. Many wells produce smaller volumes per day and fewer wells produce very large volumes per day. In 2017, 81% of the nearly 1 million U.S. wells produced 15 or fewer BOE/day, and 5% of the wells produced more than 100 BOE/day.

What are some of the key conclusions that can be drawn from your data?

Although the total number of operating U.S. oil and gas wells has decreased about 5% from a peak in 2014, from more than one million to just under 991,000 in 2017, the total number of horizontally drilled wells has increased 28% from slightly less than 100,000 to more than 126,000 wells. Oil and gas wells drilled horizontally through hydrocarbon-bearing formations are among the most prolific wells in the United States.

EIA published several *Today In Energy* articles in 2016 based on earlier versions of the data, including

- Oil wells drilled horizontally are among the highest-producing wells on November 4, 2016
- Stripper wells accounted for 11% of U.S. natural gas production in 2015 on July 28, 2016
- Stripper wells accounted for 10% of U.S. oil production in 2015 on June 29, 2016

What is the source of EIA's data, and how do you collect it?

The data source is Drillinginfo. EIA receives a monthly download from Drillinginfo containing the most recent production information. This commercial data source collects the data from the various state agencies involved in regulating oil and natural gas production.

How often is well-production data for the Lower 48 states collected?

Some states make data available within a few months after a new well begins production, while other states may take more than 18 months to release that data. The average lag between a new well's first production and reported production in the database is six to eight months.

In addition, historical data are subject to revision, as some states continue collecting and digitizing older well datasets for inclusion in their databases. Also, states may revise data if they identify inaccuracies.

How often will EIA update this report?

Subject to resource constraints, we plan to update this report in August or September of each year when complete or nearly complete data for the previous year are available for most states.

How does counting only wellheads compare with the counts in this report, which also include sidetracks, completions, and recompletions?

EIA estimates of U.S. wellhead counts (e.g., the *EIA Natural Gas Annual* number of producing natural gas wells) average 3%–4% lower than the counts in this report. For Colorado and New Mexico, wellhead counts are 12%–15% lower than the counts in this report.

Does a natural gas well remain a natural gas well during its entire production history?

In this report, we sometimes classify a well as a natural gas well in one year and an as oil well in another year, and vice versa, depending on a well's gas-oil ratio. We used this approach because the respective volumes of liquid and natural gas produced by a well can change significantly during its production history.

How is associated natural gas versus non-associated natural gas handled?

We did not use that distinction explicitly in this report. The associated/non-associated distinction depends on whether the well is classified as an oil well or a natural gas well. If the well is classified as a

natural gas well, then the natural gas is called non-associated gas and the liquid is called condensate. If the well is classified as an oil well, then the natural gas is called associated gas and the liquid is called oil.

How are lags in data reporting accounted for?

We included notes in the tables to indicate states that are missing current data because of a lag in reporting on an annual basis. For missing years, we repeat a state's latest data. We don't attempt to estimate data that may be missing within a reported year. See Appendix A for a summary table of missing or incomplete state data.

How long after a well starts producing is it classified into a production-rate bracket?

We include a well in our analysis as soon as data for the first month of production are available in the database.

Do all wells produce both oil and natural gas?

Most wells produce both oil and natural gas, but some wells produce only one or the other.

Does the specific reservoir, formation, or play determine the amount of oil and natural gas produced?

Yes. Different zones within the same reservoir (depending on the hydrocarbon content, depth, and burial history) will produce only liquids, a mix of liquids and natural gas, or only natural gas.

Why do some states have productive drilling sites, while others do not?

The best producing areas are often large basins with thick layers of sedimentary rock that accumulated over long periods of time that also contain oil and natural gas. States such as North Dakota, Texas, and Pennsylvania have productive drilling sites because they cover large areas of these basins. Subsurface geology and paleogeography are the most important factors in determining whether a state might be an oil and natural gas producer.

Has the productivity of wells changed since horizontal drilling and hydraulic fracturing technology have advanced?

Horizontal drilling and hydraulic fracturing have greatly increased both oil and natural gas production rates of onshore wells in the United States. The decline rates of hydraulically fractured horizontal wells,

within shale or tight formations, are typically greater than for wells drilled vertically into conventional reservoirs.

What is a stripper well?

A *stripper well*, also called a *marginal well*, is an oil or natural gas well that is nearing the end of its economically useful life. However, these wells can continue to produce small volumes for long periods of time. Many of these wells are still operating, and together they produced approximately 10% of total U.S. oil and natural gas in 2017. Several production levels are used to define a stripper well. The Interstate Oil and Gas Compact Commission uses 10 b/d or less of oil or 60,000 cubic feet or less of natural gas per day during a 12-month period. The Internal Revenue Service (IRS)—for tax purposes—uses 15 b/d or less of oil or 90,000 cubic feet or less of natural gas per day over a calendar year. EIA uses the IRS definition.

What happens to a well after it stops producing oil or natural gas?

A nonproducing well is usually plugged and abandoned. However, if significant amounts of hydrocarbons are suspected to remain in the reservoir, the well may undergo secondary or tertiary recovery.

What is the difference between gross gas, wet gas, and dry gas?

See the EIA Glossary for definitions for gross gas withdrawal, wet natural gas and dry natural gas.

Are any wells still drilled using only conventional drilling practices?

Yes, many vertical wells are still drilled and completed without hydraulic fracturing; however, these wells and older completion techniques are becoming less common. Based on the larger number of wells and footage drilled, horizontal drilling combined with hydraulic fracturing have become standard practice for oil and natural gas production in the United States.

Suggestions for Querying the Appendix C Excel Data File

Data are provided in a flat-file format for all states for each year from 2000 through 2017 and by well-size class. The *Filter* tool in Excel provides one of the fastest methods for viewing a subset of the data (Figure 5). For example, the filters in Figure 6 are set to select only AK (Alaska) and the year 2016. In Figure 7, the filters are set to select AK totals for all years and to sort chronologically.



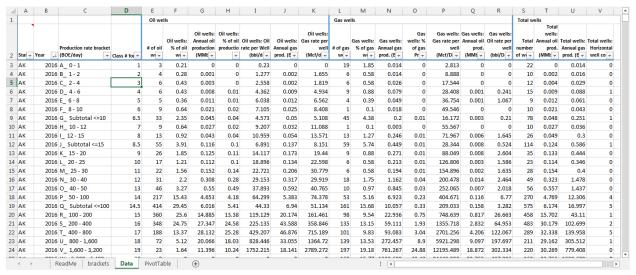
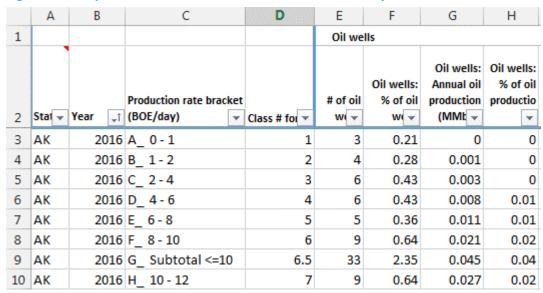


Figure 6. Example of data with filters set to select AK and the year 2016



D C Ε Oil wells Oil wells: Production rate bracket # of oil % of oil Stat T Year ↓↑ (BOE/day) T Class # for ▼ W(-W(-2000 Z Total AΚ AΚ 2001 Z Total AΚ 2002 Z Total AK 2003 Z Total ΑK 2004 Z Total 2005 Z Total AΚ ΑK 2006 Z Total ΑK 2007 Z Total AΚ 2008 Z Total 2009 Z_ Total AΚ

Figure 7. Example with the filters set to select AK totals for all years and to sort chronologically

A pivot table is also set up to help organize the data to make charts. In Figure 8, the United States is selected in cell B1, and the subtotal rows have been deselected in cell A4. Figure 9 shows a chart of the data in Figure 8.

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Total wells: Horizontal well count 11 H_ 10 - 12 22757 23483 24491 28932 27888 12 | 12 - 15 33339 33315 13 K_ 15 - 20 14 L_ 20 - 25 32395 33043 33445 MORE TABLES... 22000 22213 22402 15 M_ 25 - 30 15476 15540 17968 18224 Drag fields between areas below 16 N_ 30 - 40 24085 24972 ▼ FILTERS 17 O_ 40 - 50 18 P_ 50 - 100 12457 12276 III COLUMNS State Year 19 R_ 100 - 200 11980 11650 20 S_ 200 - 400 14510 12851 21 T_ 400 - 800 22 U_ 800 - 1,600 Σ VALUES **■** ROWS 23 V_ 1,600 - 3,200 24 W_ 3,200 - 6,400 25 X_ 6,400 - 12,800 26 Y_ > 12,800 741864 765982 771811 787093 804982 828204 860408 876576 935536 938449 958741 982621 1004534 1017295 1035858 1029351 991482 Defer Layout Update

Figure 8. Example of a pivot table to help organize data to make charts

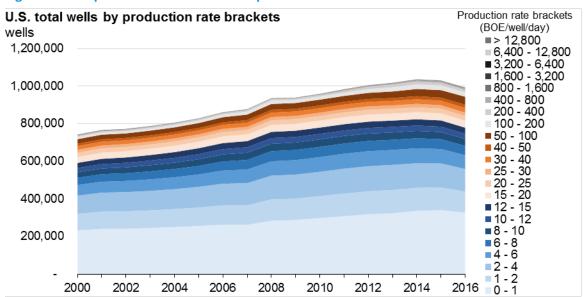


Figure 9. Example of a chart made with a pivot table

| Appendix A |
|------------|
|------------|

| Reporting status by state and year | A1 |
|---|------|
| Availability of completion, well, and lease data by state | . A2 |

Appendix B

Oil and natural gas well summary statistics:

Appendix C

Separate Excel flat file with all data

Table A1: Reporting status by state and year

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| | WY | Complete | Complete | Complete | Complete | Incomplete |

Source: State administrative oil and natural gas data thru Drillinginfo. Data available as of September 2018.

Complete = Data are essentially final, although small volume changes may occur as states continue processing or correcting inaccuracies.

Incomplete = Some well or entity level data are available, but do not appear complete because of the number of monthly changes in the Drillinginfo database.

Not Reported = State has not released any well- or entity-level data for the year.

NA = Not available. State does not release well- or entity-level data.

Notes: For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data are used for 2017, and KY 2013 data are used for 2014–17). All years are missing for IL and IN.

Table A2: Availability of Completion, Well and Lease data by state

| AL Available NA NA NA Available NA NA NA NA AZ AVailable NA | State | Completion | Well | Lease | Wells allocated from leases by Drillinginfo |
|--|-----------------|------------|-----------|-----------|--|
| AR NA Available NA NA NA AZ Available NA NA NA NA CO NA Available NA NA Available FL NA Available NA NA NA Federal Gulf Available NA NA NA NA Federal Pacific NA NA NA NA NA IL NA NA NA NA NA NA NA | AK | Available | NA | NA | NA |
| AZ Available NA NA NA CA Available NA NA NA CO NA Available NA NA FL NA Available NA NA Federal Gulf Available NA NA NA Federal Pacific NA NA NA NA IL NA NA NA NA NA IL NA NA NA NA NA NA IL NA | AL | Available | NA | NA | NA |
| CA Available NA NA NA CO NA Available NA Available FL NA Available NA NA Federal Gulf Available NA NA NA Federal Pacific NA NA NA NA IL NA NA NA NA IN Available NA NA NA MD Available NA NA NA MS Available NA NA NA MT Available NA NA NA NA Available <td>AR</td> <td>NA</td> <td>Available</td> <td>NA</td> <td>NA</td> | AR | NA | Available | NA | NA |
| CO NA Available NA Available FL NA Available NA NA Federal Gulf Available NA NA NA Federal Pacific NA NA NA NA IL NA NA NA NA MD Available NA N | AZ | Available | NA | NA | NA |
| FL NA Available NA NA NA Federal Gulf Available NA NA NA NA Federal Pacific NA NA NA NA NA IL NA NA NA NA NA IL NA NA NA NA NA IN NA NA NA NA NA IN NA NA NA NA NA IN NA NA NA NA NA KY Available NA NA NA NA NA MD Available NA N | CA | Available | NA | NA | NA |
| Federal Gulf Available NA NA NA Federal Pacific NA NA NA NA IL NA NA NA NA IN NA NA NA NA IN NA NA NA NA KS NA NA NA Available KY Available NA NA NA KY Available NA NA NA MD Available NA NA NA MD Available NA NA NA MI NA NA | со | NA | Available | NA | Available |
| Federal Pacific NA NA NA NA IL NA NA NA NA IN NA NA NA NA KS NA NA Available NA KY Available NA NA NA KY Available NA NA NA LA NA Available Available Available MD Available NA NA NA MI NA NA NA NA MI NA NA NA NA MO Available NA NA NA MS Available NA NA NA MS Available NA NA NA ND Available NA NA NA ND Available NA NA NA NN NA Available NA NA NY | FL | NA | Available | NA | NA |
| IL NA NA NA NA IN NA NA NA NA KS NA NA Available NA KY Available NA NA NA KY Available NA NA NA KY Available NA NA NA LA NA Available Available Available NA MD Available NA NA NA MI NA NA NA NA MO Available NA NA NA MO Available NA NA NA MT Available NA NA NA ND Available NA NA NA ND Available NA NA NA NM Available NA NA NA NM Available NA NA NA | Federal Gulf | Available | NA | NA | NA |
| IN NA NA NA NA NA Available NA | Federal Pacific | NA | NA | NA | NA |
| KS NA NA Available NA | IL | NA | NA | NA | NA |
| KY Available NA NA NA LA NA Available Available Available MD Available NA NA NA MI NA NA Available NA MO Available NA NA NA MS Available NA NA NA MS Available NA NA NA MT Available NA NA NA ND Available NA NA NA ND Available NA NA NA NM Available NA NA NA NM Available NA NA NA NV NA Available NA NA NY NA Available NA NA NY NA Available NA NA OK NA Available NA NA | IN | NA | NA | NA | NA |
| LA NA Available Available Available Available Available Available NA NA NA NA NA NA NA NA MA M | KS | NA | NA | Available | NA |
| MD Available NA NA NA MI NA NA Available NA MO Available NA NA NA MS Available NA NA NA MT Available NA NA NA MT Available NA NA NA ND Available NA NA NA NE Available NA NA NA NM Available NA NA NA NV NA Available NA NA NY NA Available NA NA NY NA Available NA NA NY NA Available NA NA NA NA NA NA NA NA NA NA NA NA NA NA NA NA NA NA NA | KY | Available | NA | NA | NA |
| MII NA NA Available NA MO Available NA NA NA MS Available NA NA NA MT Available NA NA NA MD Available NA NA NA ND Available NA Available NA NE Available NA NA NA NM Available NA NA NA NM Available NA NA NA NV NA Available NA NA NA NY NA Available NA NA NA NA OH NA Available NA | LA | NA | Available | Available | Available |
| MO Available NA NA NA NA MS Available NA NA NA NA MT Available NA NA NA NA MT Available NA NA NA NA ND Available NA NA NA NA NE Available NA Available NA NA NA NM Available NA NA NA NA NM Available NA NA NA NA NY NA Available NA NA NA NY NA Available NA NA NA OH NA Available NA NA NA OK NA Available NA NA NA OK NA Available NA NA NA OK NA Available NA NA NA TN NA Available NA NA NA TN NA Available NA NA NA TN Available NA NA NA TN Available NA NA NA TN Available NA NA NA NA TN NA Available NA NA NA NA TN NA Available NA NA NA NA TN NA Available NA NA NA NA | MD | Available | NA | NA | NA |
| MS Available NA NA NA MT Available NA NA NA ND Available NA NA NA NE Available NA Available NA NM Available NA NA NA NV NA Available NA NA NY NA Available NA NA OH NA Available NA NA OK NA Available Available Available OR Available NA NA NA PA NA Available NA NA SD Available NA NA NA TN Available NA NA NA TX Available Available Available Available UT NA Available NA NA VA Available NA NA <t< td=""><td>MI</td><td>NA</td><td>NA</td><td>Available</td><td>NA</td></t<> | MI | NA | NA | Available | NA |
| MT Available NA NA NA NA ND Available NA NA NA NA NE Available NA Available NA NM Available NA NA NM Available NA NA NW NA Available NA NA NY NA Available NA NA NA OH NA Available NA NA OK NA Available NA NA OK NA Available NA NA NA NA OK NA Available NA N | MO | Available | NA | NA | NA |
| ND Available NA | MS | Available | NA | NA | NA |
| NE Available NA Available NA | MT | Available | NA | NA | NA |
| NM Available NA | ND | Available | NA | NA | NA |
| NV NA Available NA NA NA OH NA NA Available NA NA NA NA OH NA NA Available NA NA NA NA OH NA NA Available NA NA NA NA OK NA Available Available Available Available Available NA | NE | Available | NA | Available | NA |
| NY NA Available NA NA OH NA Available NA NA OK NA Available Available Available OR Available NA NA NA PA NA Available NA NA NA SD Available NA NA NA NA TN Available NA NA NA NA TX Available Available Available Available UT NA Available NA NA NA VA Available NA NA NA NA VA Available NA NA NA NA VA NA VA Available NA NA NA NA VA NA VA Available NA NA NA NA VA NA | NM | Available | NA | NA | NA |
| OH NA Available NA NA OK NA Available Available Available OR Available NA NA NA NA PA NA Available NA NA NA SD Available NA NA NA NA TN Available NA NA NA NA TX Available Available Available Available UT NA Available NA NA NA VA Available NA NA NA VA Available NA NA NA NA VA NA VA Available NA NA NA NA VA NA VA NA Available NA NA NA VA NA | NV | NA | Available | NA | NA |
| OKNAAvailableAvailableAvailableORAvailableNANANAPANAAvailableNANANASDAvailableNANANANATNAvailableNANANANATXAvailableAvailableAvailableAvailableUTNAAvailableNANAVAAvailableNANANAWVNAAvailableNANA | NY | NA | Available | NA | NA |
| OR Available NA NA NA NA PA NA Available NA NA NA SD Available NA NA NA TN Available NA NA NA NA TX Available Available Available Available UT NA Available NA NA NA VA Available NA NA NA NA WV NA Available NA NA NA NA WV NA Available NA NA NA NA | ОН | NA | Available | NA | NA |
| PA NA Available NA NA NA SD Available NA NA NA NA TN Available NA NA NA NA TX Available Available Available Available UT NA Available NA NA NA VA Available NA NA NA NA VA Available NA NA NA WV NA Available NA NA NA | ОК | NA | Available | Available | Available |
| SD Available NA NA NA TN Available NA NA NA TX Available Available Available Available UT NA Available NA NA NA VA Available NA NA WV NA Available NA NA NA | OR | Available | NA | NA | NA |
| TN Available NA NA NA TX Available Available Available Available UT NA Available NA NA VA Available NA NA WV NA Available NA NA NA NA | PA | NA | Available | NA | NA |
| TX Available Available Available Available UT NA Available NA NA VA Available NA NA NA WV NA Available NA NA NA | SD | Available | NA | NA | NA |
| UT NA Available NA NA VA Available NA NA NA WV NA Available NA NA NA | TN | Available | NA | NA | NA |
| VA Available NA NA NA WV NA Available NA NA NA | TX | Available | Available | Available | Available |
| WV NA Available NA NA | UT | NA | Available | NA | NA |
| | VA | Available | NA | NA | NA |
| WY Available NA NA NA | WV | NA | Available | NA | NA |
| | WY | Available | NA | NA | NA |

Source: State administrative oil and natural gas data thru Drillinginfo. Data available as of September 2018.

Notes:

A producing entity in the database is either a completion, well, lease or wells allocated from a lease.

A completion often represents a single well, but a well can have more than one completion, or a recompletion, within the same or a different reservoir.

Wells on a lease can be allocated a share of production and listed as separate wells (e.g., Drillinginfo has allocated wells on some leases in Texas). Sometimes well test data can be used to indicate which wells are producing the most or the least. When this doesn't work, equal production is allocated to each well.

NA = Not available.

Appendix B content

| abbreviation | state | tables |
|--------------|------------------------|--------|
| US | United States | 1-18 |
| AL | Alabama | 19 |
| AK | Alaska | 20 |
| AZ | Arizona | 21 |
| AR | Arkansas | 22 |
| CA | California | 23 |
| CO | Colorado | 24 |
| FG | Federal Gulf of Mexico | 25 |
| FP | Federal Pacific | 26 |
| FL | Florida | 27 |
| KS | Kansas | 28 |
| KY | Kentucky | 29 |
| LA | Louisiana | 30 |
| MD | Maryland | 31 |
| MI | Michigan | 32 |
| MS | Mississippi | 33 |
| MO | Missouri | 34 |
| MT | Montana | 35 |
| NE | Nebraska | 36 |
| NV | Nevada | 37 |
| NM | New Mexico | 38 |
| NY | New York | 39 |
| ND | North Dakota | 40 |
| ОН | Ohio | 41 |
| OK | Oklahoma | 42 |
| OR | Oregon | 43 |
| PA | Pennsylvania | 44 |
| SD | South Dakota | 45 |
| TN | Tennessee | 46 |
| TX | Texas | 47 |
| UT | Utah | 48 |
| VA | Virginia | 49 |
| WV | West Virginia | 50 |
| WY | Wyoming | 51 |

Notes:

1) See Appendix A for last year of available data.

Table B1. United States oil and gas well summary statistics, 2000

| Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | 5 | | |
|-------------------|--|---|---|--|---|--|--|--|--|---|-----------------------|----------------|---------------------|---------------------|----------------|---|---|
| | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Iorizontal |
| # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 149,031 | 39.5 | 17.1 | 0.9 | 0.3 | 5.1 | 0.1 | 83,298 | 23.3 | 71.8 | 0.4 | 2.4 | 0.7 | 0.0 | 232,329 | 17.8 | 76.9 | 566 |
| 45,215 | 12.0 | 22.1 | 1.2 | 1.4 | 8.8 | 0.5 | 42,587 | 11.9 | 125.7 | 0.7 | 8.2 | 1.4 | 0.1 | 87,802 | 23.4 | 134.5 | 356 |
| 47,555 | 12.6 | 45.7 | 2.4 | 2.7 | 20.7 | 1.2 | 47,664 | 13.3 | 275.6 | 1.4 | 16.2 | 3.4 | 0.2 | 95,219 | 49.2 | 296.3 | 547 |
| 26,749 | 7.1 | 43.2 | 2.3 | 4.5 | 23.1 | 2.4 | 28,798 | 8.1 | 281.9 | 1.5 | 27.5 | 3.7 | 0.4 | 55,547 | 46.8 | 305.0 | 562 |
| 17,451 | 4.6 | 39.3 | 2.1 | 6.3 | 24.8 | 4.0 | 20,737 | 5.8 | 284.3 | 1.5 | 38.6 | 3.8 | 0.5 | 38,188 | 43.0 | 309.2 | 471 |
| 12,860 | 3.4 | 36.9 | 2.0 | 8.0 | 24.9 | 5.4 | 16,215 | 4.5 | 288.8 | 1.5 | 50.2 | 3.3 | 0.6 | 29,075 | 40.3 | 313.7 | 392 |
| 298,861 | 79.3 | 204.2 | 10.9 | 1.9 | 107.4 | 1.0 | 239,299 | 66.9 | 1,328.1 | 6.8 | 15.5 | 16.3 | 0.2 | 538,160 | 220.5 | 1,435.5 | 2,894 |
| 9,991 | 2.7 | 35.2 | 1.9 | 9.9 | 22.6 | 6.4 | 12,449 | 3.5 | 272.5 | 1.4 | 61.9 | 2.9 | 0.7 | 22,440 | 38.1 | 295.1 | 408 |
| 10,645 | 2.8 | 45.9 | 2.4 | 12.1 | 28.8 | 7.6 | 15,186 | 4.2 | 408.4 | 2.1 | 76.2 | 4.0 | 0.8 | 25,831 | 49.9 | 437.2 | 493 |
| 319,497 | 84.7 | 285.3 | 15.2 | 2.5 | 158.8 | 1.4 | 266,934 | 74.6 | 2,009.0 | 10.4 | 21.1 | 23.2 | 0.2 | 586,431 | 308.5 | 2,167.8 | 3,795 |
| 12,911 | 3.4 | 71.7 | 3.8 | 15.7 | 44.0 | 9.6 | 18,683 | 5.2 | 652.7 | 3.4 | 99.0 | 5.6 | 0.8 | 31,594 | 77.3 | 696.7 | 687 |
| 8,527 | 2.3 | 61.0 | 3.3 | 20.3 | 37.1 | 12.3 | 13,006 | 3.6 | 583.2 | 3.0 | 127.6 | 5.0 | 1.1 | 21,533 | 66.0 | 620.3 | 583 |
| 6,120 | 1.6 | 53.5 | 2.9 | 25.0 | 31.0 | 14.5 | 9,143 | 2.6 | 499.1 | 2.6 | 156.4 | 4.2 | 1.3 | 15,263 | 57.6 | 530.1 | 467 |
| 7,823 | 2.1 | 85.7 | 4.6 | 31.4 | 51.6 | 18.9 | 12,027 | 3.4 | 825.1 | 4.3 | 197.5 | 6.7 | 1.6 | 19,850 | 92.4 | 876.7 | 675 |
| 4,784 | 1.3 | 66.8 | 3.6 | 40.3 | 42.6 | 25.7 | 7,223 | 2.0 | 628.9 | 3.2 | 255.7 | 5.0 | 2.0 | 12,007 | 71.8 | 671.5 | 486 |
| 9,484 | 2.5 | 196.2 | 10.4 | 61.0 | 143.6 | 44.7 | 14,340 | 4.0 | 1,867.8 | 9.6 | 392.3 | 18.1 | 3.8 | 23,824 | 214.3 | 2,011.4 | 1,063 |
| 369,146 | 97.9 | 820.2 | 43.6 | 6.2 | 508.8 | 3.9 | 341,356 | 95.4 | 7,065.8 | 36.4 | 58.4 | 67.8 | 0.6 | 710,502 | 888.0 | 7,574.6 | 7,756 |
| 3,924 | 1.0 | 156.1 | 8.3 | 119.6 | 135.5 | 103.9 | 7,704 | 2.2 | 1,906.2 | 9.8 | 786.3 | 19.0 | 7.8 | 11,628 | 175.1 | 2,041.7 | 493 |
| 1,907 | 0.5 | 151.5 | 8.1 | 239.7 | 143.7 | 227.4 | 4,185 | 1.2 | 2,021.9 | 10.4 | 1,577.3 | 20.3 | 15.8 | 6,092 | 171.8 | 2,165.5 | 227 |
| 1,141 | 0.3 | 182.6 | 9.7 | 483.7 | 184.6 | 489.0 | 2,620 | 0.7 | 2,487.0 | 12.8 | 3,142.7 | 27.3 | 34.5 | 3,761 | 209.9 | 2,671.6 | 111 |
| 642 | 0.2 | 198.2 | 10.5 | 928.7 | 237.9 | 1,115.0 | 1,257 | 0.4 | 2,194.8 | 11.3 | 6,096.9 | 30.7 | 85.3 | 1,899 | 228.9 | 2,432.7 | 55 |
| 209 | 0.1 | 115.3 | 6.1 | 1,758.1 | 143.7 | 2,192.3 | 479 | 0.1 | 1,681.2 | 8.7 | 12,006.1 | 26.1 | 186.2 | 688 | 141.3 | 1,824.9 | 13 |
| 64 | 0.0 | 71.4 | 3.8 | 3,879.0 | 87.3 | 4,745.2 | 170 | 0.1 | 1,234.2 | 6.4 | 24,078.1 | 19.6 | 383.2 | 234 | 91.0 | 1,321.5 | 12 |
| 32 | 0.0 | 71.9 | 3.8 | 7,529.8 | 116.7 | 12,213.0 | 40 | 0.0 | 578.2 | 3.0 | 43,969.9 | 8.7 | 659.8 | 72 | 80.6 | 694.8 | 0 |
| 21 | 0.0 | 112.3 | 6.0 | 15,091.5 | 228.6 | 30,708.3 | 13 | 0.0 | 240.0 | 1.2 | 66,635.8 | 16.1 | 4,482.0 | 34 | 128.5 | 468.6 | 0 |
| 377,086 | 100.0 | 1,879.4 | 100.0 | 14.0 | 1,786.7 | 13.3 | 357,824 | 100.0 | 19,409.2 | 100.0 | 154.0 | 235.7 | 1.9 | 734,910 | 2,115.2 | 21,195.9 | 8,667 |
| | # of oil wells 149,031 45,215 47,555 26,749 17,451 12,860 298,861 9,991 10,645 319,497 12,911 8,527 6,120 7,823 4,784 9,484 369,146 3,924 1,907 1,141 642 209 64 32 21 | # of oil wells 149,031 39.5 45,215 12.0 47,555 12.6 26,749 7.1 17,451 4.6 12,860 3.4 298,861 79.3 9,991 2.7 10,645 2.8 319,497 84.7 12,911 3.4 8,527 2.3 6,120 1.6 7,823 2.1 4,784 1.3 9,484 2.5 369,146 97.9 3,924 1.0 1,907 0.5 1,141 0.3 642 0.2 209 0.1 64 0.0 32 0.0 21 0.0 | # of oil wells wells wells mMMb 149,031 39.5 17.1 45,215 12.0 22.1 47,555 12.6 45.7 26,749 7.1 43.2 17,451 4.6 39.3 12,860 3.4 36.9 298,861 79.3 204.2 9,991 2.7 35.2 10,645 2.8 45.9 319,497 84.7 285.3 12,911 3.4 71.7 8,527 2.3 61.0 6,120 1.6 53.5 7,823 2.1 85.7 4,784 1.3 66.8 9,484 2.5 196.2 369,146 97.9 820.2 3,924 1.0 156.1 1,907 0.5 151.5 1,141 0.3 182.6 642 0.2 198.2 209 0.1 115.3 64 0.0 71.4 32 0.0 71.9 21 0.0 112.3 | # of oil wells wells wells mmb prod. wells wells mmb prod. 149,031 39.5 17.1 0.9 45,215 12.0 22.1 1.2 47,555 12.6 45.7 2.4 26,749 7.1 43.2 2.3 17,451 4.6 39.3 2.1 12,860 3.4 36.9 2.0 298,861 79.3 204.2 10.9 9,991 2.7 35.2 1.9 10,645 2.8 45.9 2.4 319,497 84.7 285.3 15.2 12,911 3.4 71.7 3.8 8,527 2.3 61.0 3.3 6,120 1.6 53.5 2.9 7,823 2.1 85.7 4.6 4,784 1.3 66.8 3.6 9,484 2.5 196.2 10.4 369,146 97.9 820.2 43.6 3,924 1.0 156.1 8.3 1,907 0.5 151.5 8.1 1,141 0.3 182.6 9.7 642 0.2 198.2 10.5 209 0.1 115.3 6.1 6.1 64 0.0 71.4 3.8 32 0.0 71.9 3.8 32 21 0.0 71.9 3.8 32 21 0.0 71.9 3.8 32 20.0 71.9 3.8 32 21 0.0 71.9 3.8 32 20.0 71.9 3.8 32 21 0.0 71.9 3.8 32 20.0 71.9 3.8 32 21 0.0 112.3 6.0 | # of oil wells % of oil wells prod. wells % of oil (b/day) 149,031 39.5 17.1 0.9 0.3 45,215 12.0 22.1 1.2 1.4 47,555 12.6 45.7 2.4 2.7 26,749 7.1 43.2 2.3 4.5 17,451 4.6 39.3 2.1 6.3 12,860 3.4 36.9 2.0 8.0 298,861 79.3 204.2 10.9 1.9 9,991 2.7 35.2 1.9 9.9 10,645 2.8 45.9 2.4 12.1 319,497 84.7 285.3 15.2 2.5 12,911 3.4 71.7 3.8 15.7 8,527 2.3 61.0 3.3 20.3 6,120 1.6 53.5 2.9 25.0 7,823 2.1 85.7 4.6 31.4 4,784 1.3 66.8 3.6 <td># of oil wells % of oil wells prod. wells % of oil prod. wells % of oil prod. wells % of oil per well prod. (b/day) prod. (Bcf) 149,031 39.5 17.1 0.9 0.3 5.1 45,215 12.0 22.1 1.2 1.4 8.8 47,555 12.6 45.7 2.4 2.7 20.7 26,749 7.1 43.2 2.3 4.5 23.1 17,451 4.6 39.3 2.1 6.3 24.8 12,860 3.4 36.9 2.0 8.0 24.9 298,861 79.3 204.2 10.9 1.9 107.4 9,991 2.7 35.2 1.9 9.9 22.6 10,645 2.8 45.9 2.4 12.1 28.8 319,497 84.7 285.3 15.2 2.5 158.8 12,911 3.4 71.7 3.8 15.7 44.0 8,527 2.3 61.0 3.3 20.3<td># of oil wells % of oil wells Prod. MMb % of oil (b/day) Prod. (Bcf) Gas rate per well (b/day) Gas rate per well (Bcf) Per well (Mcf/day) 149,031 39.5 17.1 0.9 0.3 5.1 0.1 45,215 12.0 22.1 1.2 1.4 8.8 0.5 47,555 12.6 45.7 2.4 2.7 20.7 1.2 26,749 7.1 43.2 2.3 4.5 23.1 2.4 17,451 4.6 39.3 2.1 6.3 24.8 4.0 12,860 3.4 36.9 2.0 8.0 24.9 5.4 298,861 79.3 204.2 10.9 1.9 107.4 1.0 9,991 2.7 35.2 1.9 9.9 22.6 6.4 10,645 2.8 45.9 2.4 12.1 28.8 7.6 319,497 84.7 285.3 15.2 2.5 158.8 1.4 12,911<!--</td--><td># of oil wells % of oil wells prod. MMbb % of oil prod. bpor well (b/day) Prow. (Bcf) (Mcf/day) # of gas wells 149,031 39.5 17.1 0.9 0.3 5.1 0.1 83,298 45,215 12.0 22.1 1.2 1.4 8.8 0.5 42,587 47,555 12.6 45.7 2.4 2.7 20.7 1.2 47,664 26,749 7.1 43.2 2.3 4.5 23.1 2.4 28,798 17,451 4.6 39.3 2.1 6.3 24.8 4.0 20,737 12,860 3.4 36.9 2.0 8.0 24.9 5.4 16,215 298,861 79.3 204.2 10.9 1.9 107.4 1.0 239,299 9,991 2.7 35.2 1.9 9.9 22.6 6.4 12,449 10,645 2.8 45.9 2.4 12.1 28.8 7.6 15,186 319,497 84.</td><td> No. No</td><td># of oil wells Annual oil oil oil rate wells Oil rate prod. wells Gas rate per well wells # of oil wells wells Wof of gas wells (Bcf) Wells wells wells Wells wells (Bcf) Wells wells (Bcf) Wells wells (Bcf) Wells (Bcf) Wells wells (Bcf) <t< td=""><td> </td><td> </td><td> </td><td> </td><td> </td><td> Part Part </td><td> Part Part </td></t<></td></td></td> | # of oil wells % of oil wells prod. wells % of oil prod. wells % of oil prod. wells % of oil per well prod. (b/day) prod. (Bcf) 149,031 39.5 17.1 0.9 0.3 5.1 45,215 12.0 22.1 1.2 1.4 8.8 47,555 12.6 45.7 2.4 2.7 20.7 26,749 7.1 43.2 2.3 4.5 23.1 17,451 4.6 39.3 2.1 6.3 24.8 12,860 3.4 36.9 2.0 8.0 24.9 298,861 79.3 204.2 10.9 1.9 107.4 9,991 2.7 35.2 1.9 9.9 22.6 10,645 2.8 45.9 2.4 12.1 28.8 319,497 84.7 285.3 15.2 2.5 158.8 12,911 3.4 71.7 3.8 15.7 44.0 8,527 2.3 61.0 3.3 20.3 <td># of oil wells % of oil wells Prod. MMb % of oil (b/day) Prod. (Bcf) Gas rate per well (b/day) Gas rate per well (Bcf) Per well (Mcf/day) 149,031 39.5 17.1 0.9 0.3 5.1 0.1 45,215 12.0 22.1 1.2 1.4 8.8 0.5 47,555 12.6 45.7 2.4 2.7 20.7 1.2 26,749 7.1 43.2 2.3 4.5 23.1 2.4 17,451 4.6 39.3 2.1 6.3 24.8 4.0 12,860 3.4 36.9 2.0 8.0 24.9 5.4 298,861 79.3 204.2 10.9 1.9 107.4 1.0 9,991 2.7 35.2 1.9 9.9 22.6 6.4 10,645 2.8 45.9 2.4 12.1 28.8 7.6 319,497 84.7 285.3 15.2 2.5 158.8 1.4 12,911<!--</td--><td># of oil wells % of oil wells prod. MMbb % of oil prod. bpor well (b/day) Prow. (Bcf) (Mcf/day) # of gas wells 149,031 39.5 17.1 0.9 0.3 5.1 0.1 83,298 45,215 12.0 22.1 1.2 1.4 8.8 0.5 42,587 47,555 12.6 45.7 2.4 2.7 20.7 1.2 47,664 26,749 7.1 43.2 2.3 4.5 23.1 2.4 28,798 17,451 4.6 39.3 2.1 6.3 24.8 4.0 20,737 12,860 3.4 36.9 2.0 8.0 24.9 5.4 16,215 298,861 79.3 204.2 10.9 1.9 107.4 1.0 239,299 9,991 2.7 35.2 1.9 9.9 22.6 6.4 12,449 10,645 2.8 45.9 2.4 12.1 28.8 7.6 15,186 319,497 84.</td><td> No. No</td><td># of oil wells Annual oil oil oil rate wells Oil rate prod. wells Gas rate per well wells # of oil wells wells Wof of gas wells (Bcf) Wells wells wells Wells wells (Bcf) Wells wells (Bcf) Wells wells (Bcf) Wells (Bcf) Wells wells (Bcf) <t< td=""><td> </td><td> </td><td> </td><td> </td><td> </td><td> Part Part </td><td> Part Part </td></t<></td></td> | # of oil wells % of oil wells Prod. MMb % of oil (b/day) Prod. (Bcf) Gas rate per well (b/day) Gas rate per well (Bcf) Per well (Mcf/day) 149,031 39.5 17.1 0.9 0.3 5.1 0.1 45,215 12.0 22.1 1.2 1.4 8.8 0.5 47,555 12.6 45.7 2.4 2.7 20.7 1.2 26,749 7.1 43.2 2.3 4.5 23.1 2.4 17,451 4.6 39.3 2.1 6.3 24.8 4.0 12,860 3.4 36.9 2.0 8.0 24.9 5.4 298,861 79.3 204.2 10.9 1.9 107.4 1.0 9,991 2.7 35.2 1.9 9.9 22.6 6.4 10,645 2.8 45.9 2.4 12.1 28.8 7.6 319,497 84.7 285.3 15.2 2.5 158.8 1.4 12,911 </td <td># of oil wells % of oil wells prod. MMbb % of oil prod. bpor well (b/day) Prow. (Bcf) (Mcf/day) # of gas wells 149,031 39.5 17.1 0.9 0.3 5.1 0.1 83,298 45,215 12.0 22.1 1.2 1.4 8.8 0.5 42,587 47,555 12.6 45.7 2.4 2.7 20.7 1.2 47,664 26,749 7.1 43.2 2.3 4.5 23.1 2.4 28,798 17,451 4.6 39.3 2.1 6.3 24.8 4.0 20,737 12,860 3.4 36.9 2.0 8.0 24.9 5.4 16,215 298,861 79.3 204.2 10.9 1.9 107.4 1.0 239,299 9,991 2.7 35.2 1.9 9.9 22.6 6.4 12,449 10,645 2.8 45.9 2.4 12.1 28.8 7.6 15,186 319,497 84.</td> <td> No. No</td> <td># of oil wells Annual oil oil oil rate wells Oil rate prod. wells Gas rate per well wells # of oil wells wells Wof of gas wells (Bcf) Wells wells wells Wells wells (Bcf) Wells wells (Bcf) Wells wells (Bcf) Wells (Bcf) Wells wells (Bcf) <t< td=""><td> </td><td> </td><td> </td><td> </td><td> </td><td> Part Part </td><td> Part Part </td></t<></td> | # of oil wells % of oil wells prod. MMbb % of oil prod. bpor well (b/day) Prow. (Bcf) (Mcf/day) # of gas wells 149,031 39.5 17.1 0.9 0.3 5.1 0.1 83,298 45,215 12.0 22.1 1.2 1.4 8.8 0.5 42,587 47,555 12.6 45.7 2.4 2.7 20.7 1.2 47,664 26,749 7.1 43.2 2.3 4.5 23.1 2.4 28,798 17,451 4.6 39.3 2.1 6.3 24.8 4.0 20,737 12,860 3.4 36.9 2.0 8.0 24.9 5.4 16,215 298,861 79.3 204.2 10.9 1.9 107.4 1.0 239,299 9,991 2.7 35.2 1.9 9.9 22.6 6.4 12,449 10,645 2.8 45.9 2.4 12.1 28.8 7.6 15,186 319,497 84. | No. No | # of oil wells Annual oil oil oil rate wells Oil rate prod. wells Gas rate per well wells # of oil wells wells Wof of gas wells (Bcf) Wells wells wells Wells wells (Bcf) Wells wells (Bcf) Wells wells (Bcf) Wells (Bcf) Wells wells (Bcf) Wells (Bcf) <t< td=""><td> </td><td> </td><td> </td><td> </td><td> </td><td> Part Part </td><td> Part Part </td></t<> | | | | | | Part Part | Part Part |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B2. United States oil and gas well summary statistics, 2001

| _ | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | ; | | |
|------------------------------|-------------------|----------|---------|----------|----------|---------|-----------|-------------------|-------------|----------|----------|-----------|----------------|---------------------|-------------|----------------|----------------|------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil | prod. | % of oil | per well | prod. | per well | # of gas wells | % of gas | prod. | % of gas | per well | prod. (MMb) | per well (b/day) | # of total | prod. (MMb) | prod. (Bcf) | well |
| | | wells | MMb | prod. | (b/day) | (Bcf) | (Mcf/day) | | wells | (Bcf) | prod. | (Mcf/day) | , , | ` ', | wells | ` ' | , , | count |
| 0 - 1 | 149,302 | 39.7 | 16.8 | 0.9 | 0.3 | 5.5 | 0.1 | 93,211 | 24.2 | 80.2 | 0.4 | 2.4 | 0.8 | 0.0 | 242,513 | 17.6 | 85.7 | 583 |
| 1 - 2 | 44,758 | 11.9 | 21.8 | 1.2 | 1.4 | 9.0 | 0.6 | 46,105 | 12.0 | 135.9 | 0.7 | 8.2 | 1.4 | 0.1 | 90,863 | 23.2 | 144.9 | 403 |
| 2 - 4 | 47,638 | 12.7 | 45.8 | 2.5 | 2.7 | 20.6 | 1.2 | 51,517 | 13.4 | 297.5 | 1.5 | 16.3 | 3.5 | 0.2 | 99,155 | 49.3 | 318.1 | 600 |
| 4 - 6 | 26,944 | 7.2 | 43.4 | 2.3 | 4.5 | 23.5 | 2.4 | 30,552 | 7.9 | 297.7 | 1.5 | 27.6 | 3.7 | 0.3 | 57,496 | 47.0 | 321.1 | 571 |
| 6 - 8 | 17,555 | 4.7 | 39.3 | 2.1 | 6.3 | 25.8 | 4.1 | 22,117 | 5.7 | 303.8 | 1.5 | 39.0 | 3.6 | 0.5 | 39,672 | 42.9 | 329.6 | 479 |
| 8 - 10 | 13,026 | 3.5 | 37.4 | 2.0 | 8.1 | 25.1 | 5.4 | 16,764 | 4.4 | 298.9 | 1.5 | 50.5 | 3.2 | 0.5 | 29,790 | 40.6 | 324.0 | 467 |
| Subtotal <=10 | 299,223 | 79.6 | 204.6 | 11.0 | 1.9 | 109.5 | 1.0 | 260,266 | 67.6 | 1,413.9 | 7.2 | 15.3 | 16.1 | 0.2 | 559,489 | 220.7 | 1,523.5 | 3,103 |
| 10 - 12 | 9,474 | 2.5 | 33.2 | 1.8 | 9.8 | 22.5 | 6.7 | 13,314 | 3.5 | 290.8 | 1.5 | 62.0 | 3.0 | 0.6 | 22,788 | 36.2 | 313.4 | 393 |
| 12 - 15 | 10,778 | 2.9 | 46.6 | 2.5 | 12.2 | 28.8 | 7.5 | 16,866 | 4.4 | 452.3 | 2.3 | 76.2 | 4.3 | 0.7 | 27,644 | 50.9 | 481.1 | 525 |
| Subtotal <=15 | 319,475 | 85.0 | 284.4 | 15.3 | 2.5 | 160.9 | 1.4 | 290,446 | 75.4 | 2,157.0 | 10.9 | 20.9 | 23.3 | 0.2 | 609,921 | 307.7 | 2,318.0 | 4,021 |
| 15 - 20 | 12,462 | 3.3 | 69.0 | 3.7 | 15.7 | 43.8 | 9.9 | 19,812 | 5.1 | 687.5 | 3.5 | 98.9 | 5.7 | 0.8 | 32,274 | 74.7 | 731.3 | 732 |
| 20 - 25 | 8,395 | 2.2 | 59.8 | 3.2 | 20.3 | 37.0 | 12.5 | 13,590 | 3.5 | 609.3 | 3.1 | 127.9 | 4.9 | 1.0 | 21,985 | 64.7 | 646.3 | 559 |
| 25 - 30 | 5,906 | 1.6 | 51.1 | 2.7 | 24.8 | 31.5 | 15.3 | 9,295 | 2.4 | 504.4 | 2.6 | 156.1 | 4.2 | 1.3 | 15,201 | 55.3 | 536.0 | 456 |
| 30 - 40 | 7,891 | 2.1 | 85.4 | 4.6 | 31.3 | 53.8 | 19.7 | 12,301 | 3.2 | 835.4 | 4.2 | 197.3 | 6.8 | 1.6 | 20,192 | 92.2 | 889.2 | 713 |
| 40 - 50 | 4,740 | 1.3 | 65.6 | 3.5 | 40.1 | 45.0 | 27.5 | 7,442 | 1.9 | 644.5 | 3.3 | 254.0 | 5.9 | 2.3 | 12,182 | 71.4 | 689.5 | 552 |
| 50 - 100 | 9,414 | 2.5 | 193.6 | 10.4 | 60.7 | 145.9 | 45.8 | 15,142 | 3.9 | 1,966.1 | 10.0 | 394.5 | 18.8 | 3.8 | 24,556 | 212.4 | 2,112.0 | 1,117 |
| Subtotal <=100 | 368,283 | 98.0 | 8.808 | 43.4 | 6.2 | 517.9 | 4.0 | 368,028 | 95.6 | 7,404.4 | 37.5 | 57.1 | 69.8 | 0.5 | 736,311 | 878.6 | 7,922.3 | 8,150 |
| 100 - 200 | 3,812 | 1.0 | 150.9 | 8.1 | 119.8 | 133.2 | 105.8 | 8,224 | 2.1 | 2,020.0 | 10.2 | 790.0 | 19.5 | 7.6 | 12,036 | 170.4 | 2,153.2 | 565 |
| 200 - 400 | 1,907 | 0.5 | 151.7 | 8.2 | 239.1 | 146.4 | 230.8 | 4,480 | 1.2 | 2,162.7 | 11.0 | 1,576.6 | 22.9 | 16.7 | 6,387 | 174.6 | 2,309.1 | 275 |
| 400 - 800 | 1,092 | 0.3 | 177.3 | 9.5 | 484.9 | 180.9 | 494.7 | 2,582 | 0.7 | 2,434.8 | 12.3 | 3,115.7 | 26.9 | 34.4 | 3,674 | 204.2 | 2,615.8 | 123 |
| 800 - 1,600 | 584 | 0.2 | 176.1 | 9.5 | 914.9 | 207.4 | 1,078.0 | 1,138 | 0.3 | 2,028.3 | 10.3 | 6,014.9 | 28.9 | 85.8 | 1,722 | 205.0 | 2,235.8 | 52 |
| 1,600 - 3,200 | 148 | 0.0 | 84.8 | 4.6 | 1,790.9 | 89.7 | 1,894.5 | 446 | 0.1 | 1,582.8 | 8.0 | 12,065.6 | 25.2 | 191.8 | 594 | 110.0 | 1,672.5 | 14 |
| 3,200 - 6,400 | 79 | 0.0 | 76.2 | 4.1 | 3,596.1 | 102.5 | 4,837.3 | 155 | 0.0 | 1,155.2 | 5.9 | 23,966.2 | 19.0 | 394.7 | 234 | 95.2 | 1,257.7 | 7 |
| 6,400 - 12,800 | 50 | 0.0 | 125.7 | 6.8 | 7,759.3 | 187.3 | 11,565.6 | 40 | 0.0 | 566.8 | 2.9 | 44,333.2 | 11.7 | 914.5 | 90 | 137.4 | 754.1 | 0 |
| > 12,800 | 24 | 0.0 | 110.3 | 5.9 | 14,847.4 | 232.0 | 31,243.6 | 20 | 0.0 | 388.8 | 2.0 | 63,556.0 | 27.6 | 4,504.1 | 44 | 137.8 | 620.9 | 0 |
| Total | 375,979 | 100.0 | 1,861.8 | 100.0 | 14.0 | 1,797.4 | 13.5 | 385,113 | 100.0 | 19,743.9 | 100.0 | 146.2 | 251.4 | 1.9 | 761,092 | 2,113.1 | 21,541.3 | 9,186 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B3. United States oil and gas well summary statistics, 2002

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | ; | | |
|---------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 146,591 | 39.7 | 16.6 | 0.9 | 0.3 | 5.4 | 0.1 | 95,650 | 24.2 | 81.8 | 0.4 | 2.4 | 0.8 | 0.0 | 242,241 | 17.5 | 87.2 | 591 |
| 1 - 2 | 44,852 | 12.1 | 21.7 | 1.2 | 1.4 | 9.4 | 0.6 | 46,827 | 11.8 | 138.8 | 0.7 | 8.3 | 1.4 | 0.1 | 91,679 | 23.1 | 148.1 | 407 |
| 2 - 4 | 47,518 | 12.9 | 45.6 | 2.5 | 2.7 | 20.8 | 1.2 | 52,452 | 13.3 | 304.9 | 1.6 | 16.3 | 3.4 | 0.2 | 99,970 | 48.9 | 325.7 | 645 |
| 4 - 6 | 26,739 | 7.2 | 42.8 | 2.3 | 4.5 | 24.4 | 2.6 | 32,137 | 8.1 | 315.4 | 1.7 | 27.7 | 3.6 | 0.3 | 58,876 | 46.4 | 339.8 | 581 |
| 6 - 8 | 17,160 | 4.6 | 38.5 | 2.1 | 6.3 | 24.9 | 4.0 | 23,272 | 5.9 | 322.5 | 1.7 | 39.1 | 3.5 | 0.4 | 40,432 | 42.1 | 347.4 | 546 |
| 8 - 10 | 12,798 | 3.5 | 36.9 | 2.0 | 8.1 | 24.9 | 5.4 | 18,007 | 4.6 | 321.8 | 1.7 | 50.5 | 3.4 | 0.5 | 30,805 | 40.4 | 346.7 | 495 |
| Subtotal <=10 | 295,658 | 80.0 | 202.3 | 10.9 | 1.9 | 109.7 | 1.0 | 268,345 | 67.8 | 1,485.3 | 7.8 | 15.6 | 16.1 | 0.2 | 564,003 | 218.3 | 1,595.0 | 3,265 |
| 10 - 12 | 9,466 | 2.6 | 33.3 | 1.8 | 9.9 | 22.3 | 6.6 | 14,574 | 3.7 | 320.7 | 1.7 | 62.1 | 3.2 | 0.6 | 24,040 | 36.5 | 343.0 | 425 |
| 12 - 15 | 10,415 | 2.8 | 44.8 | 2.4 | 12.1 | 29.1 | 7.9 | 17,163 | 4.3 | 464.2 | 2.4 | 76.4 | 4.3 | 0.7 | 27,578 | 49.0 | 493.3 | 545 |
| Subtotal <=15 | 315,539 | 85.3 | 280.3 | 15.2 | 2.5 | 161.1 | 1.4 | 300,082 | 75.8 | 2,270.1 | 11.9 | 21.3 | 23.6 | 0.2 | 615,621 | 303.9 | 2,431.3 | 4,235 |
| 15 - 20 | 11,997 | 3.2 | 66.6 | 3.6 | 15.6 | 42.4 | 10.0 | 20,662 | 5.2 | 721.8 | 3.8 | 98.9 | 5.9 | 0.8 | 32,659 | 72.5 | 764.2 | 723 |
| 20 - 25 | 8,046 | 2.2 | 57.6 | 3.1 | 20.2 | 37.4 | 13.1 | 13,903 | 3.5 | 625.9 | 3.3 | 127.8 | 5.1 | 1.0 | 21,949 | 62.7 | 663.2 | 602 |
| 25 - 30 | 5,860 | 1.6 | 51.1 | 2.8 | 24.8 | 32.2 | 15.6 | 9,644 | 2.4 | 528.9 | 2.8 | 156.5 | 4.3 | 1.3 | 15,504 | 55.4 | 561.2 | 506 |
| 30 - 40 | 7,643 | 2.1 | 83.5 | 4.5 | 31.3 | 52.0 | 19.5 | 12,276 | 3.1 | 841.4 | 4.4 | 197.5 | 7.0 | 1.6 | 19,919 | 90.5 | 893.4 | 798 |
| 40 - 50 | 4,701 | 1.3 | 65.0 | 3.5 | 40.1 | 44.3 | 27.3 | 7,408 | 1.9 | 650.3 | 3.4 | 254.5 | 5.5 | 2.2 | 12,109 | 70.5 | 694.6 | 512 |
| 50 - 100 | 8,658 | 2.3 | 179.2 | 9.7 | 60.6 | 135.7 | 45.9 | 15,423 | 3.9 | 2,031.0 | 10.6 | 393.7 | 19.1 | 3.7 | 24,081 | 198.3 | 2,166.6 | 1,186 |
| Subtotal <=100 | 362,444 | 98.0 | 783.3 | 42.4 | 6.1 | 505.1 | 3.9 | 379,398 | 95.9 | 7,669.4 | 40.2 | 57.1 | 70.5 | 0.5 | 741,842 | 853.8 | 8,174.5 | 8,562 |
| 100 - 200 | 3,617 | 1.0 | 146.8 | 7.9 | 120.9 | 121.8 | 100.3 | 8,104 | 2.1 | 2,048.5 | 10.7 | 792.6 | 18.8 | 7.3 | 11,721 | 165.6 | 2,170.3 | 627 |
| 200 - 400 | 1,824 | 0.5 | 148.1 | 8.0 | 243.4 | 130.1 | 213.8 | 4,487 | 1.1 | 2,227.3 | 11.7 | 1,577.5 | 21.3 | 15.1 | 6,311 | 169.4 | 2,357.4 | 260 |
| 400 - 800 | 989 | 0.3 | 159.7 | 8.6 | 477.7 | 176.8 | 528.6 | 2,232 | 0.6 | 2,124.3 | 11.1 | 3,108.8 | 24.7 | 36.1 | 3,221 | 184.4 | 2,301.1 | 108 |
| 800 - 1,600 | 551 | 0.2 | 165.2 | 8.9 | 899.8 | 201.8 | 1,099.2 | 955 | 0.2 | 1,717.0 | 9.0 | 5,992.8 | 27.5 | 95.9 | 1,506 | 192.7 | 1,918.9 | 46 |
| 1,600 - 3,200 | 152 | 0.0 | 86.7 | 4.7 | 1,839.6 | 99.2 | 2,106.0 | 395 | 0.1 | 1,423.6 | 7.5 | 12,132.3 | 23.0 | 196.1 | 547 | 109.7 | 1,522.9 | 8 |
| 3,200 - 6,400 | 79 | 0.0 | 93.3 | 5.0 | 3,752.4 | 116.0 | 4,665.9 | 135 | 0.0 | 968.7 | 5.1 | 23,604.2 | 17.3 | 421.4 | 214 | 110.6 | 1,084.7 | 4 |
| 6,400 - 12,800 | 59 | 0.0 | 133.3 | 7.2 | 7,010.1 | 211.1 | 11,101.2 | 46 | 0.0 | 626.6 | 3.3 | 44,063.5 | 16.9 | 1,186.9 | 105 | 150.2 | 837.7 | 0 |
| > 12,800 | 29 | 0.0 | 132.8 | 7.2 | 13,767.1 | 241.5 | 25,026.1 | 11 | 0.0 | 288.4 | 1.5 | 74,589.5 | 12.0 | 3,114.7 | 40 | 144.9 | 529.8 | 0 |
| Total | 369,744 | 100.0 | 1,849.3 | 100.0 | 14.1 | 1,803.4 | 13.7 | 395,763 | 100.0 | 19,093.8 | 100.0 | 137.0 | 231.9 | 1.7 | 765,507 | 2,081.2 | 20,897.3 | 9,615 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B4. United States oil and gas well summary statistics, 2003

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|----------------------|---------------------|-------------------------|---------------------|-------------------------|-------------------------|-------------------------|----------------------|---------------------|--------------------------|---------------------|--------------------------|---------------------|-----------------------|----------------------|-------------------------|--------------------------|--------------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 144,866 | 39.5 | 16.5 | 0.9 | 0.3 | 5.4 | 0.1 | 99,996 | 24.2 | 85.4 | 0.5 | 2.4 | 0.8 | 0.0 | 244,862 | 17.3 | 90.8 | 624 |
| 1 - 2 | 44,559 | 12.2 | 21.7 | 1.2 | 1.4 | 9.0 | 0.6 | 48,166 | 11.7 | 143.0 | 0.8 | 8.3 | 1.4 | 0.1 | 92,725 | 23.0 | 152.0 | 427 |
| 2 - 4 | 48,091 | 13.1 | 46.3 | 2.5 | 2.7 | 21.4 | 1.2 | 54,075 | 13.1 | 316.0 | 1.7 | 16.4 | 3.3 | 0.2 | 102,166 | 49.5 | 337.4 | 647 |
| 4 - 6 | 25,949 | 7.1 | 41.7 | 2.3 | 4.5 | 23.7 | 2.6 | 33,797 | 8.2 | 334.5 | 1.7 | 27.8 | 3.6 | 0.3 | 59,746 | 45.3 | 358.2 | 635 |
| 6 - 8 | 17,373 | 4.7 | 38.9 | 2.1 | 6.3 | 25.7 | 4.1 | 24,743 | 6.0 | 344.1 | 1.8 | 39.2 | 3.7 | 0.4 | 42,116 | 42.6 | 369.8 | 561 |
| 8 - 10 | 12,628 | 3.5 | 36.4 | 2.0 | 8.1 | 24.2 | 5.4 | 19,568 | 4.7 | 351.9 | 1.8 | 50.8 | 3.6 | 0.5 | 32,196 | 40.0 | 376.0 | 544 |
| Subtotal <=10 | 293,466 | 80.1 | 201.4 | 11.0 | 1.9 | 109.4 | 1.0 | 280,345 | 67.9 | 1,574.8 | 8.2 | 15.8 | 16.4 | 0.2 | 573,811 | 217.8 | 1,684.2 | 3,438 |
| 10 - 12 | 9,363 | 2.6 | 32.8 | 1.8 | 9.9 | 22.2 | 6.7 | 15,382 | 3.7 | 337.7 | 1.8 | 62.1 | 3.4 | 0.6 | 24,745 | 36.2 | 359.8 | 484 |
| 12 - 15 | 10,274 | 2.8 | 44.5 | 2.4 | 12.2 | 27.8 | 7.6 | 18,368 | 4.5 | 496.9 | 2.6 | 76.5 | 4.5 | 0.7 | 28,642 | 48.9 | 524.6 | 556 |
| Subtotal <=15 | 313,103 | 85.4 | 278.7 | 15.2 | 2.5 | 159.4 | 1.4 | 314,095 | 76.1 | 2,409.4 | 12.6 | 21.5 | 24.3 | 0.2 | 627,198 | 302.9 | 2,568.7 | 4,478 |
| 15 - 20 | 11,754 | 3.2 | 65.1 | 3.6 | 15.7 | 41.3 | 9.9 | 21,580 | 5.2 | 753.2 | 3.9 | 99.0 | 6.3 | 0.8 | 33,334 | 71.4 | 794.5 | 766 |
| 20 - 25 | 8,150 | 2.2 | 57.9 | 3.2 | 20.2 | 37.2 | 13.0 | 13,992 | 3.4 | 626.9 | 3.3 | 127.6 | 5.2 | 1.1 | 22,142 | 63.1 | 664.1 | 701 |
| 25 - 30 | 5,541 | 1.5 | 47.8 | 2.6 | 24.7 | 30.5 | 15.7 | 9,761 | 2.4 | 531.1 | 2.8 | 156.1 | 4.5 | 1.3 | 15,302 | 52.3 | 561.6 | 526 |
| 30 - 40 | 7,653 | 2.1 | 82.5 | 4.5 | 31.3 | 51.8 | 19.6 | 12,659 | 3.1 | 860.0 | 4.5 | 197.1 | 7.2 | 1.7 | 20,312 | 89.7 | 911.8 | 817 |
| 40 - 50 | 4,605 | 1.3 | 62.6 | 3.4 | 40.1 | 43.2 | 27.6 | 7,696 | 1.9 | 667.1 | 3.5 | 255.1 | 5.5 | 2.1 | 12,301 | 68.2 | 710.3 | 569 |
| 50 - 100 | 8,578 | 2.3 | 176.3 | 9.6 | 61.0 | 130.2 | 45.0 | 15,992 | 3.9 | 2,075.3 | 10.8 | 393.9 | 19.3 | 3.7 | 24,570 | 195.7 | 2,205.5 | 1,340 |
| Subtotal <=100 | 359,384 | 98.1 | 771.0 | 42.1 | 6.0 | 493.5 | 3.9 | 395,775 | 95.9 | 7,923.0 | 41.3 | 56.6 | 72.3 | 0.5 | 755,159 | 843.2 | 8,416.6 | 9,197 |
| 100 - 200 | 3,463 | 0.9 | 139.2 | 7.6 | 121.1 | 115.0 | 100.1 | 8,658 | 2.1 | 2,138.2 | 11.2 | 796.9 | 18.0 | 6.7 | 12,121 | 157.1 | 2,253.2 | 643 |
| 200 - 400 | 1,804 | 0.5 | 145.9 | 8.0 | 242.2 | 131.4 | 218.2 | 4,690 | 1.1 | 2,244.8 | 11.7 | 1,575.5 | 20.4 | 14.3 | 6,494 | 166.3 | 2,376.3 | 326 |
| 400 - 800 | 963 | 0.3 | 151.3 | 8.3 | 468.2 | 176.6 | 546.7 | 2,177 | 0.5 | 1,984.1 | 10.4 | 3,035.0 | 26.1 | 40.0 | 3,140 | 177.4 | 2,160.7 | 141 |
| 800 - 1,600 | 519 | 0.1 | 154.7 | 8.4 | 893.0 | 196.5 | 1,134.3 | 944 | 0.2 | 1,629.7 | 8.5 | 5,958.3 | 26.0 | 95.0 | 1,463 | 180.7 | 1,826.2 | 44 |
| 1,600 - 3,200 | 167 | 0.1 | 96.6 | 5.3 | 1,783.5 | 124.7 | 2,301.9 | 379 | 0.1 | 1,367.0 | 7.1 | 12,049.0 | 22.7 | 199.9 | 546 | 119.3 | 1,491.6 | 9 |
| 3,200 - 6,400 | 95 | 0.0 | 115.1 | 6.3 | 3,767.2 | 141.3 | 4,623.7 | 113 | 0.0 | 890.2 | 4.6 | 24,916.9 | 12.8 | 358.9 | 208 | 127.9 | 1,031.5 | 6 |
| 6,400 - 12,800 | 65 | 0.0 | 152.4 | 8.3 | 7,022.9 | 252.7 | 11,644.5 | 45 | 0.0 | 690.6 | 3.6 | 46,136.2 | 9.9 | 660.0 | 110 | 162.3 | 943.3 | 0 |
| > 12,800 Total | 23 366,483 | 0.0 100.0 | 106.2 1,832.3 | 5.8 100.0 | 13,477.1 14.1 | 173.3 1,805.0 | 21,990.6 13.8 | 10 412,791 | 0.0 100.0 | 302.7 19,170.3 | 1.6 100.0 | 87,151.7 132.0 | 5.8 214.0 | 1,665.9 1.5 | 33 779,274 | 112.0 2,046.3 | 475.9 20,975.3 | 0 10,366 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B5. United States oil and gas well summary statistics, 2004

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | ; | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 147.618 | 40.1 | 16.9 | 1.0 | 0.3 | 5.5 | 0.1 | 103.715 | 24.1 | 86.9 | 0.5 | 2.4 | 0.9 | 0.0 | 251.333 | 17.8 | 92.4 | 689 |
| 1 - 2 | 44,755 | 12.2 | 22.0 | 1.2 | 1.4 | 9.1 | 0.6 | 50,167 | 11.6 | 148.6 | 0.8 | 8.3 | 1.4 | 0.1 | 94,922 | 23.4 | 157.8 | 475 |
| 2 - 4 | 47.692 | 13.0 | 46.0 | 2.6 | 2.7 | 21.3 | 1.2 | 56,705 | 13.2 | 332.3 | 1.7 | 16.4 | 3.4 | 0.2 | 104,397 | 49.4 | 353.6 | 783 |
| 4 - 6 | 26,324 | 7.2 | 42.5 | 2.4 | 4.5 | 24.2 | 2.6 | 36,106 | 8.4 | 357.9 | 1.9 | 27.9 | 3.9 | 0.3 | 62,430 | 46.3 | 382.1 | 681 |
| 6-8 | 16.998 | 4.6 | 38.0 | 2.2 | 6.2 | 25.7 | 4.2 | 26.400 | 6.1 | 367.6 | 1.9 | 39.2 | 4.0 | 0.3 | 43.398 | 42.0 | 393.3 | 618 |
| 8 - 10 | 12,704 | 3.5 | 36.6 | 2.1 | 8.1 | 24.4 | 5.4 | 20,417 | 4.7 | 368.2 | 1.9 | 50.8 | 3.6 | 0.5 | 33,121 | 40.2 | 392.6 | 555 |
| Subtotal <=10 | 296.091 | 80.4 | 202.0 | 11.4 | 1.9 | 110.3 | 1.0 | 293.510 | 68.1 | 1.661.6 | 8.7 | 15.9 | 17.1 | 0.2 | 589.601 | 219.1 | 1.771.9 | 3,801 |
| 10 - 12 | 9,094 | 2.5 | 31.9 | 1.8 | 9.8 | 22.0 | 6.8 | 16,354 | 3.8 | 361.0 | 1.9 | 62.3 | 3.4 | 0.6 | 25,448 | 35.2 | 383.0 | 468 |
| 12 - 15 | 10,376 | 2.8 | 44.7 | 2.5 | 12.1 | 28.7 | 7.8 | 19.488 | 4.5 | 527.6 | 2.8 | 76.5 | 4.7 | 0.7 | 29,864 | 49.4 | 556.3 | 617 |
| Subtotal <=15 | 315.561 | 85.7 | 278.5 | 15.8 | 2.5 | 161.0 | 1.4 | 329.352 | 76.4 | 2.550.2 | 13.3 | 21.7 | 25.1 | 0.2 | 644.913 | 303.7 | 2.711.1 | 4,886 |
| 15 - 20 | 11,915 | 3.2 | 65.9 | 3.7 | 15.6 | 42.8 | 10.2 | 22,017 | 5.1 | 766.3 | 4.0 | 98.7 | 6.5 | 0.8 | 33,932 | 72.4 | 809.1 | 820 |
| 20 - 25 | 8.072 | 2.2 | 57.1 | 3.2 | 20.1 | 37.1 | 13.1 | 14,209 | 3.3 | 634.3 | 3.3 | 127.6 | 5.3 | 1.1 | 22,281 | 62.4 | 671.4 | 738 |
| 25 - 30 | 5.809 | 1.6 | 49.3 | 2.8 | 24.6 | 33.4 | 16.6 | 9,832 | 2.3 | 534.9 | 2.8 | 156.2 | 4.5 | 1.3 | 15,641 | 53.9 | 568.2 | 608 |
| 30 - 40 | 7,392 | 2.0 | 79.8 | 4.5 | 31.3 | 51.3 | 20.1 | 13,063 | 3.0 | 887.0 | 4.6 | 197.0 | 7.6 | 1.7 | 20,455 | 87.4 | 938.4 | 887 |
| 40 - 50 | 4.492 | 1.2 | 61.3 | 3.5 | 40.0 | 42.0 | 27.5 | 7,973 | 1.9 | 691.2 | 3.6 | 254.9 | 5.7 | 2.1 | 12,465 | 67.0 | 733.2 | 649 |
| 50 - 100 | 8.179 | 2.2 | 166.5 | 9.4 | 60.8 | 125.1 | 45.7 | 16.751 | 3.9 | 2.183.7 | 11.4 | 395.8 | 19.5 | 3.5 | 24,930 | 186.0 | 2,308.8 | 1,457 |
| Subtotal <=100 | 361,420 | 98.1 | 758.4 | 42.9 | 5.9 | 492.7 | 3.8 | 413,197 | 95.9 | 8,247.6 | 43.2 | 56.4 | 74.3 | 0.5 | 774,617 | 832.7 | 8,740.3 | 10,045 |
| 100 - 200 | 3,366 | 0.9 | 135.6 | 7.7 | 121.3 | 113.1 | 101.2 | 9,575 | 2.2 | 2,335.8 | 12.2 | 794.8 | 19.5 | 6.6 | 12,941 | 155.1 | 2,448.9 | 822 |
| 200 - 400 | 1,761 | 0.5 | 143.2 | 8.1 | 244.3 | 127.9 | 218.3 | 4,849 | 1.1 | 2,302.8 | 12.1 | 1,561.7 | 22.6 | 15.4 | 6,610 | 165.8 | 2,430.7 | 528 |
| 400 - 800 | 935 | 0.3 | 146.7 | 8.3 | 471.1 | 161.7 | 519.4 | 2,120 | 0.5 | 1,886.8 | 9.9 | 3,034.1 | 25.3 | 40.6 | 3,055 | 172.0 | 2,048.5 | 161 |
| 800 - 1,600 | 487 | 0.1 | 139.3 | 7.9 | 877.6 | 187.3 | 1,180.5 | 844 | 0.2 | 1,471.6 | 7.7 | 6,071.9 | 20.5 | 84.7 | 1,331 | 159.8 | 1,659.0 | 38 |
| 1,600 - 3,200 | 181 | 0.1 | 103.8 | 5.9 | 1,797.1 | 138.3 | 2,393.5 | 285 | 0.1 | 1,054.3 | 5.5 | 12,014.8 | 17.6 | 200.7 | 466 | 121.5 | 1,192.6 | 9 |
| 3,200 - 6,400 | 93 | 0.0 | 114.2 | 6.5 | 3,750.4 | 175.7 | 5,769.4 | 114 | 0.0 | 822.0 | 4.3 | 22,932.2 | 12.5 | 349.6 | 207 | 126.7 | 997.7 | 7 |
| 6,400 - 12,800 | 62 | 0.0 | 143.4 | 8.1 | 7,423.9 | 213.2 | 11,037.6 | 49 | 0.0 | 783.4 | 4.1 | 49,012.4 | 14.1 | 879.1 | 111 | 157.4 | 996.6 | 0 |
| > 12,800 | 20 | 0.0 | 82.0 | 4.6 | 12,215.2 | 156.0 | 23,229.8 | 6 | 0.0 | 205.7 | 1.1 | 99,202.8 | 2.8 | 1,339.0 | 26 | 84.8 | 361.7 | 0 |
| Total | 368,325 | 100.0 | 1,766.4 | 100.0 | 13.5 | 1,765.8 | 13.5 | 431,039 | 100.0 | 19,110.1 | 100.0 | 126.1 | 209.3 | 1.4 | 799,364 | 1,975.7 | 20,875.9 | 11,610 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B6. United States oil and gas well summary statistics, 2005

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | ; | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 149,338 | 40.2 | 16.9 | 1.0 | 0.3 | 5.8 | 0.1 | 108,149 | 24.0 | 89.6 | 0.5 | 2.3 | 0.9 | 0.0 | 257,487 | 17.8 | 95.4 | 745 |
| 1 - 2 | 45,480 | 12.2 | 22.2 | 1.3 | 1.4 | 9.3 | 0.6 | 52,267 | 11.6 | 155.0 | 0.8 | 8.3 | 1.4 | 0.1 | 97,747 | 23.6 | 164.2 | 541 |
| 2 - 4 | 48,383 | 13.0 | 46.4 | 2.8 | 2.7 | 22.1 | 1.3 | 59,867 | 13.3 | 349.8 | 1.9 | 16.4 | 3.5 | 0.2 | 108,250 | 49.9 | 371.9 | 897 |
| 4 - 6 | 26,587 | 7.2 | 42.5 | 2.5 | 4.5 | 25.2 | 2.7 | 38,835 | 8.6 | 384.7 | 2.1 | 28.0 | 4.0 | 0.3 | 65,422 | 46.4 | 410.0 | 741 |
| 6 - 8 | 17,255 | 4.6 | 38.4 | 2.3 | 6.2 | 26.1 | 4.2 | 27,906 | 6.2 | 388.3 | 2.1 | 39.3 | 3.9 | 0.4 | 45,161 | 42.4 | 414.5 | 685 |
| 8 - 10 | 12,702 | 3.4 | 36.4 | 2.2 | 8.0 | 24.8 | 5.5 | 21,995 | 4.9 | 395.7 | 2.1 | 50.8 | 3.8 | 0.5 | 34,697 | 40.1 | 420.5 | 582 |
| Subtotal <=10 | 299,745 | 80.6 | 202.8 | 12.1 | 1.9 | 113.3 | 1.1 | 309,019 | 68.5 | 1,763.1 | 9.4 | 16.1 | 17.5 | 0.2 | 608,764 | 220.3 | 1,876.4 | 4,191 |
| 10 - 12 | 9,472 | 2.6 | 33.0 | 2.0 | 9.8 | 22.8 | 6.8 | 17,573 | 3.9 | 386.3 | 2.1 | 62.3 | 3.6 | 0.6 | 27,045 | 36.5 | 409.1 | 551 |
| 12 - 15 | 10,645 | 2.9 | 45.0 | 2.7 | 12.1 | 29.9 | 8.0 | 19,904 | 4.4 | 537.1 | 2.9 | 76.5 | 4.8 | 0.7 | 30,549 | 49.8 | 567.0 | 676 |
| Subtotal <=15 | 319,862 | 86.0 | 280.8 | 16.7 | 2.5 | 165.9 | 1.5 | 346,496 | 76.8 | 2,686.5 | 14.4 | 21.8 | 25.8 | 0.2 | 666,358 | 306.6 | 2,852.4 | 5,418 |
| 15 - 20 | 12,005 | 3.2 | 65.9 | 3.9 | 15.6 | 43.2 | 10.2 | 22,454 | 5.0 | 776.1 | 4.2 | 98.6 | 6.8 | 0.9 | 34,459 | 72.7 | 819.3 | 991 |
| 20 - 25 | 7,953 | 2.1 | 55.7 | 3.3 | 20.1 | 37.0 | 13.4 | 14,545 | 3.2 | 645.3 | 3.5 | 127.5 | 5.5 | 1.1 | 22,498 | 61.2 | 682.4 | 819 |
| 25 - 30 | 5,713 | 1.5 | 48.8 | 2.9 | 24.6 | 32.6 | 16.4 | 10,040 | 2.2 | 544.2 | 2.9 | 156.4 | 4.5 | 1.3 | 15,753 | 53.3 | 576.8 | 697 |
| 30 - 40 | 7,499 | 2.0 | 79.3 | 4.7 | 31.0 | 54.5 | 21.3 | 13,383 | 3.0 | 906.0 | 4.8 | 197.3 | 7.5 | 1.6 | 20,882 | 86.7 | 960.4 | 1,006 |
| 40 - 50 | 4,337 | 1.2 | 58.0 | 3.4 | 39.8 | 41.8 | 28.7 | 8,267 | 1.8 | 714.1 | 3.8 | 255.7 | 5.7 | 2.1 | 12,604 | 63.7 | 755.9 | 693 |
| 50 - 100 | 8,018 | 2.2 | 161.5 | 9.6 | 60.8 | 123.3 | 46.4 | 17,567 | 3.9 | 2,293.0 | 12.3 | 398.9 | 18.5 | 3.2 | 25,585 | 180.0 | 2,416.3 | 1,757 |
| Subtotal <=100 | 365,387 | 98.2 | 750.0 | 44.6 | 5.8 | 498.3 | 3.8 | 432,752 | 95.9 | 8,565.2 | 45.8 | 56.2 | 74.3 | 0.5 | 798,139 | 824.3 | 9,063.5 | 11,381 |
| 100 - 200 | 3,242 | 0.9 | 130.9 | 7.8 | 122.6 | 104.5 | 98.0 | 10,421 | 2.3 | 2,511.0 | 13.4 | 795.4 | 20.6 | 6.5 | 13,663 | 151.5 | 2,615.5 | 1,264 |
| 200 - 400 | 1,680 | 0.5 | 134.7 | 8.0 | 241.8 | 116.0 | 208.2 | 5,013 | 1.1 | 2,324.0 | 12.4 | 1,560.8 | 20.9 | 14.0 | 6,693 | 155.5 | 2,439.9 | 740 |
| 400 - 800 | 887 | 0.2 | 140.4 | 8.3 | 470.3 | 155.3 | 520.3 | 1,929 | 0.4 | 1,683.4 | 9.0 | 3,032.6 | 21.3 | 38.4 | 2,816 | 161.7 | 1,838.7 | 200 |
| 800 - 1,600 | 442 | 0.1 | 133.5 | 7.9 | 896.8 | 176.1 | 1,183.0 | 703 | 0.2 | 1,229.3 | 6.6 | 6,159.7 | 17.4 | 87.2 | 1,145 | 150.9 | 1,405.4 | 45 |
| 1,600 - 3,200 | 163 | 0.0 | 94.8 | 5.6 | 1,840.6 | 125.9 | 2,444.7 | 235 | 0.1 | 841.7 | 4.5 | 11,923.3 | 12.1 | 171.9 | 398 | 106.9 | 967.6 | 13 |
| 3,200 - 6,400 | 95 | 0.0 | 114.0 | 6.8 | 3,612.9 | 163.2 | 5,171.7 | 87 | 0.0 | 677.1 | 3.6 | 23,442.3 | 10.3 | 356.9 | 182 | 124.3 | 840.3 | 6 |
| 6,400 - 12,800 | 41 | 0.0 | 100.4 | 6.0 | 7,061.3 | 134.8 | 9,479.0 | 41 | 0.0 | 680.8 | 3.6 | 48,624.0 | 11.1 | 790.8 | 82 | 111.5 | 815.5 | 0 |
| > 12,800 | 19 | 0.0 | 84.5 | 5.0 | 12,918.6 | 140.4 | 21,457.4 | 8 | 0.0 | 200.5 | 1.1 | 72,471.4 | 9.6 | 3,471.6 | 27 | 94.1 | 340.9 | 0 |
| Total | 371,956 | 100.0 | 1,683.2 | 100.0 | 12.7 | 1,614.4 | 12.2 | 451,189 | 100.0 | 18,713.0 | 100.0 | 118.4 | 197.5 | 1.3 | 823,145 | 1,880.7 | 20,327.4 | 13,649 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B7. United States oil and gas well summary statistics, 2006

| | Oil wells | | | | | | | Natural G | as (Gas) we | ells | | | | | Total wells | • | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 150,616 | 40.0 | 17.3 | 1.1 | 0.3 | 5.9 | 0.1 | 115,264 | 24.0 | 95.9 | 0.5 | 2.4 | 0.9 | 0.0 | 265,880 | 18.2 | 101.9 | 835 |
| 1 - 2 | 46,686 | 12.4 | 22.7 | 1.4 | 1.4 | 9.5 | 0.6 | 55,555 | 11.6 | 164.3 | 0.9 | 8.3 | 1.5 | 0.1 | 102,241 | 24.2 | 173.8 | 566 |
| 2 - 4 | 49,175 | 13.1 | 47.0 | 2.9 | 2.7 | 22.1 | 1.3 | 63,932 | 13.3 | 373.7 | 1.9 | 16.5 | 3.6 | 0.2 | 113,107 | 50.6 | 395.8 | 952 |
| 4 - 6 | 27,604 | 7.3 | 43.6 | 2.7 | 4.5 | 26.9 | 2.8 | 41,496 | 8.7 | 410.0 | 2.1 | 27.9 | 4.2 | 0.3 | 69,100 | 47.7 | 436.9 | 842 |
| 6 - 8 | 17,942 | 4.8 | 39.7 | 2.4 | 6.2 | 27.6 | 4.3 | 30,239 | 6.3 | 420.4 | 2.2 | 39.4 | 4.2 | 0.4 | 48,181 | 43.9 | 448.0 | 752 |
| 8 - 10 | 12,704 | 3.4 | 36.0 | 2.2 | 8.0 | 24.6 | 5.5 | 23,445 | 4.9 | 420.2 | 2.2 | 50.8 | 3.9 | 0.5 | 36,149 | 39.9 | 444.8 | 665 |
| Subtotal <=10 | 304,727 | 80.9 | 206.2 | 12.6 | 1.9 | 116.6 | 1.1 | 329,931 | 68.8 | 1,884.5 | 9.8 | 16.1 | 18.2 | 0.2 | 634,658 | 224.4 | 2,001.2 | 4,612 |
| 10 - 12 | 9,546 | 2.5 | 33.0 | 2.0 | 9.8 | 23.5 | 7.0 | 18,408 | 3.8 | 405.8 | 2.1 | 62.4 | 3.6 | 0.6 | 27,954 | 36.7 | 429.3 | 586 |
| 12 - 15 | 10,729 | 2.9 | 45.6 | 2.8 | 12.1 | 30.7 | 8.1 | 21,086 | 4.4 | 567.7 | 3.0 | 76.4 | 5.1 | 0.7 | 31,815 | 50.7 | 598.4 | 844 |
| Subtotal <=15 | 325,002 | 86.3 | 284.9 | 17.4 | 2.5 | 170.8 | 1.5 | 369,425 | 77.1 | 2,858.1 | 14.9 | 21.9 | 26.9 | 0.2 | 694,427 | 311.8 | 3,028.9 | 6,042 |
| 15 - 20 | 12,100 | 3.2 | 66.2 | 4.0 | 15.6 | 42.8 | 10.1 | 23,023 | 4.8 | 795.7 | 4.1 | 98.6 | 7.1 | 0.9 | 35,123 | 73.3 | 838.5 | 1,139 |
| 20 - 25 | 8,070 | 2.1 | 56.1 | 3.4 | 20.1 | 38.1 | 13.6 | 15,008 | 3.1 | 665.8 | 3.5 | 127.4 | 5.7 | 1.1 | 23,078 | 61.9 | 703.9 | 929 |
| 25 - 30 | 5,660 | 1.5 | 47.7 | 2.9 | 24.5 | 33.0 | 17.0 | 10,557 | 2.2 | 570.2 | 3.0 | 156.4 | 4.6 | 1.3 | 16,217 | 52.3 | 603.3 | 785 |
| 30 - 40 | 7,462 | 2.0 | 78.0 | 4.8 | 30.8 | 55.3 | 21.8 | 13,867 | 2.9 | 938.3 | 4.9 | 197.3 | 7.9 | 1.7 | 21,329 | 86.0 | 993.7 | 1,169 |
| 40 - 50 | 4,207 | 1.1 | 55.5 | 3.4 | 39.6 | 42.0 | 30.0 | 8,741 | 1.8 | 752.8 | 3.9 | 254.6 | 6.6 | 2.2 | 12,948 | 62.0 | 794.9 | 864 |
| 50 - 100 | 7,758 | 2.1 | 155.8 | 9.5 | 60.8 | 119.2 | 46.5 | 19,195 | 4.0 | 2,495.4 | 13.0 | 399.0 | 20.4 | 3.3 | 26,953 | 176.1 | 2,614.6 | 2,424 |
| Subtotal <=100 | 370,259 | 98.3 | 744.2 | 45.3 | 5.7 | 501.3 | 3.8 | 459,816 | 95.9 | 9,076.5 | 47.2 | 56.2 | 79.2 | 0.5 | 830,075 | 823.4 | 9,577.8 | 13,352 |
| 100 - 200 | 3,194 | 0.9 | 128.1 | 7.8 | 121.4 | 108.1 | 102.5 | 11,516 | 2.4 | 2,763.4 | 14.4 | 796.2 | 21.3 | 6.1 | 14,710 | 149.4 | 2,871.4 | 1,913 |
| 200 - 400 | 1,657 | 0.4 | 131.3 | 8.0 | 241.5 | 122.2 | 224.7 | 5,204 | 1.1 | 2,348.4 | 12.2 | 1,546.7 | 21.1 | 13.9 | 6,861 | 152.4 | 2,470.5 | 990 |
| 400 - 800 | 887 | 0.2 | 136.9 | 8.3 | 464.3 | 155.8 | 528.6 | 1,776 | 0.4 | 1,503.4 | 7.8 | 3,073.7 | 18.8 | 38.3 | 2,663 | 155.6 | 1,659.3 | 254 |
| 800 - 1,600 | 373 | 0.1 | 108.7 | 6.6 | 881.1 | 154.7 | 1,254.1 | 685 | 0.1 | 1,195.9 | 6.2 | 6,074.7 | 17.3 | 87.8 | 1,058 | 126.0 | 1,350.5 | 52 |
| 1,600 - 3,200 | 166 | 0.0 | 102.3 | 6.2 | 1,868.7 | 129.6 | 2,366.4 | 249 | 0.1 | 913.3 | 4.7 | 11,934.0 | 14.5 | 190.0 | 415 | 116.8 | 1,042.8 | 15 |
| 3,200 - 6,400 | 95 | 0.0 | 113.1 | 6.9 | 3,649.1 | 149.0 | 4,809.7 | 88 | 0.0 | 675.9 | 3.5 | 24,348.2 | 10.1 | 364.5 | 183 | 123.2 | 824.9 | 7 |
| 6,400 - 12,800 | 47 | 0.0 | 110.5 | 6.7 | 7,026.0 | 150.6 | 9,569.8 | 40 | 0.0 | 601.0 | 3.1 | 45,195.4 | 11.9 | 893.9 | 87 | 122.4 | 751.6 | 0 |
| > 12,800 | 13 | 0.0 | 66.3 | 4.0 | 13,962.2 | 94.5 | 19,911.9 | 6 | 0.0 | 174.1 | 0.9 | 81,676.2 | 6.3 | 2,954.4 | 19 | 72.5 | 268.5 | 0 |
| Total | 376,691 | 100.0 | 1,641.3 | 100.0 | 12.3 | 1,565.7 | 11.7 | 479,380 | 100.0 | 19,251.7 | 100.0 | 115.0 | 200.5 | 1.2 | 856,071 | 1,841.8 | 20,817.4 | 16,583 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B8. United States oil and gas well summary statistics, 2007

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|--------------------|-----------|----------|---------|----------|----------|---------|-----------|-----------|-------------|----------|----------|----------|--------|----------|-------------|---------|----------|------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket | # of oil | % of oil | prod. | % of oil | per well | prod. | per well | # of gas | % of gas | prod. | % of gas | per well | prod. | per well | # of total | prod. | prod. | well |
| (BOE/day) | wells | wells | MMb | prod. | (b/day) | (Bcf) | (Mcf/day) | wells | wells | (Bcf) | prod. | ` ,, | (MMb) | (b/day) | wells | (MMb) | (Bcf) | count |
| 0 - 1 | 147,909 | 39.5 | 17.2 | 1.1 | 0.3 | 5.5 | 0.1 | 116,443 | 23.4 | 98.0 | 0.5 | 2.4 | 0.9 | 0.0 | 264,352 | 18.1 | 103.5 | 954 |
| 1 - 2 | 46,507 | 12.4 | 22.7 | 1.4 | 1.4 | 9.3 | 0.6 | 56,809 | 11.4 | 168.9 | 0.9 | 8.3 | 1.5 | 0.1 | 103,316 | 24.2 | 178.1 | 663 |
| 2 - 4 | 49,442 | 13.2 | 47.2 | 2.9 | 2.7 | 22.6 | 1.3 | 66,932 | 13.5 | 393.7 | 2.0 | 16.5 | 3.7 | 0.2 | 116,374 | 50.9 | 416.3 | 1,115 |
| 4 - 6 | 27,280 | 7.3 | 43.3 | 2.6 | 4.5 | 27.3 | 2.8 | 44,157 | 8.9 | 439.0 | 2.2 | 28.0 | 4.3 | 0.3 | 71,437 | 47.6 | 466.2 | 964 |
| 6 - 8 | 17,990 | 4.8 | 39.8 | 2.4 | 6.2 | 27.5 | 4.3 | 32,216 | 6.5 | 450.4 | 2.3 | 39.4 | 4.3 | 0.4 | 50,206 | 44.1 | 477.9 | 866 |
| 8 - 10 | 13,070 | 3.5 | 37.3 | 2.3 | 8.0 | 25.4 | 5.5 | 24,905 | 5.0 | 448.7 | 2.3 | 50.9 | 4.1 | 0.5 | 37,975 | 41.4 | 474.0 | 793 |
| Subtotal <=10 | 302,198 | 80.6 | 207.6 | 12.7 | 1.9 | 117.5 | 1.1 | 341,462 | 68.7 | 1,998.6 | 10.0 | 16.5 | 18.7 | 0.2 | 643,660 | 226.3 | 2,116.1 | 5,355 |
| 10 - 12 | 9,415 | 2.5 | 32.6 | 2.0 | 9.8 | 23.1 | 6.9 | 19,199 | 3.9 | 423.9 | 2.1 | 62.5 | 3.8 | 0.6 | 28,614 | 36.4 | 447.0 | 714 |
| 12 - 15 | 10,890 | 2.9 | 46.5 | 2.8 | 12.1 | 31.0 | 8.1 | 21,227 | 4.3 | 572.2 | 2.9 | 76.4 | 5.1 | 0.7 | 32,117 | 51.6 | 603.1 | 941 |
| Subtotal <=15 | 322,503 | 86.1 | 286.7 | 17.5 | 2.5 | 171.6 | 1.5 | 381,888 | 76.8 | 2,994.6 | 15.0 | 22.1 | 27.6 | 0.2 | 704,391 | 314.3 | 3,166.2 | 7,010 |
| 15 - 20 | 12,110 | 3.2 | 66.4 | 4.1 | 15.6 | 43.8 | 10.3 | 23,332 | 4.7 | 807.7 | 4.0 | 98.6 | 7.1 | 0.9 | 35,442 | 73.5 | 851.5 | 1,309 |
| 20 - 25 | 8,051 | 2.2 | 56.0 | 3.4 | 20.1 | 38.6 | 13.8 | 15,087 | 3.0 | 672.4 | 3.4 | 127.3 | 5.9 | 1.1 | 23,138 | 61.9 | 711.0 | 1,090 |
| 25 - 30 | 5,629 | 1.5 | 47.3 | 2.9 | 24.4 | 33.9 | 17.5 | 10,757 | 2.2 | 583.2 | 2.9 | 156.3 | 5.0 | 1.3 | 16,386 | 52.3 | 617.1 | 927 |
| 30 - 40 | 7,414 | 2.0 | 77.3 | 4.7 | 30.8 | 55.3 | 22.0 | 14,510 | 2.9 | 984.8 | 4.9 | 197.2 | 8.6 | 1.7 | 21,924 | 85.9 | 1,040.1 | 1,428 |
| 40 - 50 | 4,304 | 1.2 | 56.6 | 3.5 | 39.5 | 44.7 | 31.2 | 9,183 | 1.9 | 793.5 | 4.0 | 255.1 | 6.8 | 2.2 | 13,487 | 63.4 | 838.2 | 1,099 |
| 50 - 100 | 7,890 | 2.1 | 156.7 | 9.6 | 60.5 | 124.3 | 48.0 | 20,864 | 4.2 | 2,727.8 | 13.7 | 399.8 | 22.0 | 3.2 | 28,754 | 178.7 | 2,852.2 | 3,390 |
| Subtotal <=100 | 367,901 | 98.2 | 747.1 | 45.6 | 5.7 | 512.2 | 3.9 | 475,621 | 95.7 | 9,564.1 | 47.9 | 57.1 | 82.9 | 0.5 | 843,522 | 830.0 | 10,076.3 | 16,253 |
| 100 - 200 | 3,477 | 0.9 | 135.4 | 8.3 | 120.4 | 120.6 | 107.2 | 12,703 | 2.6 | 3,046.5 | 15.3 | 799.6 | 22.2 | 5.8 | 16,180 | 157.6 | 3,167.1 | 2,927 |
| 200 - 400 | 1,761 | 0.5 | 141.1 | 8.6 | 240.6 | 134.0 | 228.5 | 5,587 | 1.1 | 2,383.5 | 11.9 | 1,539.5 | 22.7 | 14.6 | 7,348 | 163.8 | 2,517.5 | 1,596 |
| 400 - 800 | 936 | 0.3 | 143.6 | 8.8 | 458.2 | 172.1 | 549.2 | 1,984 | 0.4 | 1,605.6 | 8.0 | 3,042.3 | 19.6 | 37.1 | 2,920 | 163.2 | 1,777.7 | 408 |
| 800 - 1,600 | 381 | 0.1 | 111.1 | 6.8 | 895.2 | 149.7 | 1,206.4 | 699 | 0.1 | 1,173.5 | 5.9 | 6,020.4 | 16.3 | 83.6 | 1,080 | 127.4 | 1,323.2 | 60 |
| 1,600 - 3,200 | 163 | 0.0 | 97.8 | 6.0 | 1,843.6 | 127.6 | 2,404.5 | 225 | 0.1 | 827.9 | 4.1 | 12,015.5 | 13.0 | 189.1 | 388 | 110.9 | 955.5 | 11 |
| 3,200 - 6,400 | 85 | 0.0 | 98.3 | 6.0 | 3,657.7 | 128.9 | 4,794.6 | 89 | 0.0 | 679.3 | 3.4 | 24,181.5 | 10.5 | 374.6 | 174 | 108.8 | 808.1 | 10 |
| 6,400 - 12,800 | 49 | 0.0 | 119.9 | 7.3 | 7,364.1 | 163.1 | 10,017.7 | 49 | 0.0 | 608.8 | 3.1 | 45,550.4 | 10.9 | 816.4 | 98 | 130.8 | 771.9 | 0 |
| > 12,800 | 9 | 0.0 | 44.5 | 2.7 | 14,192.8 | 53.9 | 17,205.3 | 3 | 0.0 | 89.7 | 0.5 | 81,903.3 | 3.1 | 2,799.4 | 12 | 47.5 | 143.6 | 0 |
| Total | 374,762 | 100.0 | 1,638.7 | 100.0 | 12.3 | 1,562.1 | 11.7 | 496,960 | 100.0 | 19,978.8 | 100.0 | 114.9 | 201.2 | 1.2 | 871,722 | 1,839.9 | 21,540.8 | 21,265 |
| NI 4 | | | | | | | | | | | | | | | | | | |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B9. United States oil and gas well summary statistics, 2008

| | Oil wells | | | | | | | Natural G | as (Gas) we | ells | | | | | Total wells | 3 | | |
|--------------------|-----------|----------|---------|----------|----------|---------|-----------|-----------|-------------|----------|----------|-----------|--------|----------|-------------|---------|----------|------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas F | Horizontal |
| Prod. rate bracket | # of oil | % of oil | prod. | % of oil | per well | prod. | per well | # of gas | % of gas | prod. | % of gas | per well | prod. | per well | # of total | prod. | prod. | well |
| (BOE/day) | wells | wells | MMb | prod. | (b/day) | (Bcf) | (Mcf/day) | wells | wells | (Bcf) | prod. | (Mcf/day) | (MMb) | (b/day) | wells | (MMb) | (Bcf) | count |
| 0 - 1 | 155,220 | 39.7 | 18.0 | 1.1 | 0.3 | 6.4 | 0.1 | 130,647 | 24.3 | 107.7 | 0.5 | 2.3 | 1.0 | 0.0 | 285,867 | 19.0 | 114.2 | 1,069 |
| 1 - 2 | 49,665 | 12.7 | 24.0 | 1.5 | 1.4 | 10.9 | 0.6 | 62,640 | 11.6 | 186.4 | 0.9 | 8.3 | 1.6 | 0.1 | 112,305 | 25.6 | 197.3 | 741 |
| 2 - 4 | 51,048 | 13.0 | 48.7 | 3.0 | 2.7 | 24.7 | 1.4 | 73,384 | 13.6 | 432.9 | 2.1 | 16.5 | 4.0 | 0.2 | 124,432 | 52.7 | 457.6 | 1,162 |
| 4 - 6 | 28,402 | 7.3 | 44.9 | 2.8 | 4.4 | 29.0 | 2.9 | 47,455 | 8.8 | 473.6 | 2.2 | 28.0 | 4.6 | 0.3 | 75,857 | 49.5 | 502.7 | 1,095 |
| 6 - 8 | 18,577 | 4.8 | 41.2 | 2.6 | 6.3 | 27.9 | 4.2 | 34,406 | 6.4 | 484.9 | 2.3 | 39.6 | 4.4 | 0.4 | 52,983 | 45.6 | 512.8 | 1,085 |
| 8 - 10 | 13,002 | 3.3 | 36.9 | 2.3 | 8.0 | 25.9 | 5.6 | 25,507 | 4.7 | 462.8 | 2.2 | 50.9 | 4.2 | 0.5 | 38,509 | 41.2 | 488.7 | 948 |
| Subtotal <=10 | 315,914 | 80.7 | 213.6 | 13.2 | 1.9 | 124.8 | 1.1 | 374,039 | 69.5 | 2,148.3 | 10.2 | 16.1 | 20.0 | 0.2 | 689,953 | 233.6 | 2,273.2 | 6,100 |
| 10 - 12 | 10,118 | 2.6 | 35.0 | 2.2 | 9.8 | 24.2 | 6.8 | 19,528 | 3.6 | 434.0 | 2.1 | 62.4 | 3.9 | 0.6 | 29,646 | 38.9 | 458.2 | 805 |
| 12 - 15 | 11,080 | 2.8 | 47.1 | 2.9 | 12.1 | 31.5 | 8.1 | 21,678 | 4.0 | 586.3 | 2.8 | 76.3 | 5.5 | 0.7 | 32,758 | 52.6 | 617.9 | 1,158 |
| Subtotal <=15 | 337,112 | 86.1 | 295.8 | 18.3 | 2.5 | 180.5 | 1.5 | 415,245 | 77.1 | 3,168.7 | 15.0 | 21.4 | 29.3 | 0.2 | 752,357 | 325.1 | 3,349.2 | 8,063 |
| 15 - 20 | 12,416 | 3.2 | 67.2 | 4.2 | 15.5 | 46.0 | 10.6 | 24,252 | 4.5 | 842.0 | 4.0 | 98.6 | 7.5 | 0.9 | 36,668 | 74.8 | 888.0 | 1,616 |
| 20 - 25 | 8,448 | 2.2 | 58.5 | 3.6 | 20.0 | 40.7 | 13.9 | 15,979 | 3.0 | 715.3 | 3.4 | 127.3 | 6.4 | 1.1 | 24,427 | 64.9 | 756.0 | 1,504 |
| 25 - 30 | 5,897 | 1.5 | 49.1 | 3.0 | 24.4 | 35.4 | 17.6 | 11,432 | 2.1 | 621.2 | 2.9 | 155.9 | 5.5 | 1.4 | 17,329 | 54.5 | 656.7 | 1,134 |
| 30 - 40 | 7,600 | 1.9 | 78.4 | 4.9 | 30.7 | 59.1 | 23.1 | 15,246 | 2.8 | 1,039.3 | 4.9 | 197.7 | 8.8 | 1.7 | 22,846 | 87.2 | 1,098.5 | 1,956 |
| 40 - 50 | 4,453 | 1.1 | 58.0 | 3.6 | 39.5 | 44.9 | 30.6 | 9,976 | 1.9 | 869.1 | 4.1 | 255.2 | 7.4 | 2.2 | 14,429 | 65.4 | 914.0 | 1,474 |
| 50 - 100 | 8,330 | 2.1 | 160.8 | 9.9 | 60.0 | 135.3 | 50.5 | 22,660 | 4.2 | 3,009.3 | 14.2 | 402.2 | 23.1 | 3.1 | 30,990 | 183.8 | 3,144.5 | 4,701 |
| Subtotal <=100 | 384,256 | 98.2 | 767.8 | 47.5 | 5.6 | 541.9 | 4.0 | 514,790 | 95.6 | 10,265.0 | 48.5 | 56.4 | 88.0 | 0.5 | 899,046 | 855.8 | 10,806.9 | 20,448 |
| 100 - 200 | 3,740 | 1.0 | 141.6 | 8.8 | 120.1 | 125.2 | 106.2 | 14,203 | 2.6 | 3,429.2 | 16.2 | 802.1 | 23.2 | 5.4 | 17,943 | 164.9 | 3,554.4 | 4,098 |
| 200 - 400 | 1,757 | 0.5 | 133.0 | 8.2 | 237.2 | 132.8 | 236.9 | 6,372 | 1.2 | 2,729.8 | 12.9 | 1,549.7 | 22.8 | 12.9 | 8,129 | 155.7 | 2,862.6 | 2,505 |
| 400 - 800 | 939 | 0.2 | 143.5 | 8.9 | 465.2 | 163.9 | 531.5 | 2,063 | 0.4 | 1,618.3 | 7.7 | 3,031.5 | 19.2 | 36.0 | 3,002 | 162.7 | 1,782.2 | 697 |
| 800 - 1,600 | 408 | 0.1 | 118.2 | 7.3 | 902.4 | 156.6 | 1,195.6 | 628 | 0.1 | 988.1 | 4.7 | 5,875.6 | 15.0 | 89.1 | 1,036 | 133.1 | 1,144.7 | 128 |
| 1,600 - 3,200 | 129 | 0.0 | 77.2 | 4.8 | 1,785.4 | 99.0 | 2,288.7 | 235 | 0.0 | 778.8 | 3.7 | 11,916.0 | 10.6 | 162.9 | 364 | 87.9 | 877.8 | 20 |
| 3,200 - 6,400 | 65 | 0.0 | 82.0 | 5.1 | 3,736.5 | 100.0 | 4,560.4 | 83 | 0.0 | 669.8 | 3.2 | 24,808.5 | 10.6 | 391.3 | 148 | 92.5 | 769.8 | 8 |
| 6,400 - 12,800 | 41 | 0.0 | 93.0 | 5.8 | 7,306.2 | 102.3 | 8,038.1 | 34 | 0.0 | 552.6 | 2.6 | 47,316.9 | 9.3 | 799.6 | 75 | 102.3 | 654.9 | 0 |
| > 12,800 | 13 | 0.0 | 60.9 | 3.8 | 15,471.3 | 50.9 | 12,934.9 | 5 | 0.0 | 126.7 | 0.6 | 76,859.0 | 3.0 | 1,826.8 | 18 | 63.9 | 177.6 | 0 |
| Total | 391,348 | 100.0 | 1,617.0 | 100.0 | 11.7 | 1,472.5 | 10.6 | 538,413 | 100.0 | 21,158.4 | 100.0 | 112.0 | 201.7 | 1.1 | 929,761 | 1,818.7 | 22,630.9 | 27,904 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B10. United States oil and gas well summary statistics, 2009

| | Oil wells | | | | | | | Natural G | as (Gas) we | ells | | | | | Total wells | 3 | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas F | Horizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 157,464 | 40.4 | 18.1 | 1.0 | 0.3 | 6.5 | 0.1 | 133,523 | 24.6 | 110.5 | 0.5 | 2.3 | 1.0 | 0.0 | 290,987 | 19.1 | 117.0 | 1,272 |
| 1 - 2 | 48,830 | 12.5 | 23.6 | 1.4 | 1.4 | 10.3 | 0.6 | 64,098 | 11.8 | 190.9 | 0.9 | 8.3 | 1.6 | 0.1 | 112,928 | 25.2 | 201.1 | 817 |
| 2 - 4 | 50,865 | 13.1 | 48.3 | 2.8 | 2.7 | 24.7 | 1.4 | 75,088 | 13.8 | 446.2 | 2.1 | 16.6 | 4.0 | 0.1 | 125,953 | 52.3 | 470.9 | 1,347 |
| 4 - 6 | 28,021 | 7.2 | 44.4 | 2.5 | 4.4 | 28.8 | 2.9 | 47,876 | 8.8 | 481.2 | 2.2 | 28.0 | 4.6 | 0.3 | 75,897 | 49.0 | 510.0 | 1,281 |
| 6 - 8 | 18,305 | 4.7 | 40.6 | 2.3 | 6.2 | 27.7 | 4.2 | 35,051 | 6.5 | 496.6 | 2.3 | 39.5 | 4.6 | 0.4 | 53,356 | 45.2 | 524.3 | 1,156 |
| 8 - 10 | 12,797 | 3.3 | 36.3 | 2.1 | 8.0 | 26.7 | 5.9 | 25,709 | 4.7 | 470.1 | 2.2 | 50.9 | 4.3 | 0.5 | 38,506 | 40.6 | 496.8 | 1,009 |
| Subtotal <=10 | 316,282 | 81.2 | 211.2 | 12.1 | 1.9 | 124.6 | 1.1 | 381,345 | 70.1 | 2,195.5 | 10.2 | 16.2 | 20.2 | 0.1 | 697,627 | 231.4 | 2,320.1 | 6,882 |
| 10 - 12 | 9,622 | 2.5 | 33.6 | 1.9 | 9.8 | 23.1 | 6.8 | 19,385 | 3.6 | 432.6 | 2.0 | 62.2 | 4.1 | 0.6 | 29,007 | 37.7 | 455.7 | 955 |
| 12 - 15 | 10,895 | 2.8 | 46.6 | 2.7 | 12.0 | 32.0 | 8.3 | 21,767 | 4.0 | 595.6 | 2.8 | 76.2 | 5.6 | 0.7 | 32,662 | 52.2 | 627.6 | 1,296 |
| Subtotal <=15 | 336,799 | 86.5 | 291.5 | 16.7 | 2.4 | 179.8 | 1.5 | 422,497 | 77.7 | 3,223.7 | 15.0 | 21.4 | 29.8 | 0.2 | 759,296 | 321.3 | 3,403.5 | 9,133 |
| 15 - 20 | 12,141 | 3.1 | 66.4 | 3.8 | 15.5 | 46.9 | 10.9 | 24,107 | 4.4 | 848.9 | 4.0 | 98.4 | 7.9 | 0.9 | 36,248 | 74.3 | 895.8 | 2,000 |
| 20 - 25 | 8,150 | 2.1 | 56.9 | 3.3 | 19.9 | 41.9 | 14.6 | 16,097 | 3.0 | 731.4 | 3.4 | 127.2 | 6.6 | 1.2 | 24,247 | 63.5 | 773.2 | 1,675 |
| 25 - 30 | 5,614 | 1.4 | 47.5 | 2.7 | 24.4 | 35.0 | 17.9 | 11,519 | 2.1 | 638.9 | 3.0 | 156.0 | 5.6 | 1.4 | 17,133 | 53.1 | 673.9 | 1,395 |
| 30 - 40 | 7,313 | 1.9 | 76.6 | 4.4 | 30.5 | 60.3 | 24.0 | 15,779 | 2.9 | 1,103.6 | 5.1 | 197.5 | 9.2 | 1.7 | 23,092 | 85.8 | 1,163.9 | 2,443 |
| 40 - 50 | 4,296 | 1.1 | 56.9 | 3.3 | 39.4 | 45.2 | 31.3 | 9,877 | 1.8 | 887.0 | 4.1 | 255.2 | 7.4 | 2.1 | 14,173 | 64.3 | 932.2 | 1,916 |
| 50 - 100 | 7,947 | 2.0 | 157.8 | 9.0 | 60.1 | 136.5 | 52.0 | 22,337 | 4.1 | 3,123.0 | 14.5 | 401.8 | 22.3 | 2.9 | 30,284 | 180.1 | 3,259.6 | 5,778 |
| Subtotal <=100 | 382,260 | 98.2 | 753.6 | 43.2 | 5.6 | 545.5 | 4.0 | 522,213 | 96.0 | 10,556.4 | 49.1 | 56.8 | 88.9 | 0.5 | 904,473 | 842.5 | 11,101.9 | 24,340 |
| 100 - 200 | 3,724 | 1.0 | 146.6 | 8.4 | 120.3 | 131.9 | 108.2 | 12,993 | 2.4 | 3,452.2 | 16.1 | 798.4 | 22.0 | 5.1 | 16,717 | 168.6 | 3,584.0 | 4,733 |
| 200 - 400 | 1,825 | 0.5 | 141.4 | 8.1 | 239.6 | 137.1 | 232.3 | 5,574 | 1.0 | 2,590.2 | 12.1 | 1,544.7 | 21.7 | 12.9 | 7,399 | 163.1 | 2,727.3 | 2,706 |
| 400 - 800 | 905 | 0.2 | 133.1 | 7.6 | 457.7 | 169.3 | 581.9 | 1,977 | 0.4 | 1,647.4 | 7.7 | 3,039.4 | 17.8 | 32.9 | 2,882 | 151.0 | 1,816.6 | 914 |
| 800 - 1,600 | 383 | 0.1 | 111.1 | 6.4 | 879.4 | 156.1 | 1,235.6 | 700 | 0.1 | 1,097.7 | 5.1 | 6,077.9 | 15.4 | 85.4 | 1,083 | 126.5 | 1,253.8 | 286 |
| 1,600 - 3,200 | 134 | 0.0 | 81.6 | 4.7 | 1,845.7 | 101.3 | 2,290.2 | 260 | 0.1 | 824.1 | 3.8 | 12,005.0 | 12.4 | 181.1 | 394 | 94.0 | 925.3 | 84 |
| 3,200 - 6,400 | 67 | 0.0 | 89.1 | 5.1 | 3,989.6 | 90.6 | 4,056.4 | 67 | 0.0 | 561.7 | 2.6 | 25,392.4 | 8.4 | 380.3 | 134 | 97.5 | 652.3 | 2 |
| 6,400 - 12,800 | 47 | 0.0 | 112.5 | 6.5 | 7,435.6 | 131.6 | 8,695.8 | 38 | 0.0 | 544.0 | 2.5 | 48,187.7 | 5.3 | 467.7 | 85 | 117.8 | 675.6 | 1 |
| > 12,800 | 30 | 0.0 | 176.5 | 10.1 | 18,162.7 | 136.8 | 14,083.1 | 9 | 0.0 | 227.3 | 1.1 | 84,011.4 | 3.3 | 1,204.3 | 39 | 179.7 | 364.2 | 0 |
| Total | 389,375 | 100.0 | 1,745.6 | 100.0 | 12.6 | 1,600.1 | 11.6 | 543,831 | 100.0 | 21,501.0 | 100.0 | 111.5 | 195.2 | 1.0 | 933,206 | 1,940.8 | 23,101.1 | 33,066 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B11. United States oil and gas well summary statistics, 2010

| Prod. rate bracket (BOE/day) # of oil wells 0 - 1 160,954 1 - 2 50,296 2 - 4 50,826 4 - 6 28,241 6 - 8 18,429 8 - 10 12,941 Subtotal <=10 321,687 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 342,456 15 - 20 12,262 20 - 25 8,303 | % of oil | Annual | | | Annual | | | | | | | | | | | | |
|---|----------|---------|----------|----------|---------|-----------|----------|----------|----------|----------|-----------|--------|----------|------------|---------|----------|------------|
| (BOE/day) wells 0 - 1 160,954 1 - 2 50,296 2 - 4 50,826 4 - 6 28,241 6 - 8 18,429 8 - 10 12,941 Subtotal <=10 321,687 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 342,456 15 - 20 12,262 | , | | | | | | | | Annual | | | Annual | | | Annual | Annual | |
| (BOE/day) wells 0 - 1 160,954 1 - 2 50,296 2 - 4 50,826 4 - 6 28,241 6 - 8 18,429 8 - 10 12,941 Subtotal <=10 321,687 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 342,456 15 - 20 12,262 | , | | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Iorizontal |
| 0 - 1 160,954 1 - 2 50,296 2 - 4 50,826 4 - 6 28,241 6 - 8 18,429 8 - 10 12,941 Subtotal <=10 321,687 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 342,456 15 - 20 12,262 | | prod. | % of oil | per well | prod. | per well | # of gas | % of gas | prod. | % of gas | per well | prod. | per well | # of total | prod. | prod. | well |
| 1 - 2 50,296 2 - 4 50,826 4 - 6 28,241 6 - 8 18,429 8 - 10 12,941 Subtotal <=10 321,687 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 342,456 15 - 20 12,262 | wells | MMb | prod. | (b/day) | (Bcf) | (Mcf/day) | wells | wells | (Bcf) | prod. | (Mcf/day) | (MMb) | (b/day) | wells | (MMb) | (Bcf) | count |
| 2 - 4 50,826 4 - 6 28,241 6 - 8 18,429 8 - 10 12,941 Subtotal <=10 321,687 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 342,456 15 - 20 12,262 | 40.4 | 18.5 | 1.0 | 0.3 | 7.4 | 0.1 | 140,263 | 25.2 | 115.7 | 0.5 | 2.3 | 1.1 | 0.0 | 301,217 | 19.5 | 123.1 | 1,388 |
| 4 - 6 28,241 6 - 8 18,429 8 - 10 12,941 Subtotal <=10 | 12.6 | 24.3 | 1.4 | 1.4 | 10.6 | 0.6 | 66,462 | 12.0 | 198.8 | 0.9 | 8.3 | 1.7 | 0.1 | 116,758 | 26.0 | 209.5 | 918 |
| 6 - 8 18,429 8 - 10 12,941 Subtotal <=10 | 12.8 | 48.1 | 2.7 | 2.7 | 24.7 | 1.4 | 76,590 | 13.8 | 456.9 | 2.1 | 16.6 | 4.1 | 0.1 | 127,416 | 52.1 | 481.6 | 1,520 |
| 8 - 10 12,941 Subtotal <=10 321,687 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 | 7.1 | 44.5 | 2.5 | 4.4 | 29.7 | 3.0 | 49,034 | 8.8 | 493.9 | 2.2 | 28.0 | 4.7 | 0.3 | 77,275 | 49.2 | 523.6 | 1,445 |
| Subtotal <=10 321,687 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 | 4.6 | 40.6 | 2.3 | 6.2 | 29.2 | 4.5 | 35,140 | 6.3 | 497.8 | 2.2 | 39.4 | 4.8 | 0.4 | 53,569 | 45.4 | 527.0 | 1,315 |
| 10 - 12 9,846 12 - 15 10,923 Subtotal <=15 342,456 15 - 20 12,262 | 3.3 | 36.4 | 2.0 | 8.0 | 26.3 | 5.8 | 25,702 | 4.6 | 468.5 | 2.1 | 50.7 | 4.6 | 0.5 | 38,643 | 40.9 | 494.8 | 1,183 |
| 12 - 15 10,923 Subtotal <=15 342,456 15 - 20 12,262 | 80.7 | 212.3 | 11.9 | 1.9 | 127.9 | 1.1 | 393,191 | 70.7 | 2,231.7 | 10.0 | 15.9 | 20.9 | 0.1 | 714,878 | 233.2 | 2,359.6 | 7,769 |
| Subtotal <=15 342,456 15 - 20 12,262 | 2.5 | 33.9 | 1.9 | 9.8 | 25.0 | 7.2 | 19,365 | 3.5 | 431.7 | 1.9 | 62.1 | 4.2 | 0.6 | 29,211 | 38.2 | 456.7 | 1,164 |
| 15 - 20 12,262 | 2.7 | 45.8 | 2.6 | 12.0 | 34.0 | 8.9 | 21,698 | 3.9 | 593.6 | 2.7 | 76.2 | 5.6 | 0.7 | 32,621 | 51.4 | 627.6 | 1,576 |
| | 86.0 | 292.0 | 16.3 | 2.4 | 186.9 | 1.5 | 434,254 | 78.1 | 3,256.9 | 14.6 | 20.9 | 30.8 | 0.2 | 776,710 | 322.7 | 3,443.9 | 10,509 |
| 20 - 25 8,303 | 3.1 | 65.9 | 3.7 | 15.4 | 47.9 | 11.2 | 24,328 | 4.4 | 855.1 | 3.8 | 98.2 | 8.2 | 0.9 | 36,590 | 74.1 | 903.0 | 2,342 |
| | 2.1 | 56.7 | 3.2 | 19.9 | 42.4 | 14.9 | 16,288 | 2.9 | 740.6 | 3.3 | 127.5 | 6.5 | 1.1 | 24,591 | 63.1 | 783.0 | 1,968 |
| 25 - 30 5,714 | 1.4 | 46.9 | 2.6 | 24.2 | 36.8 | 19.0 | 11,811 | 2.1 | 656.0 | 3.0 | 156.1 | 5.7 | 1.4 | 17,525 | 52.6 | 692.8 | 1,727 |
| 30 - 40 7,521 | 1.9 | 76.1 | 4.3 | 30.4 | 61.3 | 24.5 | 15,620 | 2.8 | 1,094.3 | 4.9 | 197.7 | 9.3 | 1.7 | 23,141 | 85.3 | 1,155.6 | 2,831 |
| 40 - 50 4,635 | 1.2 | 59.1 | 3.3 | 39.1 | 50.7 | 33.6 | 9,880 | 1.8 | 893.5 | 4.0 | 256.0 | 7.0 | 2.0 | 14,515 | 66.2 | 944.2 | 2,233 |
| 50 - 100 9,008 | 2.3 | 169.2 | 9.5 | 59.9 | 157.6 | 55.7 | 21,472 | 3.9 | 3,009.3 | 13.5 | 402.6 | 20.3 | 2.7 | 30,480 | 189.5 | 3,166.9 | 6,719 |
| Subtotal <=100 389,899 | 97.9 | 765.9 | 42.8 | 5.6 | 583.6 | 4.2 | 533,653 | 96.0 | 10,505.8 | 47.2 | 55.1 | 87.6 | 0.5 | 923,552 | 853.5 | 11,089.4 | 28,329 |
| 100 - 200 4,357 | 1.1 | 161.7 | 9.0 | 121.4 | 143.5 | 107.8 | 12,426 | 2.2 | 3,228.3 | 14.5 | 797.6 | 21.8 | 5.4 | 16,783 | 183.5 | 3,371.8 | 5,563 |
| 200 - 400 2,389 | 0.6 | 162.8 | 9.1 | 237.3 | 164.5 | 239.8 | 5,766 | 1.0 | 2,611.1 | 11.7 | 1,575.7 | 20.9 | 12.6 | 8,155 | 183.7 | 2,775.6 | 3,860 |
| 400 - 800 1,155 | 0.3 | 149.0 | 8.3 | 454.6 | 182.1 | 555.5 | 2,535 | 0.5 | 2,012.7 | 9.0 | 3,104.6 | 19.4 | 29.9 | 3,690 | 168.4 | 2,194.8 | 1,876 |
| 800 - 1,600 370 | 0.1 | 102.4 | 5.7 | 884.8 | 139.6 | 1,206.1 | 1,243 | 0.2 | 1,836.8 | 8.3 | 6,229.2 | 17.7 | 59.9 | 1,613 | 120.1 | 1,976.4 | 887 |
| 1,600 - 3,200 128 | 0.0 | 74.6 | 4.2 | 1,851.0 | 81.3 | 2,018.9 | 261 | 0.1 | 727.6 | 3.3 | 11,628.9 | 10.5 | 168.1 | 389 | 85.1 | 808.9 | 141 |
| 3,200 - 6,400 67 | 0.0 | 89.4 | 5.0 | 3,953.4 | 92.7 | 4,101.9 | 81 | 0.0 | 659.6 | 3.0 | 24,663.6 | 10.4 | 388.2 | 148 | 99.8 | 752.3 | 6 |
| 6,400 - 12,800 41 | 0.0 | 101.3 | 5.7 | 7,286.1 | 134.7 | 9,685.4 | 27 | 0.0 | 473.5 | 2.1 | 49,884.1 | 6.1 | 646.5 | 68 | 107.5 | 608.2 | 1 |
| > 12,800 34 | 0.0 | 183.9 | 10.3 | 16,980.0 | 141.3 | 13,041.1 | 8 | 0.0 | 208.1 | 0.9 | 81,436.9 | 2.8 | 1,077.1 | 42 | 186.7 | 349.3 | 0 |
| Total 398,440 | 100.0 | 1,790.9 | 100.0 | 12.8 | 1,663.3 | 11.9 | 556,000 | 100.0 | 22,263.4 | 100.0 | 112.7 | 197.3 | 1.0 | 954,440 | 1,988.2 | 23,926.6 | 40,663 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B12. United States oil and gas well summary statistics, 2011

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 165,275 | 40.0 | 19.2 | 1.0 | 0.3 | 7.4 | 0.1 | 146,048 | 25.8 | 120.5 | 0.5 | 2.3 | 1.1 | 0.0 | 311,323 | 20.3 | 127.9 | 1,511 |
| 1 - 2 | 51,605 | 12.5 | 24.8 | 1.4 | 1.4 | 11.0 | 0.6 | 68,252 | 12.1 | 204.3 | 0.9 | 8.3 | 1.7 | 0.1 | 119,857 | 26.5 | 215.4 | 1,017 |
| 2 - 4 | 53,031 | 12.8 | 49.3 | 2.7 | 2.6 | 25.9 | 1.4 | 78,081 | 13.8 | 464.8 | 2.0 | 16.5 | 4.2 | 0.2 | 131,112 | 53.6 | 490.7 | 1,835 |
| 4 - 6 | 28,856 | 7.0 | 45.2 | 2.5 | 4.4 | 29.7 | 2.9 | 49,583 | 8.8 | 500.5 | 2.1 | 28.0 | 4.8 | 0.3 | 78,439 | 50.0 | 530.2 | 1,677 |
| 6 - 8 | 18,659 | 4.5 | 40.6 | 2.2 | 6.2 | 29.5 | 4.5 | 34,789 | 6.2 | 493.2 | 2.1 | 39.3 | 4.9 | 0.4 | 53,448 | 45.5 | 522.7 | 1,562 |
| 8 - 10 | 13,302 | 3.2 | 37.2 | 2.0 | 8.0 | 27.6 | 5.9 | 25,789 | 4.6 | 471.5 | 2.0 | 50.7 | 4.6 | 0.5 | 39,091 | 41.8 | 499.1 | 1,460 |
| Subtotal <=10 | 330,728 | 80.0 | 216.4 | 11.7 | 1.8 | 131.1 | 1.1 | 402,542 | 71.2 | 2,254.9 | 9.6 | 15.6 | 21.3 | 0.1 | 733,270 | 237.7 | 2,385.9 | 9,062 |
| 10 - 12 | 10,008 | 2.4 | 33.8 | 1.8 | 9.7 | 25.8 | 7.4 | 19,239 | 3.4 | 429.3 | 1.8 | 61.9 | 4.5 | 0.6 | 29,247 | 38.3 | 455.0 | 1,356 |
| 12 - 15 | 11,227 | 2.7 | 46.6 | 2.5 | 11.9 | 35.2 | 9.0 | 21,359 | 3.8 | 584.5 | 2.5 | 76.1 | 5.7 | 0.7 | 32,586 | 52.3 | 619.7 | 1,862 |
| Subtotal <=15 | 351,963 | 85.1 | 296.8 | 16.1 | 2.4 | 192.0 | 1.5 | 443,140 | 78.4 | 3,268.7 | 13.9 | 20.6 | 31.5 | 0.2 | 795,103 | 328.3 | 3,460.7 | 12,280 |
| 15 - 20 | 12,820 | 3.1 | 67.5 | 3.7 | 15.3 | 52.7 | 12.0 | 24,256 | 4.3 | 855.3 | 3.6 | 98.2 | 8.2 | 0.9 | 37,076 | 75.6 | 908.0 | 2,738 |
| 20 - 25 | 8,535 | 2.1 | 57.2 | 3.1 | 19.7 | 45.6 | 15.7 | 16,533 | 2.9 | 753.1 | 3.2 | 127.2 | 6.9 | 1.2 | 25,068 | 64.0 | 798.7 | 2,272 |
| 25 - 30 | 6,115 | 1.5 | 49.1 | 2.7 | 24.0 | 41.4 | 20.2 | 11,576 | 2.1 | 644.6 | 2.7 | 155.9 | 5.8 | 1.4 | 17,691 | 54.9 | 686.0 | 2,020 |
| 30 - 40 | 7,982 | 1.9 | 78.7 | 4.3 | 30.2 | 68.6 | 26.3 | 15,239 | 2.7 | 1,071.0 | 4.6 | 197.6 | 8.8 | 1.6 | 23,221 | 87.5 | 1,139.6 | 3,294 |
| 40 - 50 | 4,906 | 1.2 | 60.7 | 3.3 | 38.7 | 55.4 | 35.3 | 9,557 | 1.7 | 861.6 | 3.7 | 255.1 | 7.0 | 2.1 | 14,463 | 67.6 | 917.0 | 2,747 |
| 50 - 100 | 10,283 | 2.5 | 189.6 | 10.3 | 59.7 | 187.4 | 59.0 | 20,736 | 3.7 | 2,904.2 | 12.4 | 401.2 | 21.2 | 2.9 | 31,019 | 210.8 | 3,091.5 | 8,378 |
| Subtotal <=100 | 402,604 | 97.3 | 799.5 | 43.4 | 5.7 | 643.1 | 4.6 | 541,037 | 95.7 | 10,358.5 | 44.0 | 53.5 | 89.4 | 0.5 | 943,641 | 888.9 | 11,001.6 | 33,729 |
| 100 - 200 | 5,474 | 1.3 | 194.7 | 10.6 | 119.2 | 198.4 | 121.4 | 12,156 | 2.2 | 3,163.5 | 13.5 | 794.2 | 25.0 | 6.3 | 17,630 | 219.8 | 3,361.9 | 7,307 |
| 200 - 400 | 3,302 | 0.8 | 210.1 | 11.4 | 234.1 | 240.8 | 268.3 | 6,561 | 1.2 | 3,001.5 | 12.8 | 1,572.4 | 28.0 | 14.7 | 9,863 | 238.1 | 3,242.3 | 5,893 |
| 400 - 800 | 1,553 | 0.4 | 166.8 | 9.1 | 438.8 | 237.5 | 624.5 | 3,446 | 0.6 | 2,809.1 | 11.9 | 3,129.8 | 29.2 | 32.5 | 4,999 | 196.0 | 3,046.6 | 3,343 |
| 800 - 1,600 | 465 | 0.1 | 112.8 | 6.1 | 873.2 | 169.1 | 1,309.2 | 1,575 | 0.3 | 2,444.1 | 10.4 | 6,126.1 | 19.5 | 48.9 | 2,040 | 132.3 | 2,613.2 | 1,406 |
| 1,600 - 3,200 | 122 | 0.0 | 75.6 | 4.1 | 1,886.7 | 85.2 | 2,125.8 | 256 | 0.1 | 706.9 | 3.0 | 11,707.1 | 9.1 | 150.4 | 378 | 84.7 | 792.1 | 146 |
| 3,200 - 6,400 | 77 | 0.0 | 101.1 | 5.5 | 3,961.2 | 110.4 | 4,324.1 | 50 | 0.0 | 409.7 | 1.7 | 24,356.2 | 4.2 | 250.2 | 127 | 105.3 | 520.1 | 5 |
| 6,400 - 12,800 | 34 | 0.0 | 89.1 | 4.8 | 7,588.0 | 128.7 | 10,959.3 | 27 | 0.0 | 466.7 | 2.0 | 48,259.8 | 5.0 | 514.8 | 61 | 94.1 | 595.4 | 0 |
| > 12,800 | 16 | 0.0 | 93.7 | 5.1 | 16,385.8 | 64.5 | 11,280.7 | 6 | 0.0 | 161.0 | 0.7 | 86,730.1 | 1.0 | 525.3 | 22 | 94.7 | 225.5 | 0 |
| Total | 413,647 | 100.0 | 1,843.5 | 100.0 | 12.8 | 1,877.6 | 13.0 | 565,114 | 100.0 | 23,521.1 | 100.0 | 117.0 | 210.3 | 1.0 | 978,761 | 2,053.8 | 25,398.7 | 51,829 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B13. United States oil and gas well summary statistics, 2012

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | 3 | | |
|------------------------------|-------------------|-------------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 168,332 | 39.2 | 19.7 | 0.9 | 0.3 | 7.5 | 0.1 | 152,202 | 26.8 | 125.5 | 0.5 | 2.3 | 1.3 | 0.0 | 320,534 | 21.0 | 133.0 | 1,730 |
| 1 - 2 | 52,791 | 12.3 | 25.7 | 1.2 | 1.4 | 11.3 | 0.6 | 69.575 | 12.2 | 208.0 | 0.5 | 8.3 | 1.8 | 0.0 | 122,366 | 27.4 | 219.4 | 1,154 |
| 2 - 4 | 54,384 | 12.7 | 51.2 | 2.4 | 2.6 | 26.7 | 1.4 | 77,705 | 13.7 | 461.9 | 1.9 | 16.5 | 4.4 | 0.1 | 132,089 | 55.5 | 488.6 | 2,118 |
| 4 - 6 | 29,245 | 6.8 | 46.2 | 2.4 | 4.4 | 30.3 | 2.9 | 49.205 | 8.7 | 496.1 | 2.1 | 27.9 | 5.1 | 0.2 | 78.450 | 51.3 | 526.5 | 1,896 |
| 6-8 | 18,992 | 4.4 | 41.9 | 2.2 | 6.2 | 29.8 | 4.4 | 34,090 | 6.0 | 484.1 | 2.0 | 39.3 | 5.0 | 0.3 | 53,082 | 46.8 | 513.9 | 1,829 |
| 8 - 10 | 13,552 | 3.2 | 38.1 | 1.8 | 8.0 | 28.6 | 6.0 | 24,633 | 4.3 | 450.1 | 1.9 | 50.5 | 4.7 | 0.4 | 38,185 | 42.8 | 478.7 | 1,635 |
| Subtotal <=10 | 337,296 | 78.5 | 222.7 | 10.4 | 1.9 | 134.3 | 1.1 | 407.410 | 71.6 | 2.225.8 | 9.3 | 15.2 | 22.2 | 0.3 | 744,706 | 244.8 | 2,360.0 | 10,362 |
| 10 - 12 | 10,597 | 2.5 | 36.3 | 1.7 | 9.7 | 27.5 | 7.4 | 19.069 | 3.4 | 427.0 | 1.8 | 61.9 | 4.4 | 0.6 | 29,666 | 40.7 | 454.5 | 1,509 |
| 12 - 15 | 11.599 | 2.7 | 48.3 | 2.3 | 11.9 | 38.0 | 9.3 | 21.051 | 3.7 | 576.3 | 2.4 | 75.9 | 5.9 | 0.8 | 32,650 | 54.2 | 614.3 | 2,151 |
| Subtotal <=15 | 359,492 | 83.7 | 307.3 | 14.4 | 2.4 | 199.8 | 1.6 | 447,530 | 78.7 | 3.229.1 | 13.4 | 20.1 | 32.4 | 0.0 | 807.022 | 339.7 | 3.428.8 | 14,022 |
| 15 - 20 | 13,245 | 3.1 | 70.1 | 3.3 | 15.2 | 57.1 | 12.4 | 23.957 | 4.2 | 846.1 | 3.5 | 98.0 | 8.5 | 1.0 | 37,202 | 78.6 | 903.2 | 3,043 |
| 20 - 25 | 9,148 | 2.1 | 61.4 | 2.9 | 19.6 | 51.4 | 16.4 | 16,027 | 2.8 | 731.4 | 3.0 | 126.8 | 6.9 | 1.2 | 25,175 | 68.4 | 782.8 | 2,693 |
| 25 - 30 | 6,314 | 1.5 | 51.0 | 2.4 | 23.8 | 45.4 | 21.2 | 11,426 | 2.0 | 639.8 | 2.7 | 155.7 | 5.7 | 1.4 | 17,740 | 56.7 | 685.2 | 2,345 |
| 30 - 40 | 8,627 | 2.0 | 86.1 | 4.0 | 30.0 | 78.8 | 27.5 | 14,898 | 2.6 | 1,051.6 | 4.4 | 196.9 | 9.3 | 1.7 | 23,525 | 95.5 | 1,130.5 | 4,071 |
| 40 - 50 | 5,375 | 1.3 | 66.8 | 3.1 | 38.4 | 64.7 | 37.2 | 9,282 | 1.6 | 846.2 | 3.5 | 255.3 | 7.1 | 2.2 | 14,657 | 74.0 | 910.9 | 3,270 |
| 50 - 100 | 11,902 | 2.8 | 219.4 | 10.3 | 59.1 | 236.5 | 63.7 | 20.533 | 3.6 | 2.895.8 | 12.0 | 398.3 | 26.0 | 3.6 | 32.435 | 245.4 | 3,132.3 | 10,640 |
| Subtotal <=100 | 414,103 | 96.4 | 862.1 | 40.4 | 5.9 | 733.8 | 5.0 | 543,653 | 95.6 | 10,240.0 | 42.6 | 52.4 | 96.1 | 0.5 | 957,756 | 958.2 | 10,973.7 | 40,084 |
| 100 - 200 | 7,389 | 1.7 | 258.5 | 12.1 | 117.9 | 298.1 | 136.0 | 12,588 | 2.2 | 3,373.2 | 14.0 | 793.8 | 33.5 | 7.9 | 19,977 | 292.0 | 3,671.3 | 10,539 |
| 200 - 400 | 5,074 | 1.2 | 305.3 | 14.3 | 227.9 | 398.4 | 297.4 | 7,390 | 1.3 | 3,527.2 | 14.7 | 1,553.6 | 41.4 | 18.2 | 12,464 | 346.7 | 3,925.5 | 8,986 |
| 400 - 800 | 2,268 | 0.5 | 227.4 | 10.7 | 432.4 | 348.7 | 663.2 | 3,684 | 0.7 | 3,262.5 | 13.6 | 3,100.3 | 34.5 | 32.8 | 5,952 | 261.8 | 3,611.2 | 4,571 |
| 800 - 1,600 | 628 | 0.2 | 132.5 | 6.2 | 835.4 | 217.5 | 1,370.9 | 1,310 | 0.2 | 2,178.7 | 9.1 | 6,054.2 | 16.3 | 45.3 | 1,938 | 148.8 | 2,396.2 | 1,357 |
| 1,600 - 3,200 | 127 | 0.0 | 71.9 | 3.4 | 1,921.5 | 75.6 | 2,020.4 | 214 | 0.0 | 616.3 | 2.6 | 11,815.0 | 7.0 | 133.7 | 341 | 78.9 | 692.0 | 130 |
| 3,200 - 6,400 | 76 | 0.0 | 98.0 | 4.6 | 3,661.5 | 105.9 | 3,958.5 | 52 | 0.0 | 420.1 | 1.8 | 25,502.3 | 5.0 | 305.0 | 128 | 103.0 | 526.0 | 9 |
| 6,400 - 12,800 | 39 | 0.0 | 104.5 | 4.9 | 7,684.2 | 151.6 | 11,146.3 | 23 | 0.0 | 361.4 | 1.5 | 48,360.2 | 2.5 | 329.7 | 62 | 107.0 | 513.1 | 1 |
| > 12,800 | 15 | 0.0 | 71.9 | 3.4 | 14,732.8 | 58.6 | 12,012.2 | 3 | 0.0 | 63.2 | 0.3 | 82,857.5 | 0.0 | 5.9 | 18 | 71.9 | 121.9 | 1 |
| Total | 429,719 | 100.0 | 2,132.2 | 100.0 | 14.2 | 2,388.3 | 15.9 | 568,917 | 100.0 | 24,042.6 | 100.0 | 118.3 | 236.2 | 1.2 | 998,636 | 2,368.4 | 26,430.9 | 65,678 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B14. United States oil and gas well summary statistics, 2013

| _ | Oil wells | | | | | | | Natural G | as (Gas) we | ells | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 174,840 | 39.2 | 20.2 | 0.8 | 0.3 | 7.6 | 0.1 | 153,837 | 27.1 | 126.1 | 0.5 | 2.3 | 1.2 | 0.0 | 328,677 | 21.4 | 133.7 | 2,021 |
| 1 - 2 | 53,746 | 12.1 | 25.9 | 1.1 | 1.4 | 11.3 | 0.6 | 69,553 | 12.3 | 208.2 | 0.9 | 8.3 | 1.8 | 0.1 | 123,299 | 27.7 | 219.4 | 1,244 |
| 2 - 4 | 54,154 | 12.1 | 50.9 | 2.1 | 2.6 | 26.5 | 1.4 | 77,987 | 13.8 | 463.6 | 1.9 | 16.5 | 4.5 | 0.2 | 132,141 | 55.4 | 490.1 | 2,413 |
| 4 - 6 | 29,785 | 6.7 | 47.0 | 1.9 | 4.4 | 30.6 | 2.9 | 48,446 | 8.5 | 487.3 | 2.0 | 27.9 | 5.1 | 0.3 | 78,231 | 52.1 | 517.9 | 2,119 |
| 6 - 8 | 19,261 | 4.3 | 42.2 | 1.7 | 6.2 | 30.7 | 4.5 | 33,597 | 5.9 | 476.1 | 2.0 | 39.2 | 5.1 | 0.4 | 52,858 | 47.3 | 506.8 | 2,096 |
| 8 - 10 | 13,830 | 3.1 | 38.8 | 1.6 | 8.0 | 29.1 | 6.0 | 24,170 | 4.3 | 440.6 | 1.8 | 50.5 | 4.7 | 0.5 | 38,000 | 43.5 | 469.7 | 1,870 |
| Subtotal <=10 | 345,616 | 77.5 | 225.1 | 9.2 | 1.8 | 135.7 | 1.1 | 407,590 | 71.9 | 2,201.9 | 9.2 | 15.0 | 22.4 | 0.2 | 753,206 | 247.5 | 2,337.6 | 11,763 |
| 10 - 12 | 10,617 | 2.4 | 36.1 | 1.5 | 9.7 | 28.0 | 7.5 | 18,575 | 3.3 | 414.4 | 1.7 | 61.8 | 4.5 | 0.7 | 29,192 | 40.6 | 442.4 | 1,768 |
| 12 - 15 | 11,787 | 2.6 | 49.1 | 2.0 | 11.9 | 38.6 | 9.3 | 20,558 | 3.6 | 562.5 | 2.3 | 75.7 | 6.0 | 0.8 | 32,345 | 55.1 | 601.1 | 2,436 |
| Subtotal <=15 | 368,020 | 82.5 | 310.3 | 12.7 | 2.4 | 202.3 | 1.6 | 446,723 | 78.8 | 3,178.8 | 13.2 | 19.8 | 32.9 | 0.2 | 814,743 | 343.2 | 3,381.1 | 15,967 |
| 15 - 20 | 13,570 | 3.0 | 71.8 | 3.0 | 15.2 | 60.5 | 12.8 | 23,441 | 4.1 | 830.0 | 3.5 | 98.1 | 8.1 | 1.0 | 37,011 | 79.9 | 890.6 | 3,390 |
| 20 - 25 | 9,015 | 2.0 | 61.0 | 2.5 | 19.6 | 51.4 | 16.5 | 15,483 | 2.7 | 706.7 | 2.9 | 126.6 | 6.9 | 1.2 | 24,498 | 68.0 | 758.1 | 3,080 |
| 25 - 30 | 6,577 | 1.5 | 53.2 | 2.2 | 23.8 | 48.5 | 21.7 | 10,944 | 1.9 | 611.5 | 2.6 | 155.3 | 5.9 | 1.5 | 17,521 | 59.1 | 660.0 | 2,805 |
| 30 - 40 | 9,012 | 2.0 | 89.9 | 3.7 | 29.7 | 87.0 | 28.8 | 14,507 | 2.6 | 1,019.6 | 4.3 | 196.0 | 9.9 | 1.9 | 23,519 | 99.8 | 1,106.6 | 4,866 |
| 40 - 50 | 5,893 | 1.3 | 74.7 | 3.1 | 38.2 | 75.5 | 38.6 | 9,057 | 1.6 | 819.6 | 3.4 | 252.8 | 8.3 | 2.6 | 14,950 | 83.1 | 895.1 | 4,087 |
| 50 - 100 | 13,717 | 3.1 | 260.9 | 10.7 | 59.1 | 309.4 | 70.1 | 20,798 | 3.7 | 2,912.8 | 12.1 | 394.5 | 32.0 | 4.3 | 34,515 | 292.8 | 3,222.2 | 14,331 |
| Subtotal <=100 | 425,804 | 95.5 | 921.9 | 37.8 | 6.1 | 834.6 | 5.6 | 540,953 | 95.4 | 10,079.0 | 42.0 | 51.8 | 104.0 | 0.5 | 966,757 | 1,025.9 | 10,913.6 | 48,526 |
| 100 - 200 | 9,531 | 2.1 | 339.8 | 14.0 | 116.1 | 437.4 | 149.5 | 13,144 | 2.3 | 3,509.9 | 14.6 | 778.7 | 45.2 | 10.0 | 22,675 | 385.0 | 3,947.3 | 14,345 |
| 200 - 400 | 6,662 | 1.5 | 392.9 | 16.1 | 222.9 | 571.2 | 324.1 | 7,755 | 1.4 | 3,694.1 | 15.4 | 1,521.1 | 55.8 | 23.0 | 14,417 | 448.7 | 4,265.3 | 11,348 |
| 400 - 800 | 3,108 | 0.7 | 304.1 | 12.5 | 425.0 | 494.4 | 691.1 | 3,590 | 0.6 | 3,032.2 | 12.6 | 3,003.7 | 42.6 | 42.2 | 6,698 | 346.7 | 3,526.7 | 5,285 |
| 800 - 1,600 | 694 | 0.2 | 139.2 | 5.7 | 840.4 | 223.6 | 1,349.5 | 1,302 | 0.2 | 2,046.2 | 8.5 | 6,106.2 | 17.9 | 53.3 | 1,996 | 157.1 | 2,269.7 | 1,467 |
| 1,600 - 3,200 | 128 | 0.0 | 75.8 | 3.1 | 1,885.8 | 80.2 | 1,995.9 | 278 | 0.1 | 743.0 | 3.1 | 11,632.9 | 6.1 | 95.3 | 406 | 81.9 | 823.3 | 207 |
| 3,200 - 6,400 | 70 | 0.0 | 87.4 | 3.6 | 3,680.9 | 95.7 | 4,032.8 | 55 | 0.0 | 419.7 | 1.8 | 25,584.9 | 4.0 | 246.4 | 125 | 91.4 | 515.4 | 19 |
| 6,400 - 12,800 | 42 | 0.0 | 106.2 | 4.4 | 7,427.8 | 131.4 | 9,184.0 | 29 | 0.0 | 451.2 | 1.9 | 46,210.9 | 3.2 | 332.5 | 71 | 109.5 | 582.6 | 2 |
| > 12,800 | 14 | 0.0 | 69.2 | 2.8 | 14,121.6 | 69.7 | 14,231.4 | 1 | 0.0 | 34.1 | 0.1 | 93,288.3 | 0.0 | 8.9 | 15 | 69.2 | 103.8 | 0 |
| Total | 446,053 | 100.0 | 2,436.4 | 100.0 | 15.7 | 2,938.2 | 18.9 | 567,107 | 100.0 | 24,009.4 | 100.0 | 118.4 | 278.9 | 1.4 | 1,013,160 | 2,715.3 | 26,947.6 | 81,199 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B15. United States oil and gas well summary statistics, 2014

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Horizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 178,937 | 38.6 | 20.4 | 0.7 | 0.3 | 8.0 | 0.1 | 162,401 | 28.2 | 130.5 | 0.5 | 2.3 | 1.3 | 0.0 | 341,338 | 21.7 | 138.5 | 2,325 |
| 1 - 2 | 54,619 | 11.8 | 26.4 | 0.9 | 1.4 | 11.5 | 0.6 | 69,872 | 12.1 | 208.7 | 0.8 | 8.3 | 1.8 | 0.1 | 124,491 | 28.2 | 220.2 | 1,415 |
| 2 - 4 | 54,664 | 11.8 | 51.2 | 1.8 | 2.6 | 27.1 | 1.4 | 77,317 | 13.4 | 458.3 | 1.8 | 16.4 | 4.5 | 0.2 | 131,981 | 55.7 | 485.4 | 2,669 |
| 4 - 6 | 30,650 | 6.6 | 48.1 | 1.7 | 4.4 | 31.6 | 2.9 | 48,398 | 8.4 | 486.0 | 1.9 | 27.8 | 5.1 | 0.3 | 79,048 | 53.2 | 517.6 | 2,406 |
| 6 - 8 | 19,851 | 4.3 | 43.4 | 1.5 | 6.2 | 31.8 | 4.5 | 33,216 | 5.8 | 469.6 | 1.9 | 39.2 | 5.0 | 0.4 | 53,067 | 48.4 | 501.4 | 2,337 |
| 8 - 10 | 14,380 | 3.1 | 40.3 | 1.4 | 8.0 | 30.3 | 6.0 | 23,960 | 4.2 | 436.8 | 1.7 | 50.5 | 4.7 | 0.5 | 38,340 | 45.0 | 467.2 | 2,072 |
| Subtotal <=10 | 353,101 | 76.2 | 229.8 | 8.1 | 1.8 | 140.3 | 1.1 | 415,164 | 72.2 | 2,189.9 | 8.7 | 14.7 | 22.5 | 0.2 | 768,265 | 252.2 | 2,330.2 | 13,224 |
| 10 - 12 | 10,797 | 2.3 | 36.7 | 1.3 | 9.7 | 28.7 | 7.6 | 17,996 | 3.1 | 402.0 | 1.6 | 61.8 | 4.3 | 0.7 | 28,793 | 41.0 | 430.7 | 2,076 |
| 12 - 15 | 12,065 | 2.6 | 50.0 | 1.8 | 11.8 | 40.5 | 9.6 | 20,061 | 3.5 | 548.9 | 2.2 | 75.7 | 5.8 | 0.8 | 32,126 | 55.8 | 589.4 | 2,714 |
| Subtotal <=15 | 375,963 | 81.2 | 316.5 | 11.1 | 2.4 | 209.5 | 1.6 | 453,221 | 78.8 | 3,140.8 | 12.5 | 19.3 | 32.5 | 0.2 | 829,184 | 349.0 | 3,350.3 | 18,014 |
| 15 - 20 | 13,904 | 3.0 | 73.9 | 2.6 | 15.2 | 63.0 | 12.9 | 23,183 | 4.0 | 818.2 | 3.3 | 97.9 | 8.3 | 1.0 | 37,087 | 82.2 | 881.2 | 4,115 |
| 20 - 25 | 9,549 | 2.1 | 64.5 | 2.3 | 19.5 | 57.0 | 17.2 | 15,498 | 2.7 | 703.2 | 2.8 | 126.1 | 7.3 | 1.3 | 25,047 | 71.8 | 760.2 | 3,843 |
| 25 - 30 | 7,022 | 1.5 | 57.3 | 2.0 | 23.8 | 52.6 | 21.8 | 10,849 | 1.9 | 602.8 | 2.4 | 154.5 | 6.2 | 1.6 | 17,871 | 63.5 | 655.4 | 3,484 |
| 30 - 40 | 9,377 | 2.0 | 93.8 | 3.3 | 29.5 | 97.5 | 30.6 | 14,482 | 2.5 | 1,011.5 | 4.0 | 194.6 | 11.2 | 2.2 | 23,859 | 105.1 | 1,109.0 | 6,195 |
| 40 - 50 | 6,387 | 1.4 | 81.5 | 2.9 | 38.0 | 86.5 | 40.3 | 9,340 | 1.6 | 838.4 | 3.4 | 250.8 | 9.8 | 2.9 | 15,727 | 91.3 | 924.9 | 5,321 |
| 50 - 100 | 15,843 | 3.4 | 305.2 | 10.7 | 58.4 | 389.0 | 74.4 | 21,837 | 3.8 | 3,055.0 | 12.2 | 392.9 | 41.0 | 5.3 | 37,680 | 346.2 | 3,444.0 | 18,500 |
| Subtotal <=100 | 438,045 | 94.6 | 992.8 | 34.8 | 6.4 | 955.1 | 6.2 | 548,410 | 95.3 | 10,170.0 | 40.6 | 51.6 | 116.4 | 0.6 | 986,455 | 1,109.1 | 11,125.0 | 59,472 |
| 100 - 200 | 11,374 | 2.5 | 409.4 | 14.4 | 114.6 | 568.6 | 159.1 | 13,691 | 2.4 | 3,597.0 | 14.4 | 760.6 | 57.5 | 12.2 | 25,065 | 466.9 | 4,165.5 | 17,432 |
| 200 - 400 | 8,320 | 1.8 | 496.4 | 17.4 | 221.8 | 765.4 | 342.0 | 7,267 | 1.3 | 3,454.7 | 13.8 | 1,496.2 | 64.0 | 27.7 | 15,587 | 560.4 | 4,220.1 | 12,608 |
| 400 - 800 | 4,258 | 0.9 | 391.3 | 13.7 | 420.4 | 657.2 | 706.1 | 4,076 | 0.7 | 3,452.3 | 13.8 | 2,999.5 | 57.7 | 50.1 | 8,334 | 449.0 | 4,109.5 | 6,950 |
| 800 - 1,600 | 936 | 0.2 | 165.4 | 5.8 | 820.1 | 274.0 | 1,358.8 | 1,573 | 0.3 | 2,468.7 | 9.9 | 6,107.9 | 24.0 | 59.4 | 2,509 | 189.4 | 2,742.7 | 1,997 |
| 1,600 - 3,200 | 165 | 0.0 | 81.1 | 2.8 | 1,884.9 | 86.0 | 1,999.3 | 331 | 0.1 | 899.4 | 3.6 | 11,634.0 | 6.0 | 77.4 | 496 | 87.1 | 985.4 | 299 |
| 3,200 - 6,400 | 70 | 0.0 | 87.3 | 3.1 | 3,757.0 | 99.2 | 4,269.5 | 78 | 0.0 | 573.9 | 2.3 | 25,929.3 | 4.7 | 212.7 | 148 | 92.0 | 673.1 | 38 |
| 6,400 - 12,800 | 54 | 0.0 | 131.1 | 4.6 | 7,463.1 | 154.2 | 8,782.0 | 27 | 0.0 | 381.5 | 1.5 | 48,586.2 | 4.9 | 630.3 | 81 | 136.0 | 535.7 | 5 |
| > 12,800 | 21 | 0.0 | 96.7 | 3.4 | 15,430.6 | 111.2 | 17,730.7 | 2 | 0.0 | 59.8 | 0.2 | | 0.0 | 5.8 | 23 | 96.7 | 171.0 | 0 |
| Total | 463,243 | 100.0 | 2,851.5 | 100.0 | 17.7 | 3,670.9 | 22.8 | 575,455 | 100.0 | 25,057.1 | 100.0 | 121.8 | 335.2 | 1.6 | 1,038,698 | 3,186.7 | 28,728.1 | 98,801 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B16. United States oil and gas well summary statistics, 2015

| | Oil wells | | | | | | | Natural G | as (Gas) we | ells | | | | | Total wells | ; | | |
|--------------------|-----------|----------|---------|----------|----------|---------|-----------|-----------|-------------|----------|----------|-----------|--------|----------|-------------|----------|----------|------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas F | Horizontal |
| Prod. rate bracket | # of oil | % of oil | prod. | % of oil | per well | prod. | per well | # of gas | % of gas | prod. | % of gas | per well | prod. | per well | # of total | prod. | prod. | well |
| (BOE/day) | wells | wells | MMb | prod. | (b/day) | (Bcf) | (Mcf/day) | wells | wells | (Bcf) | prod. | (Mcf/day) | (MMb) | (b/day) | wells | (MMb) | (Bcf) | count |
| 0 - 1 | 180,433 | 39.3 | 20.1 | 0.7 | 0.3 | 7.5 | 0.1 | 166,457 | 29.1 | 130.0 | 0.5 | 2.2 | 1.3 | 0.0 | 346,890 | 21.3 | 137.6 | 2,637 |
| 1 - 2 | 53,252 | 11.6 | 25.5 | 0.8 | 1.4 | 10.9 | 0.6 | 68,368 | 12.0 | 202.9 | 0.8 | 8.3 | 1.7 | 0.1 | 121,620 | 27.2 | 213.8 | 1,633 |
| 2 - 4 | 52,877 | 11.5 | 49.4 | 1.6 | 2.6 | 26.6 | 1.4 | 75,832 | 13.3 | 447.8 | 1.7 | 16.4 | 4.5 | 0.2 | 128,709 | 53.9 | 474.4 | 2,964 |
| 4 - 6 | 29,861 | 6.5 | 46.8 | 1.5 | 4.4 | 31.8 | 3.0 | 46,705 | 8.2 | 467.3 | 1.8 | 27.7 | 5.1 | 0.3 | 76,566 | 51.9 | 499.1 | 2,661 |
| 6 - 8 | 19,625 | 4.3 | 42.9 | 1.4 | 6.2 | 32.1 | 4.6 | 32,144 | 5.6 | 454.5 | 1.8 | 39.1 | 4.9 | 0.4 | 51,769 | 47.8 | 486.6 | 2,522 |
| 8 - 10 | 13,838 | 3.0 | 39.1 | 1.3 | 7.9 | 30.5 | 6.2 | 23,283 | 4.1 | 424.9 | 1.7 | 50.5 | 4.5 | 0.5 | 37,121 | 43.5 | 455.4 | 2,375 |
| Subtotal <=10 | 349,886 | 76.1 | 223.9 | 7.3 | 1.8 | 139.4 | 1.1 | 412,789 | 72.2 | 2,127.5 | 8.3 | 14.4 | 22.0 | 0.1 | 762,675 | 245.8 | 2,266.9 | 14,792 |
| 10 - 12 | 10,597 | 2.3 | 36.4 | 1.2 | 9.7 | 28.9 | 7.7 | 17,760 | 3.1 | 395.6 | 1.5 | 61.7 | 4.3 | 0.7 | 28,357 | 40.7 | 424.5 | 2,190 |
| 12 - 15 | 12,001 | 2.6 | 50.3 | 1.6 | 11.8 | 42.0 | 9.8 | 20,283 | 3.6 | 553.5 | 2.2 | 75.6 | 5.9 | 0.8 | 32,284 | 56.1 | 595.5 | 3,065 |
| Subtotal <=15 | 372,484 | 81.0 | 310.5 | 10.2 | 2.4 | 210.3 | 1.6 | 450,832 | 78.9 | 3,076.6 | 11.9 | 19.1 | 32.2 | 0.2 | 823,316 | 342.7 | 3,286.9 | 20,047 |
| 15 - 20 | 13,846 | 3.0 | 74.2 | 2.4 | 15.1 | 65.4 | 13.3 | 22,765 | 4.0 | 802.4 | 3.1 | 97.6 | 8.5 | 1.0 | 36,611 | 82.8 | 867.8 | 4,893 |
| 20 - 25 | 9,398 | 2.0 | 64.0 | 2.1 | 19.2 | 62.3 | 18.7 | 15,157 | 2.7 | 687.8 | 2.7 | 125.6 | 7.7 | 1.4 | 24,555 | 71.7 | 750.2 | 4,626 |
| 25 - 30 | 6,753 | 1.5 | 56.2 | 1.8 | 23.5 | 55.4 | 23.2 | 10,637 | 1.9 | 589.7 | 2.3 | 153.7 | 6.7 | 1.8 | 17,390 | 63.0 | 645.0 | 4,218 |
| 30 - 40 | 9,161 | 2.0 | 94.6 | 3.1 | 29.3 | 103.6 | 32.1 | 14,011 | 2.5 | 977.6 | 3.8 | 193.4 | 12.1 | 2.4 | 23,172 | 106.7 | 1,081.2 | 7,343 |
| 40 - 50 | 6,484 | 1.4 | 85.1 | 2.8 | 37.2 | 102.1 | 44.7 | 9,200 | 1.6 | 826.8 | 3.2 | 248.9 | 11.0 | 3.3 | 15,684 | 96.1 | 928.8 | 6,632 |
| 50 - 100 | 16,440 | 3.6 | 331.6 | 10.8 | 57.7 | 450.1 | 78.3 | 22,653 | 4.0 | 3,176.7 | 12.3 | 389.8 | 47.6 | 5.8 | 39,093 | 379.2 | 3,626.8 | 22,704 |
| Subtotal <=100 | 434,566 | 94.5 | 1,016.2 | 33.2 | 6.6 | 1,049.1 | 6.8 | 545,255 | 95.4 | 10,137.6 | 39.3 | 51.9 | 125.8 | 0.6 | 979,821 | 1,142.0 | 11,186.7 | 70,463 |
| 100 - 200 | 11,764 | 2.6 | 451.7 | 14.8 | 112.3 | 675.3 | 167.8 | 13,120 | 2.3 | 3,462.3 | 13.4 | 746.7 | 65.3 | 14.1 | 24,884 | 517.0 | 4,137.6 | 18,718 |
| 200 - 400 | 7,836 | 1.7 | 519.4 | 17.0 | 217.6 | 881.3 | 369.1 | 6,750 | 1.2 | 3,361.6 | 13.0 | 1,485.0 | 70.5 | 31.1 | 14,586 | 589.9 | 4,242.9 | 11,931 |
| 400 - 800 | 4,163 | 0.9 | 440.2 | 14.4 | 411.4 | 833.8 | 779.2 | 4,004 | 0.7 | 3,648.1 | 14.1 | 2,995.9 | 69.2 | 56.8 | 8,167 | 509.4 | 4,481.8 | 6,880 |
| 800 - 1,600 | 1,084 | 0.2 | 194.1 | 6.3 | 792.4 | 355.5 | 1,451.4 | 1,872 | 0.3 | 3,125.0 | 12.1 | 6,129.6 | 27.9 | 54.7 | 2,956 | 221.9 | 3,480.5 | 2,462 |
| 1,600 - 3,200 | 151 | 0.0 | 73.6 | 2.4 | 1,824.9 | 78.8 | 1,953.7 | 367 | 0.1 | 1,096.7 | 4.3 | 11,686.1 | 6.7 | 71.8 | 518 | 80.4 | 1,175.5 | 347 |
| 3,200 - 6,400 | 68 | 0.0 | 76.5 | 2.5 | 3,632.3 | 96.3 | 4,571.3 | 65 | 0.0 | 505.9 | 2.0 | 25,033.5 | 4.5 | 220.7 | 133 | 81.0 | 602.2 | 23 |
| 6,400 - 12,800 | 70 | 0.0 | 163.2 | 5.3 | 7,396.0 | 192.1 | 8,705.3 | 22 | 0.0 | 382.5 | 1.5 | 49,873.6 | 2.2 | 280.6 | 92 | 165.4 | 574.6 | 1 |
| > 12,800 | 27 | 0.0 | 124.6 | 4.1 | 13,744.0 | 155.6 | 17,159.7 | 2 | 0.0 | 79.4 | 0.3 | 136,666.4 | 0.6 | 973.0 | 29 | 125.2 | 235.0 | 0 |
| Total | 459,729 | 100.0 | 3,059.5 | 100.0 | 19.0 | 4,317.7 | 26.8 | 571,457 | 100.0 | 25,799.1 | 100.0 | 126.3 | 372.6 | 1.8 | 1,031,186 | 3,432.1 | 30,116.8 | 110,825 |
| | | | | | | | | | | | | | | | | | | |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B17. United States oil and gas well summary statistics, 2016

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | ; | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Horizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 178,774 | 40.4 | 19.6 | 0.7 | 0.3 | 7.2 | 0.1 | 175,220 | 30.9 | 131.6 | 0.5 | 2.1 | 1.2 | 0.0 | 353,994 | 20.8 | 138.9 | 3,106 |
| 1 - 2 | 49,995 | 11.3 | 24.1 | 0.8 | 1.4 | 10.3 | 0.6 | 66,299 | 11.7 | 197.2 | 0.8 | 8.3 | 1.6 | 0.1 | 116,294 | 25.7 | 207.5 | 1,804 |
| 2 - 4 | 50,109 | 11.3 | 47.1 | 1.7 | 2.6 | 25.6 | 1.4 | 73,133 | 12.9 | 431.4 | 1.7 | 16.5 | 4.2 | 0.2 | 123,242 | 51.3 | 457.0 | 3,112 |
| 4 - 6 | 28,412 | 6.4 | 44.5 | 1.6 | 4.4 | 31.2 | 3.1 | 45,642 | 8.1 | 456.5 | 1.8 | 27.8 | 4.9 | 0.3 | 74,054 | 49.4 | 487.7 | 2,846 |
| 6 - 8 | 18,516 | 4.2 | 40.6 | 1.4 | 6.1 | 31.3 | 4.7 | 31,068 | 5.5 | 438.7 | 1.7 | 39.1 | 4.7 | 0.4 | 49,584 | 45.3 | 470.0 | 2,732 |
| 8 - 10 | 13,337 | 3.0 | 37.6 | 1.3 | 7.9 | 31.2 | 6.5 | 22,417 | 4.0 | 408.3 | 1.6 | 50.4 | 4.5 | 0.6 | 35,754 | 42.0 | 439.5 | 2,512 |
| Subtotal <=10 | 339,143 | 76.6 | 213.4 | 7.5 | 1.8 | 136.9 | 1.1 | 413,779 | 73.0 | 2,063.8 | 8.1 | 14.0 | 21.1 | 0.1 | 752,922 | 234.5 | 2,200.6 | 16,112 |
| 10 - 12 | 10,005 | 2.3 | 34.4 | 1.2 | 9.6 | 29.4 | 8.2 | 17,009 | 3.0 | 378.9 | 1.5 | 61.6 | 4.3 | 0.7 | 27,014 | 38.6 | 408.3 | 2,395 |
| 12 - 15 | 11,618 | 2.6 | 48.8 | 1.7 | 11.7 | 42.7 | 10.3 | 19,370 | 3.4 | 530.6 | 2.1 | 75.6 | 5.8 | 0.8 | 30,988 | 54.5 | 573.3 | 3,464 |
| Subtotal <=15 | 360,766 | 81.5 | 296.5 | 10.4 | 2.3 | 209.0 | 1.6 | 450,158 | 79.4 | 2,973.2 | 11.6 | 18.5 | 31.1 | 0.2 | 810,924 | 327.6 | 3,182.2 | 21,971 |
| 15 - 20 | 13,231 | 3.0 | 71.2 | 2.5 | 15.0 | 65.0 | 13.7 | 21,827 | 3.9 | 768.2 | 3.0 | 97.3 | 8.7 | 1.1 | 35,058 | 79.9 | 833.2 | 5,602 |
| 20 - 25 | 8,984 | 2.0 | 61.8 | 2.2 | 19.2 | 60.8 | 18.9 | 14,478 | 2.6 | 656.3 | 2.6 | 125.2 | 7.7 | 1.5 | 23,462 | 69.6 | 717.2 | 5,253 |
| 25 - 30 | 6,487 | 1.5 | 54.0 | 1.9 | 23.3 | 57.5 | 24.8 | 10,213 | 1.8 | 564.3 | 2.2 | 152.6 | 7.2 | 1.9 | 16,700 | 61.2 | 621.8 | 4,905 |
| 30 - 40 | 9,274 | 2.1 | 95.8 | 3.4 | 29.0 | 113.2 | 34.2 | 13,622 | 2.4 | 948.5 | 3.7 | 192.6 | 12.5 | 2.5 | 22,896 | 108.3 | 1,061.7 | 9,071 |
| 40 - 50 | 6,501 | 1.5 | 85.7 | 3.0 | 36.9 | 110.2 | 47.4 | 9,284 | 1.6 | 828.0 | 3.2 | 246.5 | 12.2 | 3.6 | 15,785 | 97.9 | 938.2 | 8,018 |
| 50 - 100 | 16,633 | 3.8 | 338.7 | 11.9 | 57.1 | 495.6 | 83.6 | 22,553 | 4.0 | 3,116.6 | 12.2 | 381.9 | 53.1 | 6.5 | 39,186 | 391.8 | 3,612.2 | 25,766 |
| Subtotal <=100 | 421,876 | 95.3 | 1,003.7 | 35.1 | 6.7 | 1,111.3 | 7.5 | 542,135 | 95.6 | 9,855.2 | 38.5 | 50.8 | 132.6 | 0.7 | 964,011 | 1,136.3 | 10,966.5 | 80,586 |
| 100 - 200 | 10,110 | 2.3 | 385.0 | 13.5 | 108.6 | 631.2 | 178.1 | 12,128 | 2.1 | 3,161.2 | 12.4 | 732.7 | 70.4 | 16.3 | 22,238 | 455.4 | 3,792.4 | 17,160 |
| 200 - 400 | 5,691 | 1.3 | 386.4 | 13.5 | 213.1 | 703.9 | 388.2 | 6,642 | 1.2 | 3,408.4 | 13.3 | 1,488.3 | 71.6 | 31.2 | 12,333 | 457.9 | 4,112.3 | 10,018 |
| 400 - 800 | 3,618 | 0.8 | 398.0 | 13.9 | 413.0 | 770.3 | 799.2 | 3,847 | 0.7 | 3,866.9 | 15.1 | 3,033.7 | 56.2 | 44.1 | 7,465 | 454.2 | 4,637.2 | 6,395 |
| 800 - 1,600 | 1,122 | 0.3 | 196.8 | 6.9 | 800.9 | 358.8 | 1,460.3 | 1,612 | 0.3 | 3,063.1 | 12.0 | 6,270.8 | 24.3 | 49.7 | 2,734 | 221.1 | 3,421.9 | 2,313 |
| 1,600 - 3,200 | 196 | 0.0 | 81.1 | 2.8 | 1,800.9 | 98.8 | 2,194.7 | 485 | 0.1 | 1,370.7 | 5.4 | 12,063.1 | 5.8 | 50.8 | 681 | 86.9 | 1,469.5 | 523 |
| 3,200 - 6,400 | 79 | 0.0 | 103.2 | 3.6 | 3,870.3 | 123.7 | 4,639.2 | 58 | 0.0 | 399.7 | 1.6 | 24,767.1 | 3.6 | 226.1 | 137 | 106.8 | 523.4 | 25 |
| 6,400 - 12,800 | 72 | 0.0 | 183.9 | 6.4 | 7,738.7 | 209.1 | 8,796.7 | 21 | 0.0 | 358.7 | 1.4 | 47,995.2 | 2.9 | 390.6 | 93 | 186.8 | 567.8 | 0 |
| > 12,800 | 26 | 0.0 | 119.0 | 4.2 | 13,404.7 | 129.3 | 14,563.6 | 2 | 0.0 | 105.5 | 0.4 | 144,152.5 | 0.7 | 898.7 | 28 | 119.7 | 234.8 | 0 |
| Total | 442,790 | 100.0 | 2,857.2 | 100.0 | 18.4 | 4,136.4 | 26.6 | 566,930 | 100.0 | 25,589.4 | 100.0 | 126.3 | 368.0 | 1.8 | 1,009,720 | 3,225.1 | 29,725.8 | 117,020 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B18. United States oil and gas well summary statistics, 2017

| _ | Oil wells | | | | | | | Natural G | as (Gas) we | ells | | | | | Total wells | ; | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas F | Horizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 169,334 | 38.9 | 17.9 | 0.6 | 0.3 | 6.3 | 0.1 | 167,584 | 30.2 | 125.5 | 0.5 | 2.2 | 1.0 | 0.0 | 336,918 | 18.9 | 131.8 | 3,083 |
| 1 - 2 | 50,675 | 11.6 | 23.3 | 0.8 | 1.4 | 9.5 | 0.6 | 63,691 | 11.5 | 183.8 | 0.7 | 8.3 | 1.3 | 0.1 | 114,366 | 24.7 | 193.4 | 1,686 |
| 2 - 4 | 50,610 | 11.6 | 46.2 | 1.5 | 2.7 | 24.9 | 1.4 | 70,973 | 12.8 | 403.5 | 1.6 | 16.5 | 3.6 | 0.1 | 121,583 | 49.8 | 428.4 | 3,138 |
| 4 - 6 | 28,383 | 6.5 | 43.5 | 1.4 | 4.4 | 30.0 | 3.0 | 44,492 | 8.0 | 426.9 | 1.6 | 27.9 | 4.2 | 0.3 | 72,875 | 47.8 | 456.9 | 2,998 |
| 6 - 8 | 18,199 | 4.2 | 39.0 | 1.3 | 6.1 | 30.6 | 4.8 | 29,777 | 5.4 | 398.9 | 1.5 | 39.1 | 4.3 | 0.4 | 47,976 | 43.3 | 429.6 | 2,826 |
| 8 - 10 | 13,033 | 3.0 | 36.0 | 1.2 | 7.9 | 29.1 | 6.4 | 21,383 | 3.9 | 368.3 | 1.4 | 50.3 | 4.2 | 0.6 | 34,416 | 40.2 | 397.4 | 2,624 |
| Subtotal <=10 | 330,234 | 75.8 | 205.9 | 6.8 | 1.9 | 130.4 | 1.2 | 397,900 | 71.7 | 1,907.0 | 7.3 | 14.0 | 18.8 | 0.1 | 728,134 | 224.7 | 2,037.4 | 16,355 |
| 10 - 12 | 10,123 | 2.3 | 34.1 | 1.1 | 9.6 | 28.5 | 8.1 | 17,177 | 3.1 | 362.1 | 1.4 | 61.6 | 4.1 | 0.7 | 27,300 | 38.2 | 390.6 | 2,667 |
| 12 - 15 | 11,198 | 2.6 | 45.8 | 1.5 | 11.7 | 40.9 | 10.4 | 18,973 | 3.4 | 488.9 | 1.9 | 75.5 | 5.5 | 0.8 | 30,171 | 51.3 | 529.8 | 3,827 |
| Subtotal <=15 | 351,555 | 80.7 | 285.8 | 9.5 | 2.4 | 199.8 | 1.7 | 434,050 | 78.2 | 2,758.0 | 10.6 | 18.6 | 28.4 | 0.2 | 785,605 | 314.1 | 2,957.8 | 22,849 |
| 15 - 20 | 13,197 | 3.0 | 69.1 | 2.3 | 15.0 | 64.8 | 14.1 | 21,943 | 4.0 | 723.8 | 2.8 | 97.0 | 8.6 | 1.1 | 35,140 | 77.7 | 788.6 | 6,428 |
| 20 - 25 | 8,907 | 2.1 | 59.1 | 2.0 | 19.0 | 62.3 | 20.1 | 14,749 | 2.7 | 623.3 | 2.4 | 124.4 | 8.1 | 1.6 | 23,656 | 67.2 | 685.6 | 6,256 |
| 25 - 30 | 6,647 | 1.5 | 53.9 | 1.8 | 23.3 | 57.7 | 24.9 | 10,520 | 1.9 | 544.1 | 2.1 | 152.1 | 7.3 | 2.0 | 17,167 | 61.2 | 601.8 | 5,838 |
| 30 - 40 | 9,631 | 2.2 | 96.4 | 3.2 | 28.8 | 118.5 | 35.4 | 14,647 | 2.6 | 953.3 | 3.7 | 191.7 | 13.4 | 2.7 | 24,278 | 109.8 | 1,071.8 | 10,860 |
| 40 - 50 | 6,702 | 1.5 | 85.0 | 2.8 | 36.5 | 114.8 | 49.3 | 10,055 | 1.8 | 838.4 | 3.2 | 244.8 | 13.4 | 3.9 | 16,757 | 98.4 | 953.2 | 9,235 |
| 50 - 100 | 16,766 | 3.9 | 325.9 | 10.8 | 56.0 | 495.6 | 85.2 | 23,258 | 4.2 | 2,987.4 | 11.5 | 376.9 | 53.9 | 6.8 | 40,024 | 379.8 | 3,483.0 | 27,004 |
| Subtotal <=100 | 413,405 | 94.9 | 975.2 | 32.4 | 7.0 | 1,113.4 | 8.0 | 529,222 | 95.3 | 9,428.3 | 36.2 | 52.2 | 133.0 | 0.7 | 942,627 | 1,108.2 | 10,541.7 | 88,470 |
| 100 - 200 | 9,057 | 2.1 | 327.3 | 10.9 | 108.3 | 546.5 | 180.8 | 12,165 | 2.2 | 2,936.0 | 11.3 | 735.1 | 64.5 | 16.2 | 21,222 | 391.8 | 3,482.5 | 15,796 |
| 200 - 400 | 5,862 | 1.4 | 365.8 | 12.1 | 216.6 | 665.0 | 393.6 | 7,048 | 1.3 | 3,469.7 | 13.3 | 1,510.8 | 64.2 | 28.0 | 12,910 | 430.1 | 4,134.7 | 10,443 |
| 400 - 800 | 4,750 | 1.1 | 493.2 | 16.4 | 424.0 | 916.4 | 787.8 | 3,728 | 0.7 | 3,473.0 | 13.3 | 3,027.1 | 52.2 | 45.5 | 8,478 | 545.3 | 4,389.4 | 7,324 |
| 800 - 1,600 | 1,885 | 0.4 | 298.3 | 9.9 | 787.8 | 573.8 | 1,515.4 | 1,886 | 0.3 | 2,996.6 | 11.5 | 6,172.2 | 40.1 | 82.5 | 3,771 | 338.3 | 3,570.4 | 3,353 |
| 1,600 - 3,200 | 296 | 0.1 | 96.9 | 3.2 | 1,680.3 | 138.4 | 2,400.0 | 955 | 0.2 | 2,527.2 | 9.7 | 12,301.0 | 14.5 | 70.5 | 1,251 | 111.4 | 2,665.6 | 1,096 |
| 3,200 - 6,400 | 96 | 0.0 | 111.4 | 3.7 | 3,785.5 | 125.3 | 4,258.0 | 158 | 0.0 | 607.5 | 2.3 | 24,818.4 | 2.5 | 102.0 | 254 | 113.9 | 732.8 | 144 |
| 6,400 - 12,800 | 82 | 0.0 | 202.9 | 6.7 | 7,561.4 | 216.5 | 8,066.2 | 49 | 0.0 | 461.3 | 1.8 | 49,564.0 | 3.8 | 409.6 | 131 | 206.7 | 677.8 | 26 |
| > 12,800 | 27 | 0.0 | 141.5 | 4.7 | 14,815.0 | 122.1 | 12,780.5 | 6 | 0.0 | 125.2 | 0.5 | | 2.2 | 2,159.0 | 33 | 143.7 | 247.3 | 1 |
| Total | 435,460 | 100.0 | 3,012.5 | 100.0 | 20.6 | 4,417.3 | 30.2 | 555,217 | 100.0 | 26,024.8 | 100.0 | 137.8 | 377.0 | 2.0 | 990,677 | 3,389.5 | 30,442.2 | 126,653 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B19. Alaska oil and gas well summary statistics, 2017

| | Oil wells | | | - | • | | | Natural G | as (Gas) we | lls | | | | | Total wells | š | | |
|---------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | orizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 7 | 0.3 | 0.0 | 0.0 | 0.2 | 0.0 | 0.0 | 21 | 6.7 | 0.0 | 0.0 | 0.8 | 0.0 | 0.0 | 28 | 0.0 | 0.0 | 0 |
| 1 - 2 | 4 | 0.2 | 0.0 | 0.0 | 1.2 | 0.0 | 1.4 | 5 | 1.6 | 0.0 | 0.0 | 8.6 | 0.0 | 0.0 | 9 | 0.0 | 0.0 | 0 |
| 2 - 4 | 13 | 0.6 | 0.0 | 0.0 | 2.4 | 0.0 | 3.8 | 12 | 3.8 | 0.0 | 0.0 | 14.7 | 0.0 | 0.5 | 25 | 0.0 | 0.1 | 0 |
| 4 - 6 | 13 | 0.6 | 0.0 | 0.0 | 4.2 | 0.0 | 4.7 | 6 | 1.9 | 0.0 | 0.0 | 23.5 | 0.0 | 1.1 | 19 | 0.0 | 0.0 | 1 |
| 6 - 8 | 12 | 0.6 | 0.0 | 0.0 | 5.5 | 0.0 | 8.8 | 5 | 1.6 | 0.0 | 0.0 | 33.2 | 0.0 | 1.0 | 17 | 0.0 | 0.0 | 0 |
| 8 - 10 | 10 | 0.5 | 0.0 | 0.0 | 7.9 | 0.0 | 4.8 | 4 | 1.3 | 0.1 | 0.0 | 45.8 | 0.0 | 1.4 | 14 | 0.0 | 0.1 | 0 |
| Subtotal <=10 | 59 | 2.8 | 0.1 | 0.0 | 4.4 | 0.1 | 4.8 | 53 | 16.9 | 0.2 | 0.1 | 13.9 | 0.0 | 0.4 | 112 | 0.1 | 0.2 | 1 |
| 10 - 12 | 9 | 0.4 | 0.0 | 0.0 | 9.2 | 0.0 | 7.7 | 5 | 1.6 | 0.1 | 0.0 | 50.1 | 0.0 | 2.7 | 14 | 0.0 | 0.1 | 0 |
| 12 - 15 | 21 | 1.0 | 0.1 | 0.0 | 11.9 | 0.0 | 7.9 | 4 | 1.3 | 0.1 | 0.0 | 59.7 | 0.0 | 2.7 | 25 | 0.1 | 0.1 | 0 |
| Subtotal <=15 | 89 | 4.2 | 0.2 | 0.1 | 6.7 | 0.1 | 5.8 | 62 | 19.8 | 0.3 | 0.1 | 20.9 | 0.0 | 0.8 | 151 | 0.2 | 0.5 | 1 |
| 15 - 20 | 40 | 1.9 | 0.2 | 0.1 | 15.0 | 0.2 | 14.3 | 8 | 2.6 | 0.2 | 0.1 | 98.9 | 0.0 | 1.0 | 48 | 0.2 | 0.4 | 1 |
| 20 - 25 | 23 | 1.1 | 0.1 | 0.1 | 20.3 | 0.1 | 17.0 | 8 | 2.6 | 0.2 | 0.1 | 118.1 | 0.0 | 2.1 | 31 | 0.1 | 0.3 | 0 |
| 25 - 30 | 22 | 1.0 | 0.2 | 0.1 | 26.1 | 0.1 | 8.2 | 7 | 2.2 | 0.3 | 0.1 | 130.9 | 0.0 | 4.7 | 29 | 0.2 | 0.4 | 0 |
| 30 - 40 | 58 | 2.8 | 0.6 | 0.3 | 32.1 | 0.3 | 17.9 | 15 | 4.8 | 1.0 | 0.3 | 186.6 | 0.0 | 3.8 | 73 | 0.6 | 1.3 | 0 |
| 40 - 50 | 67 | 3.2 | 0.8 | 0.5 | 40.6 | 0.6 | 27.0 | 7 | 2.2 | 0.6 | 0.2 | 271.6 | 0.0 | 0.0 | 74 | 0.8 | 1.1 | 2 |
| 50 - 100 | 303 | 14.4 | 7.0 | 4.0 | 69.6 | 3.7 | 37.1 | 53 | 16.9 | 7.5 | 2.2 | 417.0 | 0.1 | 5.6 | 356 | 7.1 | 11.2 | 1 |
| Subtotal <=100 | 602 | 28.6 | 9.1 | 5.2 | 48.0 | 5.1 | 27.0 | 160 | 51.1 | 10.1 | 3.0 | 215.3 | 0.2 | 3.2 | 762 | 9.2 | 15.2 | 5 |
| 100 - 200 | 503 | 23.9 | 23.1 | 13.3 | 133.0 | 14.0 | 80.8 | 46 | 14.7 | 13.0 | 3.9 | 796.1 | 0.2 | 12.6 | 549 | 23.3 | 27.0 | 1 |
| 200 - 400 | 495 | 23.5 | 40.8 | 23.5 | 239.3 | 49.4 | 289.5 | 49 | 15.7 | 25.4 | 7.6 | 1,494.1 | 0.4 | 25.2 | 544 | 41.3 | 74.8 | 4 |
| 400 - 800 | 363 | 17.2 | 53.3 | 30.6 | 435.0 | 93.8 | 765.9 | 23 | 7.4 | 20.9 | 6.2 | 2,735.6 | 0.7 | 93.5 | 386 | 54.0 | 114.7 | 3 |
| 800 - 1,600 | 117 | 5.6 | 30.8 | 17.7 | 807.8 | 50.2 | 1,318.3 | 17 | 5.4 | 33.3 | 9.9 | 5,552.7 | 0.8 | 141.0 | 134 | 31.6 | 83.5 | 1 |
| 1,600 - 3,200 | 23 | 1.1 | 11.8 | 6.8 | 1,742.1 | 11.2 | 1,656.1 | 4 | 1.3 | 17.9 | 5.3 | 12,242.8 | 0.1 | 95.9 | 27 | 11.9 | 29.1 | 0 |
| 3,200 - 6,400 | 3 | 0.1 | 1.6 | 0.9 | 3,295.5 | 0.9 | 1,895.7 | 4 | 1.3 | 43.0 | 12.8 | 29,435.5 | 0.3 | 219.8 | 7 | 1.9 | 43.9 | 0 |
| 6,400 - 12,800 | 2 | 0.1 | 3.5 | 2.0 | 6,426.1 | 2.2 | 3,920.8 | 9 | 2.9 | 139.0 | 41.5 | 45,224.3 | 2.1 | 673.7 | 11 | 5.6 | 141.1 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.3 | 32.5 | 9.7 | 89,012.6 | 1.7 | 4,784.4 | 1 | 1.7 | 32.5 | 0 |
| Total | 2,108 | 100.0 | 173.9 | 100.0 | 248.0 | 226.8 | 323.4 | 313 | 100.0 | 335.0 | 100.0 | 3,342.9 | 6.6 | 66.1 | 2,421 | 180.6 | 561.8 | 14 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B20. Alabama oil and gas well summary statistics, 2017

| _ | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 43 | 8.5 | 0.0 | 0.1 | 0.3 | 0.0 | 0.1 | 530 | 9.0 | 0.5 | 0.3 | 2.9 | 0.0 | 0.0 | 573 | 0.0 | 0.5 | 1 |
| 1 - 2 | 34 | 6.7 | 0.0 | 0.3 | 1.5 | 0.0 | 0.5 | 736 | 12.5 | 2.5 | 1.8 | 9.3 | 0.0 | 0.0 | 770 | 0.0 | 2.5 | 1 |
| 2 - 4 | 39 | 7.7 | 0.0 | 0.7 | 3.0 | 0.0 | 0.4 | 1,614 | 27.3 | 10.5 | 7.4 | 17.9 | 0.0 | 0.0 | 1,653 | 0.0 | 10.5 | 1 |
| 4 - 6 | 45 | 8.8 | 0.1 | 1.3 | 4.9 | 0.0 | 0.7 | 1,267 | 21.4 | 13.7 | 9.7 | 29.7 | 0.0 | 0.0 | 1,312 | 0.1 | 13.7 | 1 |
| 6 - 8 | 36 | 7.1 | 0.1 | 1.3 | 6.6 | 0.0 | 1.5 | 796 | 13.5 | 12.0 | 8.5 | 41.4 | 0.0 | 0.0 | 832 | 0.1 | 12.0 | 0 |
| 8 - 10 | 32 | 6.3 | 0.1 | 1.6 | 8.6 | 0.0 | 2.8 | 411 | 7.0 | 8.0 | 5.7 | 53.4 | 0.0 | 0.0 | 443 | 0.1 | 8.0 | 3 |
| Subtotal <=10 | 229 | 45.0 | 0.3 | 5.2 | 4.1 | 0.1 | 0.9 | 5,354 | 90.6 | 47.1 | 33.4 | 24.6 | 0.0 | 0.0 | 5,583 | 0.3 | 47.1 | 7 |
| 10 - 12 | 27 | 5.3 | 0.1 | 1.7 | 10.5 | 0.0 | 4.3 | 229 | 3.9 | 5.5 | 3.9 | 65.6 | 0.0 | 0.0 | 256 | 0.1 | 5.5 | 0 |
| 12 - 15 | 37 | 7.3 | 0.2 | 2.7 | 12.7 | 0.0 | 4.0 | 151 | 2.6 | 4.3 | 3.1 | 78.6 | 0.0 | 0.1 | 188 | 0.2 | 4.4 | 2 |
| Subtotal <=15 | 293 | 57.6 | 0.6 | 9.6 | 5.8 | 0.2 | 1.6 | 5,734 | 97.0 | 56.8 | 40.3 | 27.7 | 0.0 | 0.0 | 6,027 | 0.6 | 57.0 | 9 |
| 15 - 20 | 40 | 7.9 | 0.2 | 3.9 | 16.0 | 0.1 | 9.0 | 60 | 1.0 | 2.2 | 1.6 | 100.5 | 0.0 | 0.1 | 100 | 0.2 | 2.3 | 2 |
| 20 - 25 | 24 | 4.7 | 0.2 | 3.0 | 20.1 | 0.1 | 11.8 | 16 | 0.3 | 0.7 | 0.5 | 128.1 | 0.0 | 0.2 | 40 | 0.2 | 0.8 | 1 |
| 25 - 30 | 11 | 2.2 | 0.1 | 1.8 | 26.3 | 0.0 | 11.7 | 8 | 0.1 | 0.5 | 0.3 | 164.8 | 0.0 | 0.0 | 19 | 0.1 | 0.5 | 0 |
| 30 - 40 | 22 | 4.3 | 0.2 | 3.6 | 30.6 | 0.2 | 25.5 | 5 | 0.1 | 0.3 | 0.3 | 202.9 | 0.0 | 0.6 | 27 | 0.2 | 0.5 | 4 |
| 40 - 50 | 20 | 3.9 | 0.3 | 4.4 | 38.0 | 0.3 | 37.7 | 10 | 0.2 | 0.7 | 0.5 | 254.0 | 0.0 | 2.9 | 30 | 0.3 | 0.9 | 2 |
| 50 - 100 | 44 | 8.6 | 0.9 | 15.8 | 59.8 | 1.1 | 71.3 | 16 | 0.3 | 1.7 | 1.2 | 333.4 | 0.1 | 19.8 | 60 | 1.0 | 2.7 | 3 |
| Subtotal <=100 | 454 | 89.2 | 2.4 | 42.0 | 16.0 | 1.9 | 12.8 | 5,849 | 99.0 | 62.9 | 44.6 | 30.0 | 0.1 | 0.1 | 6,303 | 2.5 | 64.8 | 21 |
| 100 - 200 | 28 | 5.5 | 1.1 | 19.1 | 113.1 | 1.6 | 162.2 | 16 | 0.3 | 3.3 | 2.4 | 703.1 | 0.1 | 29.2 | 44 | 1.2 | 4.9 | 2 |
| 200 - 400 | 20 | 3.9 | 1.3 | 21.9 | 185.6 | 2.8 | 419.0 | 13 | 0.2 | 6.0 | 4.3 | 1,497.4 | 0.2 | 57.1 | 33 | 1.5 | 8.9 | 0 |
| 400 - 800 | 6 | 1.2 | 0.6 | 10.8 | 284.1 | 2.2 | 1,015.7 | 12 | 0.2 | 11.0 | 7.8 | 2,704.9 | 0.3 | 83.3 | 18 | 1.0 | 13.2 | 0 |
| 800 - 1,600 | 1 | 0.2 | 0.4 | 6.2 | 982.8 | 0.5 | 1,447.9 | 17 | 0.3 | 42.4 | 30.1 | 6,934.6 | 0.2 | 38.7 | 18 | 0.6 | 42.9 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.1 | 15.4 | 10.9 | 14,033.5 | 0.0 | 5.3 | 3 | 0.0 | 15.4 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 509 | 100.0 | 5.8 | 100.0 | 33.9 | 9.1 | 53.7 | 5,910 | 100.0 | 141.0 | 100.0 | 66.7 | 1.1 | 0.5 | 6,419 | 6.8 | 150.1 | 23 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B21. Arkansas oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Iorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 337 | 18.4 | 0.1 | 1.1 | 0.5 | 0.0 | 0.0 | 386 | 4.0 | 0.4 | 0.1 | 3.2 | 0.0 | 0.0 | 723 | 0.1 | 0.4 | 39 |
| 1 - 2 | 262 | 14.3 | 0.1 | 2.6 | 1.5 | 0.0 | 0.0 | 457 | 4.7 | 1.4 | 0.2 | 9.0 | 0.0 | 0.0 | 719 | 0.1 | 1.4 | 18 |
| 2 - 4 | 361 | 19.7 | 0.4 | 7.3 | 2.9 | 0.0 | 0.1 | 910 | 9.4 | 5.9 | 0.9 | 17.9 | 0.0 | 0.0 | 1,271 | 0.4 | 5.9 | 26 |
| 4 - 6 | 279 | 15.2 | 0.5 | 9.7 | 4.9 | 0.1 | 0.6 | 725 | 7.5 | 7.7 | 1.1 | 29.5 | 0.0 | 0.0 | 1,004 | 0.5 | 7.8 | 43 |
| 6 - 8 | 142 | 7.7 | 0.3 | 7.2 | 6.8 | 0.1 | 1.1 | 512 | 5.3 | 7.6 | 1.1 | 41.3 | 0.0 | 0.0 | 654 | 0.4 | 7.6 | 53 |
| 8 - 10 | 100 | 5.5 | 0.3 | 6.2 | 8.5 | 0.1 | 2.5 | 387 | 4.0 | 7.5 | 1.1 | 53.6 | 0.0 | 0.0 | 487 | 0.3 | 7.6 | 73 |
| Subtotal <=10 | 1,481 | 80.7 | 1.6 | 34.0 | 3.4 | 0.2 | 0.4 | 3,377 | 34.7 | 30.5 | 4.4 | 25.5 | 0.0 | 0.0 | 4,858 | 1.7 | 30.7 | 252 |
| 10 - 12 | 79 | 4.3 | 0.3 | 5.7 | 10.0 | 0.2 | 5.6 | 338 | 3.5 | 7.9 | 1.2 | 65.0 | 0.0 | 0.1 | 417 | 0.3 | 8.1 | 90 |
| 12 - 15 | 59 | 3.2 | 0.3 | 5.4 | 12.5 | 0.1 | 5.0 | 447 | 4.6 | 13.0 | 1.9 | 80.4 | 0.0 | 0.1 | 506 | 0.3 | 13.1 | 183 |
| Subtotal <=15 | 1,619 | 88.2 | 2.2 | 45.2 | 4.1 | 0.5 | 0.9 | 4,162 | 42.8 | 51.4 | 7.4 | 34.8 | 0.0 | 0.0 | 5,781 | 2.2 | 51.9 | 525 |
| 15 - 20 | 82 | 4.5 | 0.5 | 9.3 | 15.3 | 0.3 | 11.3 | 586 | 6.0 | 22.0 | 3.2 | 103.3 | 0.0 | 0.2 | 668 | 0.5 | 22.3 | 358 |
| 20 - 25 | 41 | 2.2 | 0.3 | 6.1 | 19.9 | 0.2 | 13.9 | 497 | 5.1 | 24.1 | 3.5 | 132.9 | 0.0 | 0.3 | 538 | 0.3 | 24.3 | 370 |
| 25 - 30 | 25 | 1.4 | 0.2 | 4.6 | 25.5 | 0.1 | 13.1 | 462 | 4.8 | 27.5 | 4.0 | 164.7 | 0.0 | 0.1 | 487 | 0.2 | 27.6 | 397 |
| 30 - 40 | 26 | 1.4 | 0.3 | 6.2 | 32.1 | 0.1 | 11.4 | 945 | 9.7 | 71.8 | 10.4 | 209.0 | 0.0 | 0.0 | 971 | 0.3 | 71.9 | 892 |
| 40 - 50 | 15 | 0.8 | 0.2 | 3.9 | 39.3 | 0.1 | 26.0 | 702 | 7.2 | 68.4 | 9.9 | 267.9 | 0.0 | 0.0 | 717 | 0.2 | 68.5 | 676 |
| 50 - 100 | 18 | 1.0 | 0.4 | 8.7 | 64.5 | 0.0 | 0.2 | 1,962 | 20.2 | 297.4 | 42.9 | 416.0 | 0.0 | 0.1 | 1,980 | 0.5 | 297.4 | 1,926 |
| Subtotal <=100 | 1,826 | 99.5 | 4.1 | 84.0 | 6.6 | 1.4 | 2.2 | 9,316 | 95.8 | 562.5 | 81.2 | 167.8 | 0.2 | 0.1 | 11,142 | 4.3 | 563.9 | 5,144 |
| 100 - 200 | 4 | 0.2 | 0.2 | 3.7 | 121.9 | 0.1 | 36.4 | 356 | 3.7 | 94.5 | 13.6 | 729.7 | 0.0 | 0.0 | 360 | 0.2 | 94.6 | 353 |
| 200 - 400 | 3 | 0.2 | 0.2 | 4.8 | 210.1 | 0.2 | 202.6 | 41 | 0.4 | 22.5 | 3.2 | 1,609.7 | 0.0 | 0.0 | 44 | 0.2 | 22.7 | 41 |
| 400 - 800 | 2 | 0.1 | 0.4 | 7.5 | 500.4 | 0.4 | 550.9 | 14 | 0.1 | 12.4 | 1.8 | 3,263.9 | 0.0 | 0.0 | 16 | 0.4 | 12.8 | 14 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 1.3 | 0.2 | 3,434.6 | 0.2 | 566.6 | 1 | 0.2 | 1.3 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 1,835 | 100.0 | 4.8 | 100.0 | 7.9 | 2.0 | 3.3 | 9,728 | 100.0 | 693.1 | 100.0 | 198.0 | 0.4 | 0.1 | 11,563 | 5.3 | 695.2 | 5,552 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B22. Arizona oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 1 | 14.3 | 0.0 | 6.5 | 1.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 1 - 2 | 3 | 42.9 | 0.0 | 33.3 | 1.6 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 2 - 4 | 3 | 42.9 | 0.0 | 60.1 | 3.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 4 - 6 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 | 66.7 | 0.0 | 46.6 | 31.3 | 0.0 | 0.0 | 2 | 0.0 | 0.0 | 0 |
| 6 - 8 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 8 - 10 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=10 | 7 | 100.0 | 0.0 | 100.0 | 2.1 | 0.0 | 0.0 | 2 | 66.7 | 0.0 | 46.6 | 31.3 | 0.0 | 0.0 | 9 | 0.0 | 0.0 | 0 |
| 10 - 12 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 33.3 | 0.0 | 53.4 | 71.6 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 12 - 15 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=15 | 7 | 100.0 | 0.0 | 100.0 | 2.1 | 0.0 | 0.0 | 3 | 100.0 | 0.0 | 100.0 | 44.7 | 0.0 | 0.0 | 10 | 0.0 | 0.0 | 0 |
| 15 - 20 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 20 - 25 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 25 - 30 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 30 - 40 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 50 - 100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=100 | 7 | 100.0 | 0.0 | 100.0 | 2.1 | 0.0 | 0.0 | 3 | 100.0 | 0.0 | 100.0 | 44.7 | 0.0 | 0.0 | 10 | 0.0 | 0.0 | 0 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 7 | 100.0 | 0.0 | 100.0 | 2.1 | 0.0 | 0.0 | 3 | 100.0 | 0.0 | 100.0 | 44.7 | 0.0 | 0.0 | 10 | 0.0 | 0.0 | 0 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B23. California oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | ls | | | | | Total wells | | | |
|------------------------------|-------------------|-------------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 6,155 | 13.1 | 0.9 | 0.6 | 0.5 | 0.1 | 0.1 | 442 | 11.7 | 0.3 | 0.2 | 1.9 | 0.0 | 0.0 | 6,597 | 0.9 | 0.4 | 82 |
| 1 - 2 | 5,251 | 11.2 | 2.6 | 1.5 | 1.4 | 0.5 | 0.3 | 233 | 6.2 | 0.6 | 0.4 | 7.8 | 0.0 | 0.2 | 5,484 | 2.6 | 1.1 | 97 |
| 2 - 4 | 7,523 | 16.0 | 7.4 | 4.4 | 2.8 | 1.7 | 0.7 | 391 | 10.4 | 2.1 | 1.4 | 15.7 | 0.1 | 0.4 | 7,914 | 7.5 | 3.8 | 154 |
| 4 - 6 | 5,653 | 12.0 | 9.3 | 5.5 | 4.7 | 2.7 | 1.3 | 320 | 8.5 | 2.8 | 2.0 | 25.8 | 0.1 | 0.6 | 5,973 | 9.4 | 5.5 | 152 |
| 6 - 8 | 4,121 | 8.8 | 9.5 | 5.6 | 6.6 | 3.3 | 2.3 | 271 | 7.2 | 3.3 | 2.3 | 34.8 | 0.1 | 1.1 | 4,392 | 9.6 | 6.6 | 137 |
| 8 - 10 | 2,940 | 6.2 | 8.7 | 5.2 | 8.5 | 2.8 | 2.7 | 221 | 5.9 | 3.4 | 2.4 | 44.8 | 0.1 | 1.4 | 3,161 | 8.8 | 6.2 | 102 |
| Subtotal <=10 | 31,643 | 67.2 | 38.5 | 22.8 | 3.6 | 11.1 | 1.0 | 1,878 | 49.9 | 12.5 | 8.7 | 19.9 | 0.4 | 0.6 | 33,521 | 38.8 | 23.5 | 724 |
| 10 - 12 | 2,554 | 5.4 | 9.4 | 5.5 | 10.4 | 2.8 | 3.1 | 201 | 5.3 | 4.0 | 2.8 | 56.0 | 0.1 | 1.6 | 2,755 | 9.5 | 6.8 | 100 |
| 12 - 15 | 2,749 | 5.8 | 12.3 | 7.3 | 12.8 | 3.7 | 3.8 | 228 | 6.1 | 5.5 | 3.8 | 68.5 | 0.2 | 2.0 | 2,977 | 12.5 | 9.2 | 124 |
| Subtotal <=15 | 36,946 | 78.4 | 60.2 | 35.6 | 4.8 | 17.6 | 1.4 | 2,307 | 61.3 | 21.9 | 15.2 | 28.3 | 0.6 | 0.8 | 39,253 | 60.8 | 39.5 | 948 |
| 15 - 20 | 3,094 | 6.6 | 17.7 | 10.5 | 16.5 | 5.5 | 5.1 | 289 | 7.7 | 8.8 | 6.1 | 86.6 | 0.3 | 2.9 | 3,383 | 18.0 | 14.3 | 181 |
| 20 - 25 | 1,972 | 4.2 | 14.4 | 8.6 | 21.2 | 4.6 | 6.8 | 181 | 4.8 | 7.2 | 5.0 | 112.9 | 0.2 | 3.7 | 2,153 | 14.7 | 11.8 | 119 |
| 25 - 30 | 1,331 | 2.8 | 12.0 | 7.1 | 26.1 | 3.6 | 7.9 | 168 | 4.5 | 8.0 | 5.6 | 135.8 | 0.3 | 4.6 | 1,499 | 12.2 | 11.6 | 85 |
| 30 - 40 | 1,522 | 3.2 | 17.0 | 10.1 | 32.6 | 5.4 | 10.4 | 242 | 6.4 | 14.7 | 10.3 | 172.9 | 0.5 | 6.0 | 1,764 | 17.5 | 20.2 | 113 |
| 40 - 50 | 809 | 1.7 | 11.7 | 6.9 | 42.2 | 3.5 | 12.7 | 155 | 4.1 | 12.5 | 8.7 | 230.2 | 0.4 | 6.6 | 964 | 12.0 | 16.0 | 77 |
| 50 - 100 | 1,141 | 2.4 | 24.1 | 14.3 | 63.7 | 6.4 | 16.9 | 332 | 8.8 | 41.1 | 28.6 | 353.9 | 1.3 | 11.3 | 1,473 | 25.4 | 47.5 | 123 |
| Subtotal <=100 | 46,815 | 99.4 | 157.0 | 93.0 | 9.8 | 46.6 | 2.9 | 3,674 | 97.6 | 114.2 | 79.5 | 91.0 | 3.6 | 2.9 | 50,489 | 160.6 | 160.9 | 1,646 |
| 100 - 200 | 242 | 0.5 | 8.6 | 5.1 | 125.9 | 2.0 | 29.8 | 81 | 2.2 | 16.9 | 11.8 | 620.1 | 0.5 | 19.1 | 323 | 9.2 | 18.9 | 29 |
| 200 - 400 | 50 | 0.1 | 3.0 | 1.8 | 234.8 | 0.9 | 70.4 | 7 | 0.2 | 2.6 | 1.8 | 1,382.4 | 0.0 | 12.3 | 57 | 3.1 | 3.5 | 8 |
| 400 - 800 | 3 | 0.0 | 0.2 | 0.1 | 442.8 | 0.0 | 90.8 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.2 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 1.0 | 0.7 | 16,549.2 | 0.0 | 47.5 | 1 | 0.0 | 1.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 9.0 | 6.3 | 290,419.4 | 0.0 | 0.0 | 1 | 0.0 | 9.0 | 0 |
| Total | 47,110 | 100.0 | 168.9 | 100.0 | 10.5 | 49.6 | 3.1 | 3,764 | 100.0 | 143.8 | 100.0 | 111.9 | 4.2 | 3.2 | 50,874 | 173.0 | 193.4 | 1,683 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B24. Colorado oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | orizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 2,131 | 23.8 | 0.2 | 0.2 | 0.3 | 0.3 | 0.5 | 7,175 | 15.9 | 5.1 | 0.4 | 2.6 | 0.1 | 0.0 | 9,306 | 0.2 | 5.4 | 42 |
| 1 - 2 | 951 | 10.6 | 0.3 | 0.3 | 1.1 | 0.6 | 2.1 | 4,815 | 10.7 | 11.9 | 0.8 | 8.0 | 0.2 | 0.1 | 5,766 | 0.5 | 12.5 | 20 |
| 2 - 4 | 1,098 | 12.3 | 0.7 | 0.8 | 2.2 | 1.3 | 4.2 | 7,133 | 15.8 | 34.3 | 2.4 | 15.6 | 0.7 | 0.3 | 8,231 | 1.4 | 35.6 | 46 |
| 4 - 6 | 535 | 6.0 | 0.6 | 0.6 | 3.8 | 1.1 | 7.1 | 4,333 | 9.6 | 34.8 | 2.4 | 26.4 | 0.7 | 0.5 | 4,868 | 1.3 | 35.9 | 68 |
| 6 - 8 | 278 | 3.1 | 0.5 | 0.5 | 5.7 | 0.6 | 7.6 | 2,884 | 6.4 | 35.4 | 2.5 | 38.7 | 0.5 | 0.5 | 3,162 | 1.0 | 36.0 | 46 |
| 8 - 10 | 176 | 2.0 | 0.4 | 0.5 | 7.6 | 0.4 | 8.1 | 2,386 | 5.3 | 40.7 | 2.8 | 51.2 | 0.4 | 0.5 | 2,562 | 0.8 | 41.2 | 69 |
| Subtotal <=10 | 5,169 | 57.8 | 2.6 | 2.9 | 1.9 | 4.2 | 3.1 | 28,726 | 63.6 | 162.3 | 11.2 | 18.6 | 2.6 | 0.3 | 33,895 | 5.1 | 166.5 | 291 |
| 10 - 12 | 130 | 1.5 | 0.4 | 0.4 | 9.1 | 0.5 | 11.7 | 2,126 | 4.7 | 46.2 | 3.2 | 63.5 | 0.3 | 0.4 | 2,256 | 0.7 | 46.7 | 67 |
| 12 - 15 | 198 | 2.2 | 0.7 | 0.8 | 11.0 | 1.0 | 15.2 | 2,448 | 5.4 | 65.8 | 4.6 | 78.0 | 0.4 | 0.4 | 2,646 | 1.1 | 66.8 | 114 |
| Subtotal <=15 | 5,497 | 61.4 | 3.7 | 4.1 | 2.5 | 5.7 | 3.9 | 33,300 | 73.7 | 274.3 | 19.0 | 26.7 | 3.2 | 0.3 | 38,797 | 6.9 | 280.0 | 472 |
| 15 - 20 | 295 | 3.3 | 1.3 | 1.5 | 13.7 | 2.3 | 23.3 | 2,703 | 6.0 | 94.1 | 6.5 | 100.1 | 0.5 | 0.6 | 2,998 | 1.9 | 96.4 | 238 |
| 20 - 25 | 288 | 3.2 | 1.6 | 1.8 | 16.7 | 3.3 | 34.2 | 1,529 | 3.4 | 67.8 | 4.7 | 128.4 | 0.5 | 0.9 | 1,817 | 2.1 | 71.1 | 283 |
| 25 - 30 | 236 | 2.6 | 1.6 | 1.8 | 20.2 | 3.5 | 43.5 | 992 | 2.2 | 53.8 | 3.7 | 155.1 | 0.6 | 1.6 | 1,228 | 2.2 | 57.3 | 272 |
| 30 - 40 | 364 | 4.1 | 2.9 | 3.3 | 24.7 | 7.2 | 60.5 | 1,290 | 2.9 | 86.8 | 6.0 | 192.6 | 1.2 | 2.6 | 1,654 | 4.1 | 94.0 | 505 |
| 40 - 50 | 247 | 2.8 | 2.4 | 2.7 | 30.4 | 6.6 | 83.3 | 981 | 2.2 | 82.1 | 5.7 | 239.3 | 1.7 | 4.9 | 1,228 | 4.1 | 88.7 | 482 |
| 50 - 100 | 524 | 5.9 | 7.7 | 8.6 | 47.3 | 21.6 | 133.1 | 2,449 | 5.4 | 305.7 | 21.1 | 362.5 | 7.9 | 9.4 | 2,973 | 15.6 | 327.3 | 1,445 |
| Subtotal <=100 | 7,451 | 83.3 | 21.3 | 23.8 | 10.1 | 50.2 | 23.8 | 43,244 | 95.7 | 964.5 | 66.7 | 70.2 | 15.6 | 1.1 | 50,695 | 36.9 | 1,014.7 | 3,697 |
| 100 - 200 | 335 | 3.7 | 8.0 | 8.9 | 100.0 | 20.6 | 259.6 | 1,357 | 3.0 | 272.4 | 18.8 | 662.7 | 10.4 | 25.4 | 1,692 | 18.4 | 293.1 | 1,127 |
| 200 - 400 | 622 | 7.0 | 22.8 | 25.5 | 200.6 | 64.9 | 570.5 | 489 | 1.1 | 154.1 | 10.7 | 1,142.8 | 9.4 | 70.0 | 1,111 | 32.2 | 219.0 | 940 |
| 400 - 800 | 488 | 5.5 | 30.7 | 34.3 | 366.8 | 78.5 | 939.6 | 82 | 0.2 | 50.7 | 3.5 | 2,275.2 | 3.5 | 157.7 | 570 | 34.2 | 129.3 | 544 |
| 800 - 1,600 | 52 | 0.6 | 6.7 | 7.5 | 611.7 | 19.7 | 1,790.7 | 5 | 0.0 | 4.5 | 0.3 | 4,104.5 | 0.2 | 193.0 | 57 | 6.9 | 24.2 | 57 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.3 | 0.0 | 9,726.9 | 0.0 | 0.0 | 1 | 0.0 | 0.3 | 1 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 8,948 | 100.0 | 89.4 | 100.0 | 37.4 | 233.9 | 97.7 | 45,178 | 100.0 | 1,446.6 | 100.0 | 101.1 | 39.2 | 2.7 | 54,126 | 128.6 | 1,680.5 | 6,366 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B25. Federal GOM oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|-------------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 47 | 1.7 | 0.0 | 0.0 | 0.3 | 0.0 | 0.2 | 46 | 5.3 | 0.0 | 0.0 | 1.8 | 0.0 | 0.0 | 93 | 0.0 | 0.0 | 0 |
| 1 - 2 | 21 | 0.7 | 0.0 | 0.0 | 1.3 | 0.0 | 1.5 | 13 | 1.5 | 0.0 | 0.0 | 8.2 | 0.0 | 0.1 | 34 | 0.0 | 0.0 | 0 |
| 2 - 4 | 35 | 1.2 | 0.0 | 0.0 | 2.3 | 0.0 | 3.1 | 23 | 2.6 | 0.1 | 0.0 | 15.0 | 0.0 | 0.4 | 58 | 0.0 | 0.1 | 0 |
| 4 - 6 | 46 | 1.6 | 0.1 | 0.0 | 4.1 | 0.1 | 4.9 | 38 | 4.3 | 0.3 | 0.1 | 26.8 | 0.0 | 0.5 | 84 | 0.1 | 0.3 | 0 |
| 6 - 8 | 37 | 1.3 | 0.1 | 0.0 | 5.5 | 0.1 | 8.8 | 23 | 2.6 | 0.2 | 0.1 | 32.7 | 0.0 | 1.5 | 60 | 0.1 | 0.3 | 0 |
| 8 - 10 | 34 | 1.2 | 0.1 | 0.0 | 7.7 | 0.1 | 8.5 | 23 | 2.6 | 0.3 | 0.1 | 40.9 | 0.0 | 2.1 | 57 | 0.1 | 0.4 | 0 |
| Subtotal <=10 | 220 | 7.7 | 0.2 | 0.0 | 3.9 | 0.3 | 5.0 | 166 | 19.0 | 0.9 | 0.2 | 20.7 | 0.0 | 0.8 | 386 | 0.3 | 1.2 | 0 |
| 10 - 12 | 37 | 1.3 | 0.1 | 0.0 | 9.1 | 0.1 | 11.3 | 20 | 2.3 | 0.3 | 0.1 | 52.3 | 0.0 | 2.1 | 57 | 0.1 | 0.4 | 0 |
| 12 - 15 | 72 | 2.5 | 0.3 | 0.0 | 11.3 | 0.3 | 13.6 | 18 | 2.1 | 0.2 | 0.1 | 58.1 | 0.0 | 3.9 | 90 | 0.3 | 0.5 | 0 |
| Subtotal <=15 | 329 | 11.6 | 0.6 | 0.1 | 6.4 | 0.7 | 7.9 | 204 | 23.3 | 1.4 | 0.3 | 26.8 | 0.1 | 1.1 | 533 | 0.6 | 2.1 | 0 |
| 15 - 20 | 96 | 3.4 | 0.5 | 0.1 | 14.3 | 0.7 | 20.6 | 39 | 4.5 | 0.9 | 0.2 | 90.8 | 0.0 | 2.3 | 135 | 0.5 | 1.6 | 0 |
| 20 - 25 | 109 | 3.8 | 0.7 | 0.1 | 18.2 | 1.0 | 27.3 | 30 | 3.4 | 0.9 | 0.2 | 105.5 | 0.0 | 4.5 | 139 | 0.7 | 1.9 | 0 |
| 25 - 30 | 118 | 4.1 | 0.9 | 0.2 | 22.6 | 1.2 | 29.1 | 30 | 3.4 | 1.4 | 0.3 | 138.7 | 0.0 | 4.5 | 148 | 0.9 | 2.5 | 0 |
| 30 - 40 | 230 | 8.1 | 2.3 | 0.4 | 28.6 | 3.0 | 37.6 | 57 | 6.5 | 2.7 | 0.6 | 176.7 | 0.1 | 5.3 | 287 | 2.3 | 5.7 | 0 |
| 40 - 50 | 193 | 6.8 | 2.5 | 0.4 | 37.5 | 3.0 | 44.7 | 32 | 3.7 | 2.1 | 0.5 | 227.3 | 0.1 | 7.1 | 225 | 2.6 | 5.0 | 0 |
| 50 - 100 | 577 | 20.3 | 11.8 | 2.0 | 59.6 | 13.3 | 67.3 | 111 | 12.7 | 11.9 | 2.6 | 372.1 | 0.4 | 11.4 | 688 | 12.2 | 25.2 | 0 |
| Subtotal <=100 | 1,652 | 58.0 | 19.1 | 3.2 | 35.4 | 22.8 | 42.1 | 503 | 57.5 | 21.2 | 4.7 | 155.6 | 0.7 | 4.9 | 2,155 | 19.8 | 44.0 | 0 |
| 100 - 200 | 440 | 15.5 | 17.6 | 2.9 | 116.5 | 18.8 | 124.5 | 116 | 13.3 | 27.2 | 6.0 | 784.8 | 0.6 | 17.7 | 556 | 18.2 | 46.0 | 0 |
| 200 - 400 | 223 | 7.8 | 16.9 | 2.8 | 231.3 | 18.4 | 252.3 | 108 | 12.3 | 47.6 | 10.5 | 1,550.4 | 0.9 | 29.4 | 331 | 17.8 | 66.0 | 0 |
| 400 - 800 | 163 | 5.7 | 25.2 | 4.2 | 474.3 | 32.0 | 603.1 | 72 | 8.2 | 65.0 | 14.4 | 3,203.1 | 1.1 | 55.9 | 235 | 26.3 | 97.0 | 0 |
| 800 - 1,600 | 105 | 3.7 | 31.5 | 5.2 | 939.7 | 33.7 | 1,006.0 | 45 | 5.1 | 87.1 | 19.2 | 5,870.2 | 1.9 | 125.3 | 150 | 33.4 | 120.9 | 0 |
| 1,600 - 3,200 | 75 | 2.6 | 47.5 | 7.9 | 1,904.5 | 52.7 | 2,112.4 | 22 | 2.5 | 78.8 | 17.4 | 11,828.1 | 2.2 | 333.6 | 97 | 49.7 | 131.5 | 0 |
| 3,200 - 6,400 | 79 | 2.9 | 104.2 | 17.3 | 3,857.2 | 115.1 | 4,259.5 | 5 | 0.6 | 30.4 | 6.7 | 17,243.4 | 1.1 | 640.3 | 88 | 105.3 | 145.5 | 0 |
| 6,400 - 12,800 | 79 | 2.8 | 199.2 | 33.1 | 7,588.2 | 213.9 | 8,144.6 | 2 | 0.2 | 27.3 | 6.0 | 39,035.9 | 1.2 | 1,713.2 | 81 | 200.4 | 241.1 | 0 |
| > 12,800 | 27 | 1.0 | 141.5 | 23.5 | 14,815.0 | 122.1 | 12,780.5 | 2 | 0.2 | 68.3 | 15.1 | -, | 0.4 | 845.8 | 29 | 142.0 | 190.4 | 0 |
| Total | 2,847 | 100.0 | 602.8 | 100.0 | 641.7 | 629.4 | 670.1 | 875 | 100.0 | 452.9 | 100.0 | 1,837.6 | 10.1 | 41.2 | 3,722 | 612.9 | 1,082.3 | 0 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B26. Florida oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|-------------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1 - 2 | 2 | 6.7 | 0.0 | 0.0 | 1.6 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 | 0.0 | 0.0 | 0 |
| 2 - 4 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 4 - 6 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 2.5 | 0.0 | 0.0 | 30.4 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 6 - 8 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 8 - 10 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=10 | 2 | 6.7 | 0.0 | 0.0 | 1.6 | 0.0 | 0.0 | 1 | 2.5 | 0.0 | 0.0 | 30.4 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 10 - 12 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 12 - 15 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=15 | 2 | 6.7 | 0.0 | 0.0 | 1.6 | 0.0 | 0.0 | 1 | 2.5 | 0.0 | 0.0 | 30.4 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 15 - 20 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 2.5 | 0.0 | 0.1 | 52.7 | 0.0 | 6.5 | 1 | 0.0 | 0.0 | 0 |
| 20 - 25 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 2.5 | 0.0 | 0.1 | 125.1 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 25 - 30 | 1 | 3.3 | 0.0 | 1.3 | 29.2 | 0.0 | 3.2 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 30 - 40 | 4 | 13.3 | 0.0 | 5.1 | 27.6 | 0.1 | 36.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4 | 0.0 | 0.1 | 0 |
| 40 - 50 | 4 | 13.3 | 0.1 | 6.5 | 35.3 | 0.1 | 63.2 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4 | 0.1 | 0.1 | 0 |
| 50 - 100 | 10 | 33.3 | 0.2 | 27.8 | 68.4 | 0.1 | 20.3 | 1 | 2.5 | 0.1 | 0.6 | 328.0 | 0.0 | 45.0 | 11 | 0.2 | 0.2 | 0 |
| Subtotal <=100 | 21 | 70.0 | 0.3 | 40.7 | 48.8 | 0.2 | 31.9 | 4 | 10.0 | 0.2 | 0.8 | 152.2 | 0.0 | 16.8 | 25 | 0.3 | 0.4 | 0 |
| 100 - 200 | 6 | 20.0 | 0.3 | 34.5 | 125.1 | 0.2 | 74.6 | 10 | 25.0 | 2.0 | 9.2 | 704.2 | 0.1 | 38.8 | 16 | 0.4 | 2.2 | 0 |
| 200 - 400 | 2 | 6.7 | 0.1 | 14.7 | 173.8 | 0.5 | 718.0 | 15 | 37.5 | 7.0 | 32.2 | 1,276.7 | 0.4 | 77.1 | 17 | 0.5 | 7.5 | 0 |
| 400 - 800 | 1 | 3.3 | 0.1 | 10.2 | 221.0 | 0.4 | 1,127.4 | 8 | 20.0 | 7.3 | 33.5 | 2,519.2 | 0.3 | 115.8 | 9 | 0.4 | 7.7 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 7.5 | 5.3 | 24.4 | 4,847.7 | 0.2 | 224.0 | 3 | 0.2 | 5.3 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 30 | 100.0 | 0.8 | 100.0 | 80.6 | 1.3 | 128.7 | 40 | 100.0 | 21.7 | 100.0 | 1,621.1 | 1.1 | 84.3 | 70 | 1.9 | 23.0 | 0 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B27. Federal Pacific oil and gas well summary statistics, 2017

| _ | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 1 | 0.4 | 0.0 | 0.0 | 0.5 | 0.0 | 0.0 | 1 | 6.3 | 0.0 | 0.1 | 2.6 | 0.0 | 0.0 | 2 | 0.0 | 0.0 | 0 |
| 1 - 2 | 1 | 0.4 | 0.0 | 0.0 | 1.0 | 0.0 | 2.3 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 2 - 4 | 3 | 1.0 | 0.0 | 0.1 | 2.8 | 0.0 | 2.4 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 4 - 6 | 7 | 2.4 | 0.0 | 0.2 | 4.2 | 0.0 | 6.1 | 1 | 6.3 | 0.0 | 0.1 | 23.4 | 0.0 | 0.0 | 8 | 0.0 | 0.0 | 0 |
| 6 - 8 | 7 | 2.4 | 0.0 | 0.2 | 5.5 | 0.0 | 7.2 | 1 | 6.3 | 0.0 | 1.0 | 27.7 | 0.0 | 2.2 | 8 | 0.0 | 0.0 | 0 |
| 8 - 10 | 14 | 4.9 | 0.0 | 0.6 | 7.7 | 0.0 | 7.7 | 1 | 6.3 | 0.0 | 0.5 | 33.4 | 0.0 | 0.0 | 15 | 0.0 | 0.0 | 0 |
| Subtotal <=10 | 33 | 11.5 | 0.1 | 1.0 | 5.7 | 0.1 | 6.4 | 4 | 25.0 | 0.0 | 1.7 | 16.8 | 0.0 | 1.4 | 37 | 0.1 | 0.1 | 0 |
| 10 - 12 | 16 | 5.6 | 0.0 | 0.8 | 9.2 | 0.1 | 10.9 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 16 | 0.0 | 0.1 | 0 |
| 12 - 15 | 12 | 4.2 | 0.0 | 0.8 | 11.4 | 0.0 | 11.1 | 1 | 6.3 | 0.0 | 2.3 | 48.8 | 0.0 | 6.8 | 13 | 0.1 | 0.1 | 0 |
| Subtotal <=15 | 61 | 21.2 | 0.2 | 2.7 | 7.8 | 0.2 | 8.6 | 5 | 31.3 | 0.0 | 4.0 | 26.9 | 0.0 | 3.1 | 66 | 0.2 | 0.2 | 0 |
| 15 - 20 | 27 | 9.4 | 0.2 | 2.6 | 15.9 | 0.1 | 9.9 | 2 | 12.5 | 0.0 | 5.4 | 58.3 | 0.0 | 6.8 | 29 | 0.2 | 0.1 | 0 |
| 20 - 25 | 19 | 6.6 | 0.1 | 2.5 | 20.7 | 0.1 | 10.2 | 1 | 6.3 | 0.0 | 3.6 | 84.6 | 0.0 | 7.5 | 20 | 0.1 | 0.1 | 0 |
| 25 - 30 | 19 | 6.6 | 0.2 | 3.0 | 25.6 | 0.1 | 12.0 | 2 | 12.5 | 0.1 | 9.5 | 102.2 | 0.0 | 10.6 | 21 | 0.2 | 0.2 | 0 |
| 30 - 40 | 31 | 10.8 | 0.3 | 5.6 | 29.7 | 0.3 | 28.5 | 1 | 6.3 | 0.1 | 8.4 | 196.9 | 0.0 | 0.0 | 32 | 0.3 | 0.4 | 0 |
| 40 - 50 | 22 | 7.6 | 0.3 | 5.3 | 38.4 | 0.3 | 38.0 | 2 | 12.5 | 0.1 | 17.6 | 189.7 | 0.0 | 14.5 | 24 | 0.3 | 0.4 | 0 |
| 50 - 100 | 62 | 21.5 | 1.3 | 22.9 | 60.7 | 1.0 | 45.0 | 2 | 12.5 | 0.2 | 19.4 | 228.2 | 0.0 | 27.5 | 64 | 1.3 | 1.1 | 0 |
| Subtotal <=100 | 241 | 83.7 | 2.6 | 44.6 | 30.8 | 2.0 | 24.0 | 15 | 93.8 | 0.5 | 67.8 | 113.9 | 0.0 | 10.2 | 256 | 2.6 | 2.5 | 0 |
| 100 - 200 | 31 | 10.8 | 1.4 | 23.5 | 127.1 | 0.5 | 48.5 | 1 | 6.3 | 0.3 | 32.2 | 694.0 | 0.0 | 39.8 | 32 | 1.4 | 0.8 | 0 |
| 200 - 400 | 11 | 3.8 | 0.9 | 16.3 | 258.5 | 0.3 | 93.9 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 11 | 0.9 | 0.3 | 0 |
| 400 - 800 | 5 | 1.7 | 0.9 | 15.6 | 494.1 | 0.3 | 182.6 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5 | 0.9 | 0.3 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 288 | 100.0 | 5.8 | 100.0 | 57.8 | 3.2 | 32.1 | 16 | 100.0 | 0.8 | 100.0 | 155.9 | 0.1 | 12.4 | 304 | 5.8 | 4.0 | 0 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B28. Kansas oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | ; | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 28,806 | 56.4 | 3.1 | 9.2 | 0.3 | 0.1 | 0.0 | 4,053 | 18.4 | 3.3 | 1.6 | 2.5 | 0.0 | 0.0 | 32,859 | 3.2 | 3.4 | 1 |
| 1 - 2 | 9,122 | 17.9 | 4.5 | 13.0 | 1.5 | 0.1 | 0.0 | 3,166 | 14.4 | 9.9 | 4.7 | 8.9 | 0.0 | 0.0 | 12,288 | 4.5 | 10.0 | 0 |
| 2 - 4 | 8,059 | 15.8 | 7.8 | 22.8 | 2.8 | 0.4 | 0.1 | 5,100 | 23.2 | 32.0 | 15.2 | 17.6 | 0.1 | 0.0 | 13,159 | 7.9 | 32.4 | 0 |
| 4 - 6 | 2,343 | 4.6 | 3.9 | 11.3 | 4.7 | 0.4 | 0.5 | 4,379 | 19.9 | 46.0 | 21.9 | 29.2 | 0.1 | 0.1 | 6,722 | 4.0 | 46.5 | 0 |
| 6 - 8 | 898 | 1.8 | 2.1 | 6.2 | 6.8 | 0.3 | 1.0 | 2,669 | 12.1 | 38.9 | 18.5 | 40.6 | 0.1 | 0.1 | 3,567 | 2.2 | 39.2 | 0 |
| 8 - 10 | 472 | 0.9 | 1.5 | 4.2 | 8.7 | 0.2 | 0.9 | 1,209 | 5.5 | 22.4 | 10.7 | 52.1 | 0.1 | 0.1 | 1,681 | 1.5 | 22.6 | 0 |
| Subtotal <=10 | 49,700 | 97.3 | 22.9 | 66.6 | 1.4 | 1.5 | 0.1 | 20,576 | 93.4 | 152.6 | 72.5 | 21.1 | 0.4 | 0.1 | 70,276 | 23.3 | 154.1 | 1 |
| 10 - 12 | 304 | 0.6 | 1.1 | 3.3 | 10.7 | 0.1 | 1.2 | 530 | 2.4 | 11.8 | 5.6 | 63.0 | 0.1 | 0.3 | 834 | 1.2 | 11.9 | 0 |
| 12 - 15 | 259 | 0.5 | 1.2 | 3.5 | 13.1 | 0.2 | 2.6 | 325 | 1.5 | 8.2 | 3.9 | 75.1 | 0.1 | 0.7 | 584 | 1.3 | 8.4 | 1 |
| Subtotal <=15 | 50,263 | 98.4 | 25.2 | 73.5 | 1.5 | 1.8 | 0.1 | 21,431 | 97.3 | 172.6 | 82.0 | 22.9 | 0.5 | 0.1 | 71,694 | 25.8 | 174.4 | 2 |
| 15 - 20 | 295 | 0.6 | 1.8 | 5.1 | 16.8 | 0.3 | 3.0 | 191 | 0.9 | 5.9 | 2.8 | 95.6 | 0.1 | 1.1 | 486 | 1.8 | 6.3 | 0 |
| 20 - 25 | 159 | 0.3 | 1.2 | 3.5 | 21.6 | 0.2 | 4.4 | 105 | 0.5 | 4.1 | 1.9 | 119.8 | 0.1 | 2.3 | 264 | 1.3 | 4.3 | 1 |
| 25 - 30 | 110 | 0.2 | 1.0 | 2.9 | 27.1 | 0.1 | 3.9 | 64 | 0.3 | 2.8 | 1.3 | 141.2 | 0.1 | 3.9 | 174 | 1.1 | 2.9 | 0 |
| 30 - 40 | 116 | 0.2 | 1.2 | 3.6 | 33.3 | 0.2 | 4.5 | 79 | 0.4 | 3.9 | 1.8 | 183.4 | 0.1 | 3.6 | 195 | 1.3 | 4.0 | 0 |
| 40 - 50 | 38 | 0.1 | 0.5 | 1.5 | 42.7 | 0.1 | 9.0 | 48 | 0.2 | 3.3 | 1.6 | 232.5 | 0.1 | 5.7 | 86 | 0.6 | 3.4 | 0 |
| 50 - 100 | 77 | 0.2 | 1.7 | 4.9 | 67.8 | 0.4 | 17.5 | 77 | 0.4 | 8.2 | 3.9 | 350.1 | 0.2 | 9.1 | 154 | 1.9 | 8.6 | 0 |
| Subtotal <=100 | 51,058 | 99.9 | 32.6 | 95.0 | 1.9 | 3.2 | 0.2 | 21,995 | 99.8 | 200.8 | 95.4 | 26.1 | 1.1 | 0.1 | 73,053 | 33.7 | 204.1 | 3 |
| 100 - 200 | 18 | 0.0 | 0.6 | 1.6 | 119.2 | 0.6 | 125.4 | 29 | 0.1 | 6.2 | 2.9 | 648.1 | 0.2 | 20.3 | 47 | 0.7 | 6.7 | 0 |
| 200 - 400 | 19 | 0.0 | 1.2 | 3.4 | 222.5 | 0.3 | 48.7 | 7 | 0.0 | 2.9 | 1.4 | 1,120.0 | 0.2 | 67.3 | 26 | 1.3 | 3.1 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.6 | 0.3 | 5,081.8 | 0.0 | 0.0 | 1 | 0.0 | 0.6 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 51,095 | 100.0 | 34.3 | 100.0 | 2.0 | 4.1 | 0.2 | 22,032 | 100.0 | 210.4 | 100.0 | 27.3 | 1.5 | 0.2 | 73,127 | 35.8 | 214.5 | 3 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B29. Kentucky oil and gas well summary statistics, 2013

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 3,643 | 70.8 | 0.5 | 21.3 | 0.4 | 0.0 | 0.0 | 3,946 | 27.1 | 4.4 | 4.4 | 3.1 | 0.0 | 0.0 | 7,589 | 0.5 | 4.4 | 30 |
| 1 - 2 | 731 | 14.2 | 0.4 | 16.9 | 1.4 | 0.1 | 0.3 | 3,435 | 23.6 | 10.9 | 10.9 | 8.8 | 0.0 | 0.0 | 4,166 | 0.4 | 11.0 | 12 |
| 2 - 4 | 458 | 8.9 | 0.4 | 19.4 | 2.6 | 0.2 | 1.1 | 3,728 | 25.6 | 22.9 | 22.8 | 17.0 | 0.0 | 0.0 | 4,186 | 0.5 | 23.1 | 48 |
| 4 - 6 | 149 | 2.9 | 0.2 | 10.9 | 4.4 | 0.1 | 2.3 | 1,621 | 11.1 | 16.9 | 16.8 | 28.8 | 0.0 | 0.0 | 1,770 | 0.3 | 17.0 | 84 |
| 6 - 8 | 57 | 1.1 | 0.1 | 5.4 | 6.3 | 0.1 | 3.4 | 688 | 4.7 | 10.2 | 10.1 | 40.8 | 0.0 | 0.1 | 745 | 0.1 | 10.2 | 139 |
| 8 - 10 | 20 | 0.4 | 0.0 | 2.3 | 7.7 | 0.0 | 7.4 | 365 | 2.5 | 6.9 | 6.9 | 52.7 | 0.0 | 0.2 | 385 | 0.1 | 6.9 | 128 |
| Subtotal <=10 | 5,058 | 98.3 | 1.6 | 76.1 | 0.9 | 0.5 | 0.3 | 13,783 | 94.7 | 72.1 | 71.8 | 14.6 | 0.1 | 0.0 | 18,841 | 1.8 | 72.6 | 441 |
| 10 - 12 | 20 | 0.4 | 0.1 | 2.9 | 9.8 | 0.0 | 7.3 | 253 | 1.7 | 5.8 | 5.8 | 64.9 | 0.0 | 0.1 | 273 | 0.1 | 5.9 | 125 |
| 12 - 15 | 18 | 0.4 | 0.1 | 3.1 | 11.5 | 0.1 | 9.9 | 180 | 1.2 | 5.1 | 5.0 | 79.4 | 0.0 | 0.1 | 198 | 0.1 | 5.1 | 118 |
| Subtotal <=15 | 5,096 | 99.1 | 1.8 | 82.2 | 1.0 | 0.6 | 0.3 | 14,216 | 97.6 | 83.0 | 82.7 | 16.3 | 0.1 | 0.0 | 19,312 | 1.9 | 83.6 | 684 |
| 15 - 20 | 14 | 0.3 | 0.1 | 3.1 | 14.6 | 0.1 | 14.8 | 145 | 1.0 | 5.4 | 5.4 | 104.4 | 0.0 | 0.1 | 159 | 0.1 | 5.5 | 120 |
| 20 - 25 | 8 | 0.2 | 0.1 | 2.8 | 21.0 | 0.0 | 6.5 | 85 | 0.6 | 3.9 | 3.9 | 131.8 | 0.0 | 0.2 | 93 | 0.1 | 3.9 | 71 |
| 25 - 30 | 11 | 0.2 | 0.1 | 3.9 | 26.4 | 0.0 | 11.1 | 42 | 0.3 | 2.3 | 2.3 | 163.3 | 0.0 | 0.0 | 53 | 0.1 | 2.4 | 38 |
| 30 - 40 | 6 | 0.1 | 0.0 | 2.2 | 29.5 | 0.0 | 26.8 | 40 | 0.3 | 2.8 | 2.8 | 201.4 | 0.0 | 0.1 | 46 | 0.0 | 2.9 | 39 |
| 40 - 50 | 4 | 0.1 | 0.1 | 2.7 | 42.0 | 0.0 | 7.8 | 16 | 0.1 | 1.4 | 1.4 | 269.6 | 0.0 | 0.0 | 20 | 0.1 | 1.4 | 13 |
| 50 - 100 | 6 | 0.1 | 0.1 | 3.1 | 77.4 | 0.0 | 5.7 | 14 | 0.1 | 1.4 | 1.4 | 355.9 | 0.0 | 1.1 | 20 | 0.1 | 1.4 | 17 |
| Subtotal <=100 | 5,145 | 100.0 | 2.2 | 100.0 | 1.2 | 0.8 | 0.4 | 14,558 | 100.0 | 100.3 | 99.9 | 19.2 | 0.1 | 0.0 | 19,703 | 2.3 | 101.1 | 982 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 | 0.0 | 0.1 | 0.1 | 706.6 | 0.0 | 0.0 | 2 | 0.0 | 0.1 | 2 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 5,145 | 100.0 | 2.2 | 100.0 | 1.2 | 0.8 | 0.4 | 14,560 | 100.0 | 100.5 | 100.0 | 19.2 | 0.1 | 0.0 | 19,705 | 2.3 | 101.2 | 984 |
| Notes: | | | | | | | | | | | | | | | | | | |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B30. Louisiana oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|---------------------|--------------------|---------------------|---------------------|--------------------|-----------------------|-------------------|---------------------|-----------------------|---------------------|-----------------------|-------------------|---------------------|---------------------|--------------------|-----------------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Iorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 12,389 | 67.0 | 1.2 | 2.9 | 0.3 | 0.1 | 0.0 | 7,424 | 42.8 | 3.2 | 0.2 | 1.2 | 0.0 | 0.0 | 19,813 | 1.2 | 3.3 | 17 |
| 1 - 2 | 1,390 | 7.5 | 0.7 | 1.5 | 1.4 | 0.1 | 0.1 | 475 | 2.7 | 1.2 | 0.1 | 8.0 | 0.0 | 0.1 | 1,865 | 0.7 | 1.3 | 18 |
| 2 - 4 | 873 | 4.7 | 0.8 | 1.9 | 2.8 | 0.2 | 0.7 | 686 | 4.0 | 3.7 | 0.2 | 16.5 | 0.0 | 0.2 | 1,559 | 0.8 | 3.9 | 19 |
| 4 - 6 | 603 | 3.3 | 1.0 | 2.2 | 4.6 | 0.5 | 2.6 | 584 | 3.4 | 5.4 | 0.3 | 27.9 | 0.1 | 0.3 | 1,187 | 1.0 | 5.9 | 29 |
| 6 - 8 | 397 | 2.2 | 0.8 | 2.0 | 6.2 | 0.6 | 4.5 | 578 | 3.3 | 7.7 | 0.4 | 40.1 | 0.1 | 0.4 | 975 | 0.9 | 8.3 | 32 |
| 8 - 10 | 292 | 1.6 | 0.8 | 1.9 | 7.9 | 0.7 | 6.7 | 567 | 3.3 | 10.0 | 0.5 | 51.2 | 0.1 | 0.5 | 859 | 0.9 | 10.7 | 30 |
| Subtotal <=10 | 15,944 | 86.3 | 5.3 | 12.4 | 1.0 | 2.2 | 0.4 | 10,314 | 59.4 | 31.3 | 1.5 | 8.8 | 0.3 | 0.1 | 26,258 | 5.6 | 33.4 | 145 |
| 10 - 12 | 237 | 1.3 | 0.8 | 1.9 | 9.7 | 0.6 | 7.6 | 511 | 2.9 | 10.9 | 0.5 | 62.3 | 0.1 | 0.6 | 748 | 0.9 | 11.5 | 41 |
| 12 - 15 | 277 | 1.5 | 1.1 | 2.6 | 11.8 | 0.9 | 9.6 | 716 | 4.1 | 18.7 | 0.9 | 76.6 | 0.2 | 0.7 | 993 | 1.3 | 19.6 | 52 |
| Subtotal <=15 | 16,458 | 89.0 | 7.2 | 17.0 | 1.3 | 3.7 | 0.7 | 11,541 | 66.5 | 60.9 | 2.8 | 15.3 | 0.6 | 0.1 | 27,999 | 7.8 | 64.6 | 238 |
| 15 - 20 | 346 | 1.9 | 1.8 | 4.2 | 15.1 | 1.6 | 13.6 | 806 | 4.6 | 27.0 | 1.3 | 98.6 | 0.2 | 0.8 | 1,152 | 2.0 | 28.6 | 112 |
| 20 - 25 | 250 | 1.4 | 1.7 | 3.9 | 19.4 | 1.6 | 18.7 | 582 | 3.4 | 25.4 | 1.2 | 129.3 | 0.2 | 0.8 | 832 | 1.8 | 27.0 | 119 |
| 25 - 30 | 230 | 1.2 | 1.9 | 4.4 | 23.8 | 1.8 | 22.7 | 412 | 2.4 | 21.9 | 1.0 | 158.2 | 0.1 | 1.1 | 642 | 2.0 | 23.7 | 137 |
| 30 - 40 | 301 | 1.6 | 3.2 | 7.5 | 30.6 | 2.6 | 24.9 | 690 | 4.0 | 47.4 | 2.2 | 202.8 | 0.2 | 1.0 | 991 | 3.4 | 50.0 | 352 |
| 40 - 50 | 207 | 1.1 | 2.8 | 6.5 | 38.4 | 2.6 | 35.9 | 524 | 3.0 | 47.6 | 2.2 | 263.2 | 0.2 | 1.0 | 731 | 2.9 | 50.2 | 330 |
| 50 - 100 | 438 | 2.4 | 9.0 | 21.2 | 59.8 | 7.9 | 52.5 | 1,258 | 7.3 | 174.2 | 8.1 | 403.3 | 0.8 | 1.7 | 1,696 | 9.7 | 182.1 | 910 |
| Subtotal <=100 | 18,230 | 98.6 | 27.5 | 64.7 | 4.4 | 21.8 | 3.5 | 15,813 | 91.1 | 404.4 | 18.9 | 74.5 | 2.3 | 0.4 | 34,043 | 29.7 | 426.2 | 2,198 |
| 100 - 200 | 187 | 1.0 | 8.2 | 19.4 | 126.3 | 5.7 | 86.7 | 550 | 3.2 | 151.5 | 7.1 | 807.2 | 0.8 | 4.1 | 737 | 9.0 | 157.1 | 391 |
| 200 - 400 | 48 | 0.3 | 3.8 | 8.9 | 233.4 | 3.4 | 213.9 | 324 | 1.9 | 182.1 | 8.5 | 1,663.6 | 1.4 | 12.6 | 372 | 5.1 | 185.5 | 231 |
| 400 - 800 | 16 | 0.1 | 2.0 | 4.8 | 404.3 | 3.3 | 657.7 | 255 | 1.5 | 288.5 | 13.5 | 3,313.9 | 1.7 | 19.2 | 271 | 3.7 | 291.8 | 208 |
| 800 - 1,600 | 4 | 0.0 | 1.0 | 2.3 | 669.4 | 2.6 | 1,795.8 | 165 | 1.0 | 329.6 | 15.4 | 6,642.3 | 1.0 | 19.5 | 169 | 1.9 | 332.2 | 156 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 193 | 1.1 | 583.4 | 27.3 | 12,949.7 | 0.8 | 16.7 | 193 | 0.8 | 583.4 | 180 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 48 | 0.3 | 151.5 | 7.1 | 23,285.9 | 0.5 | 81.8 | 48 | 0.5 | 151.5 | 46 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6 | 0.0 | 50.0 | 2.3 | 43,200.5 | 0.5 | 468.9 | 6 | 0.5 | 50.0 | 3 |
| > 12,800 Total | 0 18.485 | 0.0 100.0 | 0.0 42.5 | 0.0 100.0 | 0.0 6.7 | 0.0 36.8 | 0.0 5.8 | 0 17.354 | 0.0 100.0 | 0.0 2,141.1 | 0.0 100.0 | 0.0 362.1 | 0.0 8.9 | 0.0 1.5 | 0 35.839 | 0.0 51.4 | 0.0 2,177.9 | 3,413 |
| | , | | 0 | | V. . | 22.0 | J.J | ,504 | | _, | | ·· | 5.0 | | 55,550 | V T | -, | ٠, ٥ |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B31. Maryland oil and gas well summary statistics, 2016

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1 - 2 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 2 - 4 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 100.0 | 0.0 | 100.0 | 16.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 4 - 6 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6 - 8 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 8 - 10 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=10 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 100.0 | 0.0 | 100.0 | 16.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 10 - 12 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 12 - 15 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=15 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 100.0 | 0.0 | 100.0 | 16.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 15 - 20 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 20 - 25 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 25 - 30 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 30 - 40 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 50 - 100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 100.0 | 0.0 | 100.0 | 16.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 100.0 | 0.0 | 100.0 | 16.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |

- 1) Source: State administrative oil and natural gas data thru DrillingInfo.
- 2) The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.
- 3) Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.
- 4) For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.
- 5) To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.
- 6) To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.
- 7) Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).
- 8) MMb = millions of barrels, b=barrels

Table B32. Michigan oil and gas well summary statistics, 2017

| _ | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 1,171 | 33.3 | 0.2 | 4.1 | 0.6 | 0.0 | 0.0 | 491 | 5.1 | 0.6 | 0.6 | 3.5 | 0.0 | 0.0 | 1,662 | 0.2 | 0.6 | 29 |
| 1 - 2 | 1,151 | 32.8 | 0.6 | 11.6 | 1.5 | 0.0 | 0.1 | 1,241 | 12.8 | 4.1 | 4.5 | 9.2 | 0.0 | 0.0 | 2,392 | 0.6 | 4.2 | 31 |
| 2 - 4 | 433 | 12.3 | 0.4 | 7.3 | 2.6 | 0.1 | 0.8 | 3,662 | 37.9 | 23.8 | 26.0 | 17.9 | 0.0 | 0.0 | 4,095 | 0.4 | 24.0 | 58 |
| 4 - 6 | 222 | 6.3 | 0.3 | 6.3 | 4.4 | 0.1 | 1.8 | 2,898 | 30.0 | 30.3 | 33.1 | 28.7 | 0.0 | 0.0 | 3,120 | 0.4 | 30.5 | 47 |
| 6 - 8 | 157 | 4.5 | 0.3 | 6.2 | 6.1 | 0.3 | 5.9 | 869 | 9.0 | 12.8 | 14.0 | 40.5 | 0.0 | 0.0 | 1,026 | 0.4 | 13.2 | 27 |
| 8 - 10 | 74 | 2.1 | 0.2 | 3.5 | 7.5 | 0.2 | 8.1 | 174 | 1.8 | 3.3 | 3.6 | 51.9 | 0.0 | 0.3 | 248 | 0.2 | 3.5 | 22 |
| Subtotal <=10 | 3,208 | 91.3 | 2.1 | 38.9 | 1.9 | 0.8 | 0.7 | 9,335 | 96.6 | 74.9 | 81.8 | 22.1 | 0.0 | 0.0 | 12,543 | 2.2 | 75.8 | 214 |
| 10 - 12 | 45 | 1.3 | 0.1 | 2.7 | 9.7 | 0.1 | 6.4 | 96 | 1.0 | 2.1 | 2.3 | 62.5 | 0.0 | 0.6 | 141 | 0.2 | 2.2 | 5 |
| 12 - 15 | 55 | 1.6 | 0.2 | 4.2 | 12.1 | 0.2 | 8.7 | 88 | 0.9 | 2.4 | 2.7 | 76.5 | 0.0 | 1.0 | 143 | 0.3 | 2.6 | 17 |
| Subtotal <=15 | 3,308 | 94.1 | 2.5 | 45.8 | 2.2 | 1.1 | 0.9 | 9,519 | 98.5 | 79.5 | 86.8 | 23.0 | 0.1 | 0.0 | 12,827 | 2.6 | 80.6 | 236 |
| 15 - 20 | 53 | 1.5 | 0.3 | 5.0 | 15.2 | 0.2 | 11.6 | 32 | 0.3 | 1.1 | 1.2 | 94.9 | 0.0 | 1.4 | 85 | 0.3 | 1.3 | 11 |
| 20 - 25 | 23 | 0.7 | 0.1 | 2.2 | 18.8 | 0.1 | 21.5 | 30 | 0.3 | 1.2 | 1.4 | 119.6 | 0.0 | 1.8 | 53 | 0.1 | 1.4 | 8 |
| 25 - 30 | 19 | 0.5 | 0.2 | 2.8 | 23.8 | 0.1 | 21.2 | 22 | 0.2 | 1.2 | 1.3 | 154.4 | 0.0 | 2.0 | 41 | 0.2 | 1.3 | 5 |
| 30 - 40 | 27 | 0.8 | 0.3 | 5.0 | 30.9 | 0.2 | 19.8 | 14 | 0.1 | 0.9 | 0.9 | 171.3 | 0.0 | 6.7 | 41 | 0.3 | 1.0 | 14 |
| 40 - 50 | 15 | 0.4 | 0.2 | 3.4 | 38.3 | 0.2 | 42.0 | 15 | 0.2 | 1.3 | 1.4 | 239.1 | 0.0 | 5.4 | 30 | 0.2 | 1.5 | 10 |
| 50 - 100 | 50 | 1.4 | 1.0 | 18.4 | 57.4 | 1.2 | 69.6 | 20 | 0.2 | 2.8 | 3.0 | 385.3 | 0.1 | 10.2 | 70 | 1.1 | 4.0 | 17 |
| Subtotal <=100 | 3,495 | 99.4 | 4.5 | 82.4 | 3.7 | 3.2 | 2.6 | 9,652 | 99.9 | 88.0 | 96.1 | 25.1 | 0.3 | 0.1 | 13,147 | 4.8 | 91.2 | 301 |
| 100 - 200 | 14 | 0.4 | 0.6 | 10.8 | 121.8 | 0.7 | 146.7 | 12 | 0.1 | 2.8 | 3.1 | 687.9 | 0.1 | 23.3 | 26 | 0.7 | 3.5 | 7 |
| 200 - 400 | 6 | 0.2 | 0.4 | 6.8 | 225.0 | 0.4 | 212.1 | 2 | 0.0 | 0.8 | 0.8 | 1,045.3 | 0.0 | 33.6 | 8 | 0.4 | 1.1 | 4 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 3,515 | 100.0 | 5.5 | 100.0 | 4.5 | 4.3 | 3.5 | 9,666 | 100.0 | 91.6 | 100.0 | 26.1 | 0.4 | 0.1 | 13,181 | 5.9 | 95.8 | 312 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B33. Missouri oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| _ | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Iorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 9 | 29.0 | 0.0 | 0.9 | 0.4 | 0.0 | 0.0 | 5 | 100.0 | 0.0 | 100.0 | 1.7 | 0.0 | 0.0 | 14 | 0.0 | 0.0 | 0 |
| 1 - 2 | 5 | 16.1 | 0.0 | 2.1 | 1.6 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5 | 0.0 | 0.0 | 0 |
| 2 - 4 | 5 | 16.1 | 0.0 | 4.3 | 2.8 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5 | 0.0 | 0.0 | 0 |
| 4 - 6 | 1 | 3.2 | 0.0 | 1.5 | 4.9 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 6 - 8 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 8 - 10 | 3 | 9.7 | 0.0 | 8.9 | 9.8 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| Subtotal <=10 | 23 | 74.2 | 0.0 | 17.6 | 2.7 | 0.0 | 0.0 | 5 | 100.0 | 0.0 | 100.0 | 1.7 | 0.0 | 0.0 | 28 | 0.0 | 0.0 | 0 |
| 10 - 12 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 12 - 15 | 1 | 3.2 | 0.0 | 4.4 | 14.1 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| Subtotal <=15 | 24 | 77.4 | 0.0 | 22.1 | 3.3 | 0.0 | 0.0 | 5 | 100.0 | 0.0 | 100.0 | 1.7 | 0.0 | 0.0 | 29 | 0.0 | 0.0 | 0 |
| 15 - 20 | 2 | 6.5 | 0.0 | 10.2 | 16.4 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 | 0.0 | 0.0 | 0 |
| 20 - 25 | 3 | 9.7 | 0.0 | 15.1 | 23.1 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 25 - 30 | 1 | 3.2 | 0.0 | 8.5 | 27.4 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 30 - 40 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 50 - 100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Subtotal <=100 | 30 | 96.8 | 0.1 | 55.9 | 6.7 | 0.0 | 0.0 | 5 | 100.0 | 0.0 | 100.0 | 1.7 | 0.0 | 0.0 | 35 | 0.1 | 0.0 | 0 |
| 100 - 200 | 1 | 3.2 | 0.1 | 44.1 | 141.5 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.1 | 0.0 | 0 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 31 | 100.0 | 0.1 | 100.0 | 11.5 | 0.0 | 0.0 | 5 | 100.0 | 0.0 | 100.0 | 1.7 | 0.0 | 0.0 | 36 | 0.1 | 0.0 | 0 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B34. Mississippi oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Horizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 172 | 9.3 | 0.0 | 0.1 | 0.3 | 0.0 | 0.0 | 117 | 8.0 | 0.1 | 0.3 | 3.4 | 0.0 | 0.0 | 289 | 0.0 | 0.1 | 8 |
| 1 - 2 | 68 | 3.7 | 0.0 | 0.2 | 1.5 | 0.0 | 0.2 | 158 | 10.8 | 0.5 | 1.4 | 9.2 | 0.0 | 0.0 | 226 | 0.0 | 0.5 | 5 |
| 2 - 4 | 139 | 7.5 | 0.1 | 0.7 | 3.0 | 0.0 | 0.5 | 494 | 33.9 | 2.8 | 8.6 | 17.7 | 0.0 | 0.0 | 633 | 0.1 | 2.8 | 11 |
| 4 - 6 | 136 | 7.3 | 0.2 | 1.2 | 4.9 | 0.1 | 1.2 | 246 | 16.9 | 2.3 | 7.1 | 28.3 | 0.0 | 0.1 | 382 | 0.2 | 2.4 | 6 |
| 6 - 8 | 130 | 7.0 | 0.3 | 1.7 | 6.7 | 0.1 | 1.6 | 84 | 5.8 | 1.2 | 3.6 | 40.5 | 0.0 | 0.1 | 214 | 0.3 | 1.3 | 13 |
| 8 - 10 | 99 | 5.3 | 0.3 | 1.7 | 8.7 | 0.1 | 1.5 | 55 | 3.8 | 1.0 | 3.0 | 52.6 | 0.0 | 0.2 | 154 | 0.3 | 1.0 | 15 |
| Subtotal <=10 | 744 | 40.0 | 1.0 | 5.6 | 4.2 | 0.2 | 0.9 | 1,154 | 79.1 | 7.9 | 24.0 | 21.3 | 0.0 | 0.0 | 1,898 | 1.0 | 8.1 | 58 |
| 10 - 12 | 99 | 5.3 | 0.3 | 2.0 | 10.6 | 0.1 | 1.9 | 44 | 3.0 | 0.9 | 2.8 | 63.4 | 0.0 | 0.4 | 143 | 0.4 | 1.0 | 9 |
| 12 - 15 | 121 | 6.5 | 0.5 | 3.1 | 12.9 | 0.1 | 3.5 | 40 | 2.7 | 1.1 | 3.3 | 79.8 | 0.0 | 0.4 | 161 | 0.5 | 1.2 | 16 |
| Subtotal <=15 | 964 | 51.9 | 1.8 | 10.6 | 6.1 | 0.4 | 1.3 | 1,238 | 84.9 | 9.9 | 30.1 | 24.8 | 0.0 | 0.1 | 2,202 | 1.9 | 10.3 | 83 |
| 15 - 20 | 151 | 8.1 | 0.9 | 5.1 | 17.1 | 0.1 | 2.4 | 47 | 3.2 | 1.6 | 4.9 | 99.6 | 0.0 | 0.6 | 198 | 0.9 | 1.7 | 32 |
| 20 - 25 | 106 | 5.7 | 0.8 | 4.6 | 21.9 | 0.1 | 3.1 | 31 | 2.1 | 1.4 | 4.4 | 128.3 | 0.0 | 1.1 | 137 | 0.8 | 1.5 | 27 |
| 25 - 30 | 92 | 5.0 | 0.9 | 5.0 | 26.8 | 0.1 | 3.9 | 25 | 1.7 | 1.3 | 4.1 | 156.5 | 0.0 | 1.2 | 117 | 0.9 | 1.5 | 14 |
| 30 - 40 | 146 | 7.9 | 1.7 | 9.8 | 33.5 | 0.3 | 5.4 | 32 | 2.2 | 2.2 | 6.7 | 200.5 | 0.0 | 1.8 | 178 | 1.7 | 2.5 | 32 |
| 40 - 50 | 73 | 3.9 | 1.1 | 6.4 | 42.9 | 0.2 | 9.1 | 17 | 1.2 | 1.4 | 4.2 | 244.0 | 0.0 | 3.8 | 90 | 1.1 | 1.6 | 15 |
| 50 - 100 | 230 | 12.4 | 5.6 | 32.6 | 68.7 | 0.7 | 9.0 | 32 | 2.2 | 3.8 | 11.7 | 383.0 | 0.0 | 4.3 | 262 | 5.7 | 4.6 | 31 |
| Subtotal <=100 | 1,762 | 94.8 | 12.8 | 74.2 | 22.1 | 2.0 | 3.5 | 1,422 | 97.5 | 21.7 | 65.9 | 47.0 | 0.1 | 0.3 | 3,184 | 13.0 | 23.7 | 234 |
| 100 - 200 | 77 | 4.1 | 3.2 | 18.5 | 120.2 | 1.4 | 53.2 | 32 | 2.2 | 7.7 | 23.5 | 782.4 | 0.1 | 10.9 | 109 | 3.3 | 9.1 | 23 |
| 200 - 400 | 15 | 0.8 | 1.0 | 5.5 | 207.1 | 1.6 | 337.8 | 3 | 0.2 | 1.1 | 3.3 | 1,031.3 | 0.1 | 132.9 | 18 | 1.1 | 2.6 | 7 |
| 400 - 800 | 3 | 0.2 | 0.3 | 1.7 | 363.9 | 0.6 | 798.0 | 1 | 0.1 | 0.9 | 2.8 | 3,034.9 | 0.0 | 59.0 | 4 | 0.3 | 1.6 | C |
| 800 - 1,600 | 1 | 0.1 | 0.0 | 0.2 | 853.6 | 0.0 | 305.0 | 1 | 0.1 | 1.5 | 4.5 | 4,058.4 | 0.1 | 348.3 | 2 | 0.2 | 1.5 | 1 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | C |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | C |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | C |
| Total | 1,858 | 100.0 | 17.3 | 100.0 | 28.2 | 5.6 | 9.2 | 1,459 | 100.0 | 32.9 | 100.0 | 69.6 | 0.5 | 1.1 | 3,317 | 17.9 | 38.5 | 265 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B35. Montana oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 1,412 | 31.0 | 0.2 | 0.9 | 0.4 | 0.0 | 0.0 | 1,773 | 32.7 | 1.7 | 6.1 | 2.8 | 0.0 | 0.0 | 3,185 | 0.2 | 1.7 | 48 |
| 1 - 2 | 437 | 9.6 | 0.2 | 1.0 | 1.4 | 0.0 | 0.1 | 1,307 | 24.1 | 4.1 | 14.7 | 8.8 | 0.0 | 0.0 | 1,744 | 0.2 | 4.1 | 26 |
| 2 - 4 | 316 | 6.9 | 0.3 | 1.5 | 2.8 | 0.1 | 0.5 | 1,332 | 24.5 | 7.9 | 28.6 | 17.0 | 0.0 | 0.0 | 1,648 | 0.3 | 8.0 | 39 |
| 4 - 6 | 191 | 4.2 | 0.3 | 1.5 | 4.8 | 0.1 | 1.4 | 582 | 10.7 | 6.0 | 21.6 | 29.4 | 0.0 | 0.0 | 773 | 0.3 | 6.1 | 45 |
| 6 - 8 | 153 | 3.4 | 0.4 | 1.7 | 6.5 | 0.1 | 2.7 | 258 | 4.8 | 3.6 | 13.0 | 40.8 | 0.0 | 0.0 | 411 | 0.4 | 3.8 | 63 |
| 8 - 10 | 169 | 3.7 | 0.5 | 2.3 | 8.2 | 0.3 | 4.9 | 71 | 1.3 | 1.3 | 4.7 | 52.4 | 0.0 | 0.0 | 240 | 0.5 | 1.6 | 73 |
| Subtotal <=10 | 2,678 | 58.8 | 1.8 | 8.9 | 2.0 | 0.6 | 0.7 | 5,323 | 98.1 | 24.6 | 88.6 | 13.3 | 0.0 | 0.0 | 8,001 | 1.9 | 25.2 | 294 |
| 10 - 12 | 172 | 3.8 | 0.6 | 2.9 | 9.9 | 0.4 | 7.0 | 40 | 0.7 | 0.9 | 3.3 | 65.0 | 0.0 | 0.0 | 212 | 0.6 | 1.4 | 91 |
| 12 - 15 | 243 | 5.3 | 1.0 | 5.0 | 11.9 | 0.8 | 9.3 | 27 | 0.5 | 0.7 | 2.6 | 78.0 | 0.0 | 0.2 | 270 | 1.0 | 1.5 | 144 |
| Subtotal <=15 | 3,093 | 68.0 | 3.5 | 16.8 | 3.3 | 1.8 | 1.7 | 5,390 | 99.3 | 26.2 | 94.6 | 14.0 | 0.0 | 0.0 | 8,483 | 3.5 | 28.1 | 529 |
| 15 - 20 | 315 | 6.9 | 1.7 | 8.2 | 15.0 | 1.6 | 14.1 | 24 | 0.4 | 0.8 | 3.0 | 95.7 | 0.0 | 0.5 | 339 | 1.7 | 2.4 | 212 |
| 20 - 25 | 237 | 5.2 | 1.7 | 8.0 | 19.5 | 1.5 | 17.4 | 8 | 0.2 | 0.4 | 1.3 | 123.0 | 0.0 | 1.9 | 245 | 1.7 | 1.8 | 171 |
| 25 - 30 | 190 | 4.2 | 1.6 | 7.6 | 23.1 | 1.7 | 24.2 | 1 | 0.0 | 0.0 | 0.2 | 120.2 | 0.0 | 7.3 | 191 | 1.6 | 1.7 | 147 |
| 30 - 40 | 233 | 5.1 | 2.4 | 11.7 | 29.0 | 2.8 | 33.9 | 3 | 0.1 | 0.2 | 0.6 | 155.2 | 0.0 | 6.9 | 236 | 2.4 | 3.0 | 197 |
| 40 - 50 | 153 | 3.4 | 2.1 | 9.9 | 37.3 | 2.5 | 44.9 | 2 | 0.0 | 0.1 | 0.4 | 141.3 | 0.0 | 19.5 | 155 | 2.1 | 2.6 | 132 |
| 50 - 100 | 278 | 6.1 | 5.4 | 26.1 | 54.2 | 6.9 | 69.1 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 278 | 5.4 | 6.9 | 223 |
| Subtotal <=100 | 4,499 | 98.8 | 18.2 | 88.3 | 11.7 | 18.7 | 11.9 | 5,428 | 100.0 | 27.7 | 100.0 | 14.7 | 0.0 | 0.0 | 9,927 | 18.3 | 46.4 | 1,611 |
| 100 - 200 | 45 | 1.0 | 1.7 | 8.4 | 108.3 | 1.6 | 99.7 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 45 | 1.7 | 1.6 | 36 |
| 200 - 400 | 5 | 0.1 | 0.4 | 1.7 | 234.1 | 0.1 | 58.6 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5 | 0.4 | 0.1 | 1 |
| 400 - 800 | 3 | 0.1 | 0.3 | 1.6 | 437.3 | 0.4 | 466.8 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.3 | 0.4 | 3 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 4,552 | 100.0 | 20.7 | 100.0 | 13.0 | 20.8 | 13.1 | 5,428 | 100.0 | 27.7 | 100.0 | 14.7 | 0.0 | 0.0 | 9,980 | 20.7 | 48.5 | 1,651 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B36. North Dakota oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|---------------------|---------------------|---------------------|---------------------|---------------------|-----------------------|-------------------|---------------------|--------------------|---------------------|-----------------------|-------------------|---------------------|---------------------|---------------------|---------------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 267 | 1.8 | 0.0 | 0.0 | 0.4 | 0.0 | 0.2 | 115 | 23.7 | 0.1 | 0.2 | 2.4 | 0.0 | 0.0 | 382 | 0.0 | 0.1 | 96 |
| 1 - 2 | 170 | 1.2 | 0.1 | 0.0 | 1.4 | 0.0 | 0.5 | 49 | 10.1 | 0.1 | 0.4 | 8.3 | 0.0 | 0.1 | 219 | 0.1 | 0.2 | 45 |
| 2 - 4 | 353 | 2.4 | 0.3 | 0.1 | 2.8 | 0.1 | 1.3 | 54 | 11.1 | 0.3 | 0.9 | 15.9 | 0.0 | 0.3 | 407 | 0.3 | 0.4 | 123 |
| 4 - 6 | 267 | 1.8 | 0.4 | 0.1 | 4.5 | 0.3 | 2.7 | 39 | 8.0 | 0.4 | 1.1 | 26.2 | 0.0 | 0.6 | 306 | 0.4 | 0.6 | 118 |
| 6 - 8 | 267 | 1.8 | 0.6 | 0.2 | 6.2 | 0.4 | 4.4 | 18 | 3.7 | 0.2 | 0.6 | 31.0 | 0.0 | 1.8 | 285 | 0.6 | 0.6 | 126 |
| 8 - 10 | 251 | 1.7 | 0.7 | 0.2 | 8.1 | 0.5 | 5.6 | 11 | 2.3 | 0.1 | 0.4 | 35.7 | 0.0 | 2.7 | 262 | 0.7 | 0.6 | 132 |
| Subtotal <=10 | 1,575 | 10.7 | 2.1 | 0.6 | 4.1 | 1.3 | 2.6 | 286 | 59.0 | 1.2 | 3.6 | 13.2 | 0.0 | 0.4 | 1,861 | 2.2 | 2.5 | 640 |
| 10 - 12 | 223 | 1.5 | 0.7 | 0.2 | 9.7 | 0.6 | 8.4 | 11 | 2.3 | 0.2 | 0.5 | 43.2 | 0.0 | 3.7 | 234 | 0.8 | 0.8 | 138 |
| 12 - 15 | 332 | 2.3 | 1.4 | 0.4 | 11.6 | 1.3 | 11.4 | 7 | 1.4 | 0.1 | 0.4 | 52.1 | 0.0 | 4.5 | 339 | 1.4 | 1.5 | 225 |
| Subtotal <=15 | 2,130 | 14.5 | 4.2 | 1.1 | 6.0 | 3.3 | 4.7 | 304 | 62.7 | 1.5 | 4.6 | 15.4 | 0.1 | 0.6 | 2,434 | 4.3 | 4.8 | 1,003 |
| 15 - 20 | 534 | 3.6 | 2.8 | 0.7 | 14.9 | 3.0 | 15.9 | 10 | 2.1 | 0.2 | 0.8 | 73.9 | 0.0 | 5.0 | 544 | 2.8 | 3.2 | 433 |
| 20 - 25 | 553 | 3.8 | 3.7 | 1.0 | 18.9 | 4.4 | 22.5 | 7 | 1.4 | 0.2 | 0.6 | 84.7 | 0.0 | 8.3 | 560 | 3.7 | 4.6 | 490 |
| 25 - 30 | 619 | 4.2 | 5.1 | 1.3 | 23.0 | 6.1 | 27.5 | 7 | 1.4 | 0.2 | 0.8 | 99.1 | 0.0 | 10.7 | 626 | 5.1 | 6.3 | 568 |
| 30 - 40 | 1,226 | 8.3 | 12.6 | 3.3 | 28.7 | 17.0 | 38.5 | 18 | 3.7 | 0.8 | 2.6 | 140.1 | 0.1 | 11.7 | 1,244 | 12.7 | 17.8 | 1,201 |
| 40 - 50 | 1,233 | 8.4 | 16.0 | 4.1 | 36.1 | 23.6 | 53.2 | 12 | 2.5 | 0.6 | 2.0 | 161.1 | 0.1 | 20.0 | 1,245 | 16.1 | 24.2 | 1,215 |
| 50 - 100 | 4,452 | 30.2 | 89.6 | 23.1 | 55.7 | 152.7 | 95.0 | 46 | 9.5 | 4.2 | 12.8 | 265.8 | 0.4 | 27.8 | 4,498 | 90.0 | 156.8 | 4,460 |
| Subtotal <=100 | 10,747 | 73.0 | 133.9 | 34.6 | 35.2 | 210.0 | 55.2 | 404 | 83.3 | 7.8 | 24.0 | 60.1 | 0.7 | 5.5 | 11,151 | 134.6 | 217.8 | 9,370 |
| 100 - 200 | 2,238 | 15.2 | 83.3 | 21.5 | 104.4 | 144.8 | 181.4 | 35 | 7.2 | 6.8 | 20.9 | 545.3 | 0.6 | 49.6 | 2,273 | 83.9 | 151.6 | 2,251 |
| 200 - 400 | 811 | 5.5 | 56.2 | 14.5 | 213.5 | 98.0 | 371.8 | 38 | 7.8 | 12.3 | 37.8 | 907.4 | 1.6 | 116.6 | 849 | 57.8 | 110.3 | 847 |
| 400 - 800 | 655 | 4.5 | 73.7 | 19.0 | 434.5 | 128.0 | 754.8 | 8 | 1.7 | 5.6 | 17.3 | 1,920.4 | 0.7 | 228.6 | 663 | 74.4 | 133.6 | 662 |
| 800 - 1,600 | 266 | 1.8 | 37.2 | 9.6 | 771.7 | 64.3 | 1,334.3 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 266 | 37.2 | 64.3 | 266 |
| 1,600 - 3,200 | 15 | 0.1 | 2.7 | 0.7 | 1,394.7 | 4.2 | 2,202.1 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 15 | 2.7 | 4.2 | 15 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 Total | 0 14.732 | 0.0 100.0 | 0.0 387.1 | 0.0 100.0 | 0.0 76.2 | 0.0 649.3 | 0.0 127.8 | 0 485 | 0.0 100.0 | 0.0 32.5 | 0.0 100.0 | 0.0 204.7 | 0.0 3.6 | 0.0 22.5 | 0 15,217 | 0.0 390.7 | 0.0 681.8 | 0 13,411 |
| TOTAL | 14,132 | 100.0 | 307.1 | 100.0 | 10.2 | 043.3 | 127.0 | 400 | 100.0 | 32.3 | 100.0 | 204.7 | 3.0 | 22.3 | 13,217 | 390.1 | 001.0 | 13,411 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B37. Nebraska oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| _ | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 704 | 33.4 | 0.1 | 7.2 | 0.6 | 0.0 | 0.0 | 64 | 42.7 | 0.0 | 12.5 | 2.5 | 0.0 | 0.0 | 768 | 0.1 | 0.0 | 0 |
| 1 - 2 | 774 | 36.7 | 0.4 | 22.4 | 1.5 | 0.0 | 0.0 | 56 | 37.3 | 0.2 | 44.6 | 8.7 | 0.0 | 0.0 | 830 | 0.4 | 0.2 | 0 |
| 2 - 4 | 295 | 14.0 | 0.3 | 15.8 | 2.8 | 0.0 | 0.0 | 30 | 20.0 | 0.2 | 42.9 | 14.6 | 0.0 | 0.0 | 325 | 0.3 | 0.2 | 1 |
| 4 - 6 | 122 | 5.8 | 0.2 | 11.3 | 4.8 | 0.0 | 0.3 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 122 | 0.2 | 0.0 | 0 |
| 6 - 8 | 110 | 5.2 | 0.3 | 14.3 | 6.7 | 0.0 | 0.7 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 110 | 0.3 | 0.0 | 0 |
| 8 - 10 | 27 | 1.3 | 0.1 | 4.6 | 8.7 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 27 | 0.1 | 0.0 | 0 |
| Subtotal <=10 | 2,032 | 96.4 | 1.4 | 75.5 | 1.9 | 0.0 | 0.1 | 150 | 100.0 | 0.4 | 100.0 | 7.6 | 0.0 | 0.0 | 2,182 | 1.4 | 0.4 | 1 |
| 10 - 12 | 8 | 0.4 | 0.0 | 1.7 | 10.9 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8 | 0.0 | 0.0 | 0 |
| 12 - 15 | 15 | 0.7 | 0.1 | 3.4 | 12.9 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 15 | 0.1 | 0.0 | 0 |
| Subtotal <=15 | 2,055 | 97.5 | 1.5 | 80.6 | 2.1 | 0.0 | 0.1 | 150 | 100.0 | 0.4 | 100.0 | 7.6 | 0.0 | 0.0 | 2,205 | 1.5 | 0.4 | 1 |
| 15 - 20 | 31 | 1.5 | 0.2 | 9.5 | 16.5 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 31 | 0.2 | 0.0 | 0 |
| 20 - 25 | 9 | 0.4 | 0.1 | 3.2 | 21.6 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9 | 0.1 | 0.0 | 0 |
| 25 - 30 | 6 | 0.3 | 0.1 | 3.2 | 26.9 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6 | 0.1 | 0.0 | 1 |
| 30 - 40 | 3 | 0.1 | 0.0 | 1.9 | 31.8 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 40 - 50 | 1 | 0.1 | 0.0 | 0.9 | 44.4 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 50 - 100 | 3 | 0.1 | 0.0 | 0.8 | 57.2 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| Subtotal <=100 | 2,108 | 100.0 | 1.8 | 100.0 | 2.5 | 0.0 | 0.1 | 150 | 100.0 | 0.4 | 100.0 | 7.6 | 0.0 | 0.0 | 2,258 | 1.8 | 0.4 | 2 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 2,108 | 100.0 | 1.8 | 100.0 | 2.5 | 0.0 | 0.1 | 150 | 100.0 | 0.4 | 100.0 | 7.6 | 0.0 | 0.0 | 2,258 | 1.8 | 0.4 | 2 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B38. New Mexico oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Iorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 3,312 | 19.0 | 0.4 | 0.3 | 0.4 | 0.2 | 0.2 | 4,732 | 11.7 | 3.5 | 0.4 | 2.4 | 0.0 | 0.0 | 8,044 | 0.4 | 3.7 | 115 |
| 1 - 2 | 2,089 | 12.0 | 0.9 | 0.6 | 1.2 | 1.0 | 1.4 | 3,200 | 7.9 | 9.2 | 0.9 | 8.3 | 0.1 | 0.1 | 5,289 | 1.0 | 10.1 | 71 |
| 2 - 4 | 2,632 | 15.1 | 2.1 | 1.5 | 2.3 | 3.1 | 3.5 | 5,846 | 14.5 | 33.3 | 3.4 | 16.4 | 0.5 | 0.2 | 8,478 | 2.6 | 36.4 | 161 |
| 4 - 6 | 1,681 | 9.6 | 2.2 | 1.6 | 3.8 | 4.0 | 6.8 | 4,925 | 12.2 | 47.4 | 4.8 | 27.6 | 0.7 | 0.4 | 6,606 | 2.9 | 51.4 | 169 |
| 6 - 8 | 1,146 | 6.6 | 2.1 | 1.5 | 5.2 | 4.2 | 10.4 | 4,211 | 10.4 | 57.2 | 5.8 | 38.9 | 0.7 | 0.5 | 5,357 | 2.8 | 61.4 | 176 |
| 8 - 10 | 810 | 4.6 | 1.9 | 1.3 | 6.8 | 3.7 | 13.1 | 3,368 | 8.3 | 58.2 | 5.9 | 49.8 | 0.8 | 0.7 | 4,178 | 2.7 | 62.0 | 192 |
| Subtotal <=10 | 11,670 | 66.8 | 9.7 | 6.7 | 2.5 | 16.2 | 4.1 | 26,282 | 65.1 | 208.8 | 21.0 | 23.3 | 2.7 | 0.3 | 37,952 | 12.4 | 225.0 | 884 |
| 10 - 12 | 571 | 3.3 | 1.6 | 1.1 | 8.1 | 3.4 | 17.0 | 2,700 | 6.7 | 57.2 | 5.7 | 61.5 | 0.7 | 0.7 | 3,271 | 2.3 | 60.6 | 168 |
| 12 - 15 | 613 | 3.5 | 2.2 | 1.5 | 10.0 | 4.3 | 20.0 | 2,787 | 6.9 | 72.2 | 7.3 | 75.3 | 0.8 | 0.8 | 3,400 | 3.0 | 76.6 | 246 |
| Subtotal <=15 | 12,854 | 73.5 | 13.5 | 9.4 | 3.1 | 23.9 | 5.5 | 31,769 | 78.7 | 338.2 | 34.0 | 31.2 | 4.2 | 0.4 | 44,623 | 17.7 | 362.1 | 1,298 |
| 15 - 20 | 713 | 4.1 | 3.3 | 2.3 | 13.0 | 6.5 | 25.9 | 2,767 | 6.9 | 91.4 | 9.2 | 97.3 | 0.9 | 1.0 | 3,480 | 4.2 | 97.9 | 375 |
| 20 - 25 | 481 | 2.8 | 2.8 | 1.9 | 16.3 | 6.1 | 36.1 | 1,511 | 3.7 | 63.4 | 6.4 | 126.0 | 0.6 | 1.3 | 1,992 | 3.4 | 69.5 | 294 |
| 25 - 30 | 340 | 2.0 | 2.5 | 1.7 | 20.4 | 5.2 | 42.8 | 901 | 2.2 | 46.6 | 4.7 | 155.2 | 0.4 | 1.5 | 1,241 | 2.9 | 51.8 | 235 |
| 30 - 40 | 530 | 3.0 | 4.8 | 3.3 | 25.6 | 10.4 | 55.6 | 1,057 | 2.6 | 65.9 | 6.6 | 191.8 | 0.9 | 2.5 | 1,587 | 5.6 | 76.3 | 443 |
| 40 - 50 | 353 | 2.0 | 4.0 | 2.8 | 32.0 | 9.6 | 76.6 | 560 | 1.4 | 43.2 | 4.3 | 242.6 | 0.7 | 4.2 | 913 | 4.8 | 52.8 | 368 |
| 50 - 100 | 930 | 5.3 | 17.0 | 11.8 | 51.6 | 36.3 | 110.5 | 1,132 | 2.8 | 126.9 | 12.8 | 347.0 | 3.9 | 10.7 | 2,062 | 20.9 | 163.2 | 1,196 |
| Subtotal <=100 | 16,201 | 92.7 | 47.7 | 33.1 | 8.6 | 98.1 | 17.7 | 39,697 | 98.3 | 775.6 | 77.9 | 57.6 | 11.8 | 0.9 | 55,898 | 59.5 | 873.6 | 4,209 |
| 100 - 200 | 465 | 2.7 | 15.8 | 10.9 | 99.1 | 36.8 | 231.6 | 408 | 1.0 | 78.3 | 7.9 | 605.4 | 4.8 | 36.7 | 873 | 20.5 | 115.2 | 693 |
| 200 - 400 | 319 | 1.8 | 19.2 | 13.3 | 199.6 | 44.8 | 464.8 | 165 | 0.4 | 59.0 | 5.9 | 1,132.3 | 4.4 | 83.5 | 484 | 23.6 | 103.8 | 438 |
| 400 - 800 | 251 | 1.4 | 24.7 | 17.2 | 413.3 | 55.5 | 928.4 | 76 | 0.2 | 46.5 | 4.7 | 2,268.3 | 3.9 | 189.4 | 327 | 28.6 | 102.0 | 316 |
| 800 - 1,600 | 207 | 1.2 | 30.8 | 21.4 | 797.8 | 65.9 | 1,705.4 | 38 | 0.1 | 29.9 | 3.0 | 4,349.3 | 2.4 | 354.7 | 245 | 33.2 | 95.7 | 245 |
| 1,600 - 3,200 | 35 | 0.2 | 5.8 | 4.1 | 1,337.1 | 13.3 | 3,036.6 | 6 | 0.0 | 5.9 | 0.6 | 8,810.5 | 0.3 | 435.4 | 41 | 6.1 | 19.2 | 41 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 17,478 | 100.0 | 144.1 | 100.0 | 24.4 | 314.3 | 53.3 | 40,390 | 100.0 | 995.2 | 100.0 | 72.7 | 27.5 | 2.0 | 57,868 | 171.6 | 1,309.5 | 5,942 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B39. Nevada oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 9 | 15.3 | 0.0 | 0.3 | 0.3 | 0.0 | 0.0 | 1 | 100.0 | 0.0 | 100.0 | 0.2 | 0.0 | 0.0 | 10 | 0.0 | 0.0 | 0 |
| 1 - 2 | 3 | 5.1 | 0.0 | 0.4 | 1.2 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 2 - 4 | 4 | 6.8 | 0.0 | 1.3 | 2.5 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4 | 0.0 | 0.0 | 0 |
| 4 - 6 | 3 | 5.1 | 0.0 | 2.1 | 5.4 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 6 - 8 | 5 | 8.5 | 0.0 | 4.2 | 6.5 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5 | 0.0 | 0.0 | 0 |
| 8 - 10 | 8 | 13.6 | 0.0 | 9.3 | 9.1 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8 | 0.0 | 0.0 | 0 |
| Subtotal <=10 | 32 | 54.2 | 0.1 | 17.6 | 4.7 | 0.0 | 0.0 | 1 | 100.0 | 0.0 | 100.0 | 0.2 | 0.0 | 0.0 | 33 | 0.1 | 0.0 | 0 |
| 10 - 12 | 5 | 8.5 | 0.0 | 7.5 | 11.7 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5 | 0.0 | 0.0 | 0 |
| 12 - 15 | 6 | 10.2 | 0.0 | 10.2 | 13.2 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6 | 0.0 | 0.0 | 0 |
| Subtotal <=15 | 43 | 72.9 | 0.1 | 35.3 | 6.8 | 0.0 | 0.0 | 1 | 100.0 | 0.0 | 100.0 | 0.2 | 0.0 | 0.0 | 44 | 0.1 | 0.0 | 0 |
| 15 - 20 | 6 | 10.2 | 0.0 | 12.6 | 16.5 | 0.0 | 0.5 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6 | 0.0 | 0.0 | 0 |
| 20 - 25 | 1 | 1.7 | 0.0 | 2.9 | 22.8 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 25 - 30 | 3 | 5.1 | 0.0 | 10.7 | 27.6 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 30 - 40 | 3 | 5.1 | 0.0 | 13.3 | 34.4 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 0 |
| 40 - 50 | 1 | 1.7 | 0.0 | 5.2 | 40.1 | 0.0 | 3.9 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 50 - 100 | 2 | 3.4 | 0.1 | 20.0 | 77.5 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 | 0.1 | 0.0 | 0 |
| Subtotal <=100 | 59 | 100.0 | 0.3 | 100.0 | 13.9 | 0.0 | 0.1 | 1 | 100.0 | 0.0 | 100.0 | 0.2 | 0.0 | 0.0 | 60 | 0.3 | 0.0 | 0 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 59 | 100.0 | 0.3 | 100.0 | 13.9 | 0.0 | 0.1 | 1 | 100.0 | 0.0 | 100.0 | 0.2 | 0.0 | 0.0 | 60 | 0.3 | 0.0 | 0 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B40. New York oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | Iorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 2,115 | 85.8 | 0.1 | 61.8 | 0.2 | 0.1 | 0.2 | 6,494 | 88.6 | 4.3 | 38.4 | 2.0 | 0.0 | 0.0 | 8,609 | 0.1 | 4.4 | 9 |
| 1 - 2 | 204 | 8.3 | 0.0 | 19.7 | 1.2 | 0.0 | 1.0 | 608 | 8.3 | 1.8 | 15.8 | 8.1 | 0.0 | 0.0 | 812 | 0.0 | 1.8 | 10 |
| 2 - 4 | 80 | 3.3 | 0.0 | 10.6 | 2.4 | 0.0 | 0.0 | 153 | 2.1 | 0.9 | 8.0 | 16.2 | 0.0 | 0.0 | 233 | 0.0 | 0.9 | 8 |
| 4 - 6 | 51 | 2.1 | 0.0 | 4.7 | 4.4 | 0.0 | 0.0 | 23 | 0.3 | 0.2 | 2.2 | 29.3 | 0.0 | 0.0 | 74 | 0.0 | 0.2 | 3 |
| 6 - 8 | 4 | 0.2 | 0.0 | 0.6 | 6.9 | 0.0 | 0.0 | 8 | 0.1 | 0.1 | 1.1 | 40.6 | 0.0 | 0.0 | 12 | 0.0 | 0.1 | 4 |
| 8 - 10 | 1 | 0.0 | 0.0 | 0.2 | 8.5 | 0.0 | 0.0 | 4 | 0.1 | 0.1 | 0.7 | 53.1 | 0.0 | 0.0 | 5 | 0.0 | 0.1 | 1 |
| Subtotal <=10 | 2,455 | 99.6 | 0.1 | 97.6 | 0.3 | 0.1 | 0.2 | 7,290 | 99.4 | 7.5 | 66.1 | 3.1 | 0.0 | 0.0 | 9,745 | 0.2 | 7.6 | 35 |
| 10 - 12 | 5 | 0.2 | 0.0 | 1.1 | 10.6 | 0.0 | 0.0 | 4 | 0.1 | 0.1 | 0.9 | 67.5 | 0.0 | 0.0 | 9 | 0.0 | 0.1 | 2 |
| 12 - 15 | 5 | 0.2 | 0.0 | 1.4 | 12.9 | 0.0 | 0.0 | 7 | 0.1 | 0.2 | 1.9 | 82.7 | 0.0 | 0.0 | 12 | 0.0 | 0.2 | 3 |
| Subtotal <=15 | 2,465 | 100.0 | 0.1 | 100.0 | 0.3 | 0.1 | 0.2 | 7,301 | 99.6 | 7.8 | 68.9 | 3.2 | 0.0 | 0.0 | 9,766 | 0.2 | 7.9 | 40 |
| 15 - 20 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 7 | 0.1 | 0.3 | 2.3 | 103.4 | 0.0 | 0.0 | 7 | 0.0 | 0.3 | 1 |
| 20 - 25 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6 | 0.1 | 0.3 | 2.6 | 131.8 | 0.0 | 0.0 | 6 | 0.0 | 0.3 | 3 |
| 25 - 30 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.1 | 0.5 | 153.5 | 0.0 | 0.0 | 1 | 0.0 | 0.1 | 0 |
| 30 - 40 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6 | 0.1 | 0.4 | 4.0 | 203.8 | 0.0 | 0.0 | 6 | 0.0 | 0.4 | 2 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.3 | 2.6 | 266.9 | 0.0 | 0.0 | 3 | 0.0 | 0.3 | 0 |
| 50 - 100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8 | 0.1 | 1.3 | 11.1 | 429.8 | 0.0 | 0.0 | 8 | 0.0 | 1.3 | 2 |
| Subtotal <=100 | 2,465 | 100.0 | 0.1 | 100.0 | 0.3 | 0.1 | 0.2 | 7,332 | 100.0 | 10.4 | 91.9 | 4.3 | 0.0 | 0.0 | 9,797 | 0.2 | 10.5 | 48 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.4 | 3.5 | 1,088.1 | 0.0 | 0.0 | 1 | 0.0 | 0.4 | 1 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 0.5 | 4.5 | 1,400.6 | 0.0 | 0.0 | 1 | 0.0 | 0.5 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 2,465 | 100.0 | 0.1 | 100.0 | 0.3 | 0.1 | 0.2 | 7,334 | 100.0 | 11.3 | 100.0 | 4.6 | 0.0 | 0.0 | 9,799 | 0.2 | 11.4 | 49 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B41. Ohio oil and gas well summary statistics, 2017

| | Oil wells | | | | • | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|--------------------|-----------|----------|--------|----------|----------|--------|-----------|-----------|-------------|---------|----------|-----------|--------|----------|-------------|--------|---------|-----------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | orizontal |
| Prod. rate bracket | # of oil | % of oil | prod. | % of oil | per well | prod. | per well | # of gas | % of gas | prod. | % of gas | per well | prod. | per well | # of total | prod. | prod. | well |
| (BOE/day) | wells | wells | MMb | prod. | (b/day) | (Bcf) | (Mcf/day) | wells | wells | (Bcf) | prod. | (Mcf/day) | (MMb) | (b/day) | wells | (MMb) | (Bcf) | count |
| 0 - 1 | 10,344 | 83.2 | 1.0 | 14.3 | 0.3 | 1.3 | 0.3 | 21,937 | 74.0 | 14.7 | 0.8 | 1.9 | 0.3 | 0.0 | 32,281 | 1.2 | 15.9 | 17 |
| 1 - 2 | 1,237 | 10.0 | 0.5 | 6.7 | 1.0 | 0.9 | 2.1 | 3,992 | 13.5 | 10.7 | 0.6 | 7.4 | 0.2 | 0.2 | 5,229 | 0.7 | 11.7 | 4 |
| 2 - 4 | 474 | 3.8 | 0.4 | 5.3 | 2.1 | 0.7 | 3.9 | 1,427 | 4.8 | 7.4 | 0.4 | 14.5 | 0.1 | 0.3 | 1,901 | 0.5 | 8.1 | 4 |
| 4 - 6 | 110 | 0.9 | 0.2 | 2.2 | 3.8 | 0.2 | 6.3 | 252 | 0.9 | 2.3 | 0.1 | 25.9 | 0.1 | 0.6 | 362 | 0.2 | 2.6 | 5 |
| 6 - 8 | 60 | 0.5 | 0.1 | 1.8 | 5.7 | 0.2 | 7.3 | 88 | 0.3 | 1.1 | 0.1 | 35.9 | 0.0 | 0.8 | 148 | 0.1 | 1.3 | 4 |
| 8 - 10 | 37 | 0.3 | 0.1 | 1.6 | 8.1 | 0.1 | 4.6 | 45 | 0.2 | 0.8 | 0.0 | 47.6 | 0.0 | 0.9 | 82 | 0.1 | 0.8 | 0 |
| Subtotal <=10 | 12,262 | 98.6 | 2.2 | 32.0 | 0.5 | 3.3 | 0.8 | 27,741 | 93.6 | 37.0 | 2.1 | 3.7 | 0.7 | 0.1 | 40,003 | 2.9 | 40.4 | 34 |
| 10 - 12 | 33 | 0.3 | 0.1 | 1.7 | 9.7 | 0.1 | 7.8 | 31 | 0.1 | 0.6 | 0.0 | 59.1 | 0.0 | 0.9 | 64 | 0.1 | 0.7 | 2 |
| 12 - 15 | 26 | 0.2 | 0.1 | 1.5 | 12.0 | 0.1 | 7.7 | 16 | 0.1 | 0.3 | 0.0 | 71.5 | 0.0 | 1.3 | 42 | 0.1 | 0.4 | 4 |
| Subtotal <=15 | 12,321 | 99.1 | 2.4 | 35.1 | 0.5 | 3.5 | 0.8 | 27,788 | 93.8 | 38.0 | 2.2 | 3.8 | 0.7 | 0.1 | 40,109 | 3.1 | 41.5 | 40 |
| 15 - 20 | 27 | 0.2 | 0.1 | 2.1 | 14.6 | 0.2 | 18.2 | 19 | 0.1 | 0.6 | 0.0 | 93.6 | 0.0 | 1.4 | 46 | 0.2 | 0.8 | 6 |
| 20 - 25 | 10 | 0.1 | 0.1 | 1.1 | 19.8 | 0.1 | 15.4 | 16 | 0.1 | 0.6 | 0.0 | 115.5 | 0.0 | 3.4 | 26 | 0.1 | 0.7 | 14 |
| 25 - 30 | 4 | 0.0 | 0.0 | 0.5 | 24.0 | 0.0 | 27.1 | 13 | 0.0 | 0.7 | 0.0 | 153.5 | 0.0 | 1.6 | 17 | 0.0 | 0.8 | 6 |
| 30 - 40 | 7 | 0.1 | 0.1 | 0.9 | 24.1 | 0.2 | 65.4 | 27 | 0.1 | 1.5 | 0.1 | 162.0 | 0.1 | 8.0 | 34 | 0.1 | 1.6 | 21 |
| 40 - 50 | 3 | 0.0 | 0.0 | 0.5 | 31.5 | 0.1 | 65.1 | 30 | 0.1 | 2.3 | 0.1 | 211.1 | 0.1 | 10.4 | 33 | 0.1 | 2.4 | 30 |
| 50 - 100 | 2 | 0.0 | 0.0 | 0.6 | 50.8 | 0.1 | 131.2 | 234 | 0.8 | 32.2 | 1.8 | 384.7 | 1.1 | 12.6 | 236 | 1.1 | 32.3 | 230 |
| Subtotal <=100 | 12,374 | 99.5 | 2.8 | 40.7 | 0.6 | 4.1 | 0.9 | 28,127 | 94.9 | 75.9 | 4.4 | 7.5 | 2.0 | 0.2 | 40,501 | 4.8 | 80.0 | 347 |
| 100 - 200 | 7 | 0.1 | 0.2 | 3.3 | 91.9 | 1.0 | 413.0 | 420 | 1.4 | 114.9 | 6.6 | 755.8 | 3.1 | 20.3 | 427 | 3.3 | 115.9 | 425 |
| 200 - 400 | 5 | 0.0 | 0.3 | 3.7 | 157.5 | 1.3 | 834.1 | 377 | 1.3 | 207.4 | 11.9 | 1,530.1 | 3.2 | 23.3 | 382 | 3.4 | 208.7 | 382 |
| 400 - 800 | 36 | 0.3 | 2.5 | 36.2 | 338.2 | 11.2 | 1,533.2 | 242 | 0.8 | 254.6 | 14.6 | 3,204.6 | 2.3 | 28.4 | 278 | 4.7 | 265.8 | 275 |
| 800 - 1,600 | 8 | 0.1 | 0.8 | 11.8 | 652.3 | 3.3 | 2,685.6 | 226 | 0.8 | 398.5 | 22.9 | 6,689.1 | 2.6 | 44.0 | 234 | 3.4 | 401.8 | 233 |
| 1,600 - 3,200 | 1 | 0.0 | 0.1 | 2.0 | 1,484.3 | 0.4 | 4,885.5 | 209 | 0.7 | 616.7 | 35.4 | 13,225.3 | 0.1 | 2.1 | 210 | 0.2 | 617.1 | 210 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 25 | 0.1 | 70.1 | 4.0 | 23,954.9 | 0.0 | 0.0 | 25 | 0.0 | 70.1 | 25 |
| 6,400 - 12,800 | 1 | 0.0 | 0.2 | 2.3 | 4,957.8 | 0.5 | 15,024.4 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.2 | 0.5 | 1 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 5.7 | 0.3 | 96,657.9 | 0.0 | 0.0 | 1 | 0.0 | 5.7 | 1 |
| Total | 12,432 | 100.0 | 6.8 | 100.0 | 1.5 | 21.8 | 5.0 | 29,627 | 100.0 | 1,743.8 | 100.0 | 164.8 | 13.2 | 1.3 | 42,059 | 20.0 | 1,765.6 | 1,899 |
| Notes: | | | | | | | | | | | | | | | | | | |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B42. Oklahoma oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 17,091 | 48.5 | 2.0 | 1.8 | 0.4 | 0.1 | 0.0 | 6,603 | 14.2 | 5.1 | 0.2 | 2.5 | 0.0 | 0.0 | 23,694 | 2.0 | 5.2 | 522 |
| 1 - 2 | 5,291 | 15.0 | 2.3 | 2.1 | 1.4 | 0.4 | 0.3 | 4,360 | 9.4 | 12.6 | 0.6 | 8.7 | 0.1 | 0.0 | 9,651 | 2.3 | 13.0 | 288 |
| 2 - 4 | 4,321 | 12.3 | 3.8 | 3.5 | 2.7 | 1.4 | 1.0 | 6,935 | 14.9 | 39.3 | 1.8 | 16.9 | 0.3 | 0.1 | 11,256 | 4.1 | 40.7 | 573 |
| 4 - 6 | 1,978 | 5.6 | 2.7 | 2.6 | 4.4 | 1.8 | 2.9 | 5,163 | 11.1 | 48.6 | 2.3 | 28.0 | 0.5 | 0.3 | 7,141 | 3.2 | 50.4 | 565 |
| 6 - 8 | 1,025 | 2.9 | 2.0 | 1.9 | 6.1 | 1.6 | 4.8 | 3,666 | 7.9 | 47.0 | 2.2 | 38.9 | 0.5 | 0.5 | 4,691 | 2.6 | 48.6 | 469 |
| 8 - 10 | 725 | 2.1 | 1.9 | 1.7 | 7.7 | 1.8 | 7.4 | 2,508 | 5.4 | 41.0 | 1.9 | 50.0 | 0.5 | 0.6 | 3,233 | 2.4 | 42.8 | 369 |
| Subtotal <=10 | 30,431 | 86.4 | 14.7 | 13.7 | 1.5 | 7.2 | 0.8 | 29,235 | 62.8 | 193.6 | 9.1 | 20.2 | 1.9 | 0.2 | 59,666 | 16.6 | 200.8 | 2,786 |
| 10 - 12 | 473 | 1.3 | 1.5 | 1.4 | 9.5 | 1.3 | 8.7 | 1,959 | 4.2 | 38.2 | 1.8 | 60.5 | 0.5 | 0.8 | 2,432 | 2.0 | 39.5 | 363 |
| 12 - 15 | 480 | 1.4 | 1.7 | 1.6 | 11.1 | 2.2 | 14.3 | 2,023 | 4.3 | 48.1 | 2.3 | 74.4 | 0.6 | 1.0 | 2,503 | 2.4 | 50.3 | 531 |
| Subtotal <=15 | 31,384 | 89.1 | 17.9 | 16.6 | 1.8 | 10.7 | 1.1 | 33,217 | 71.3 | 279.9 | 13.1 | 25.7 | 3.1 | 0.3 | 64,601 | 21.0 | 290.6 | 3,680 |
| 15 - 20 | 633 | 1.8 | 3.0 | 2.8 | 14.4 | 3.7 | 18.1 | 2,447 | 5.3 | 72.4 | 3.4 | 95.0 | 1.1 | 1.5 | 3,080 | 4.1 | 76.1 | 840 |
| 20 - 25 | 398 | 1.1 | 2.1 | 2.0 | 17.1 | 3.9 | 31.3 | 1,622 | 3.5 | 60.6 | 2.8 | 119.5 | 1.3 | 2.5 | 2,020 | 3.4 | 64.5 | 744 |
| 25 - 30 | 295 | 0.8 | 2.0 | 1.8 | 21.7 | 3.2 | 34.7 | 1,169 | 2.5 | 53.1 | 2.5 | 145.4 | 1.1 | 3.1 | 1,464 | 3.1 | 56.2 | 642 |
| 30 - 40 | 454 | 1.3 | 3.6 | 3.4 | 26.4 | 6.5 | 47.9 | 1,686 | 3.6 | 94.3 | 4.4 | 182.4 | 2.2 | 4.2 | 2,140 | 5.8 | 100.8 | 1,133 |
| 40 - 50 | 270 | 0.8 | 2.7 | 2.5 | 33.8 | 5.0 | 63.5 | 1,171 | 2.5 | 84.1 | 4.0 | 231.7 | 2.2 | 6.0 | 1,441 | 4.8 | 89.1 | 912 |
| 50 - 100 | 612 | 1.7 | 9.6 | 9.0 | 53.2 | 19.2 | 106.1 | 2,682 | 5.8 | 311.4 | 14.6 | 368.8 | 6.9 | 8.2 | 3,294 | 16.5 | 330.5 | 2,438 |
| Subtotal <=100 | 34,046 | 96.6 | 40.8 | 38.0 | 3.8 | 52.2 | 4.9 | 43,994 | 94.4 | 955.7 | 44.8 | 67.2 | 18.0 | 1.3 | 78,040 | 58.7 | 1,007.9 | 10,389 |
| 100 - 200 | 465 | 1.3 | 14.2 | 13.3 | 104.9 | 30.4 | 224.0 | 1,265 | 2.7 | 273.6 | 12.8 | 711.6 | 6.9 | 17.8 | 1,730 | 21.1 | 304.0 | 1,400 |
| 200 - 400 | 410 | 1.2 | 20.0 | 18.6 | 204.9 | 45.6 | 468.2 | 705 | 1.5 | 289.5 | 13.6 | 1,431.2 | 9.0 | 44.3 | 1,115 | 28.9 | 335.1 | 1,010 |
| 400 - 800 | 230 | 0.7 | 18.4 | 17.1 | 377.0 | 46.3 | 949.9 | 377 | 0.8 | 271.3 | 12.7 | 2,739.1 | 8.9 | 89.6 | 607 | 27.3 | 317.6 | 570 |
| 800 - 1,600 | 69 | 0.2 | 9.4 | 8.7 | 763.2 | 21.5 | 1,751.8 | 182 | 0.4 | 210.9 | 9.9 | 5,404.8 | 5.5 | 140.4 | 251 | 14.9 | 232.5 | 239 |
| 1,600 - 3,200 | 12 | 0.0 | 3.0 | 2.8 | 1,672.8 | 4.3 | 2,426.6 | 58 | 0.1 | 120.5 | 5.7 | 10,742.5 | 1.6 | 138.3 | 70 | 4.5 | 124.7 | 68 |
| 3,200 - 6,400 | 3 | 0.0 | 1.6 | 1.5 | 3,256.1 | 0.3 | 684.1 | 5 | 0.0 | 9.6 | 0.5 | 22,432.0 | 0.2 | 420.5 | 8 | 1.8 | 10.0 | 7 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 1.2 | 0.1 | 39,451.6 | 0.0 | 0.0 | 1 | 0.0 | 1.2 | 1 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 35,235 | 100.0 | 107.3 | 100.0 | 9.8 | 200.7 | 18.4 | 46,587 | 100.0 | 2,132.3 | 100.0 | 142.5 | 49.9 | 3.3 | 81,822 | 157.1 | 2,333.0 | 13,684 |
| Al i | | | | | | | | | | | | | | | | | | |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B43. Oregon oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 | 14.3 | 0.0 | 0.4 | 4.0 | 0.0 | 0.0 | 2 | 0.0 | 0.0 | 0 |
| 1 - 2 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 2 - 4 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 | 14.3 | 0.0 | 2.1 | 19.1 | 0.0 | 0.0 | 2 | 0.0 | 0.0 | 0 |
| 4 - 6 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2 | 14.3 | 0.0 | 3.2 | 28.6 | 0.0 | 0.0 | 2 | 0.0 | 0.0 | 0 |
| 6 - 8 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 7.1 | 0.0 | 2.0 | 36.1 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 8 - 10 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 7.1 | 0.0 | 2.8 | 50.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| Subtotal <=10 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8 | 57.1 | 0.1 | 10.5 | 23.7 | 0.0 | 0.0 | 8 | 0.0 | 0.1 | 0 |
| 10 - 12 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 7.1 | 0.0 | 3.5 | 64.0 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 12 - 15 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 7.1 | 0.0 | 4.5 | 81.6 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| Subtotal <=15 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10 | 71.4 | 0.1 | 18.5 | 33.5 | 0.0 | 0.0 | 10 | 0.0 | 0.1 | 0 |
| 15 - 20 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 20 - 25 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 25 - 30 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 7.1 | 0.1 | 9.3 | 168.5 | 0.0 | 0.0 | 1 | 0.0 | 0.1 | 0 |
| 30 - 40 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 7.1 | 0.1 | 15.2 | 274.3 | 0.0 | 0.0 | 1 | 0.0 | 0.1 | 0 |
| 50 - 100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 7.1 | 0.1 | 22.3 | 402.1 | 0.0 | 0.0 | 1 | 0.0 | 0.1 | 0 |
| Subtotal <=100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 13 | 92.9 | 0.4 | 65.3 | 90.7 | 0.0 | 0.0 | 13 | 0.0 | 0.4 | 0 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 7.1 | 0.2 | 34.7 | 626.4 | 0.0 | 0.0 | 1 | 0.0 | 0.2 | 0 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 14 | 100.0 | 0.7 | 100.0 | 129.0 | 0.0 | 0.0 | 14 | 0.0 | 0.7 | 0 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B44. Pennsylvania oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 10,293 | 93.8 | 0.6 | 66.5 | 0.2 | 1.3 | 0.4 | 45,923 | 67.7 | 36.9 | 0.7 | 2.3 | 0.3 | 0.0 | 56,216 | 0.9 | 38.2 | 46 |
| 1 - 2 | 551 | 5.0 | 0.2 | 18.7 | 0.9 | 0.5 | 2.4 | 10,286 | 15.2 | 30.4 | 0.6 | 8.1 | 0.1 | 0.0 | 10,837 | 0.2 | 30.9 | 16 |
| 2 - 4 | 89 | 0.8 | 0.1 | 5.5 | 1.9 | 0.1 | 3.8 | 2,802 | 4.1 | 15.8 | 0.3 | 15.5 | 0.0 | 0.0 | 2,891 | 0.1 | 15.9 | 24 |
| 4 - 6 | 18 | 0.2 | 0.0 | 1.1 | 3.5 | 0.0 | 9.3 | 435 | 0.6 | 4.5 | 0.1 | 28.7 | 0.0 | 0.0 | 453 | 0.0 | 4.5 | 32 |
| 6 - 8 | 11 | 0.1 | 0.0 | 1.8 | 4.8 | 0.0 | 12.2 | 201 | 0.3 | 2.9 | 0.1 | 41.1 | 0.0 | 0.1 | 212 | 0.0 | 3.0 | 25 |
| 8 - 10 | 8 | 0.1 | 0.0 | 1.7 | 5.4 | 0.1 | 23.7 | 118 | 0.2 | 2.3 | 0.0 | 53.2 | 0.0 | 0.0 | 126 | 0.0 | 2.3 | 10 |
| Subtotal <=10 | 10,970 | 100.0 | 0.9 | 95.4 | 0.3 | 2.0 | 0.6 | 59,765 | 88.1 | 92.8 | 1.7 | 4.4 | 0.3 | 0.0 | 70,735 | 1.2 | 94.8 | 153 |
| 10 - 12 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 96 | 0.1 | 2.2 | 0.0 | 65.1 | 0.0 | 0.0 | 96 | 0.0 | 2.2 | 16 |
| 12 - 15 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 91 | 0.1 | 2.6 | 0.1 | 80.4 | 0.0 | 0.0 | 91 | 0.0 | 2.6 | 21 |
| Subtotal <=15 | 10,970 | 100.0 | 0.9 | 95.4 | 0.3 | 2.0 | 0.6 | 59,952 | 88.3 | 97.6 | 1.8 | 4.6 | 0.3 | 0.0 | 70,922 | 1.2 | 99.6 | 190 |
| 15 - 20 | 1 | 0.0 | 0.0 | 0.5 | 12.2 | 0.0 | 29.7 | 89 | 0.1 | 3.2 | 0.1 | 103.0 | 0.0 | 0.2 | 90 | 0.0 | 3.2 | 40 |
| 20 - 25 | 1 | 0.0 | 0.0 | 0.5 | 13.3 | 0.0 | 48.9 | 77 | 0.1 | 3.5 | 0.1 | 134.3 | 0.0 | 0.2 | 78 | 0.0 | 3.5 | 57 |
| 25 - 30 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 67 | 0.1 | 3.8 | 0.1 | 165.6 | 0.0 | 0.2 | 67 | 0.0 | 3.8 | 50 |
| 30 - 40 | 3 | 0.0 | 0.0 | 3.6 | 30.3 | 0.0 | 0.0 | 164 | 0.2 | 12.3 | 0.2 | 211.7 | 0.0 | 0.2 | 167 | 0.0 | 12.3 | 151 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 224 | 0.3 | 21.7 | 0.4 | 269.1 | 0.0 | 0.5 | 224 | 0.0 | 21.7 | 208 |
| 50 - 100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1,369 | 2.0 | 218.2 | 4.0 | 441.5 | 0.6 | 1.2 | 1,369 | 0.6 | 218.2 | 1,364 |
| Subtotal <=100 | 10,975 | 100.0 | 0.9 | 100.0 | 0.3 | 2.0 | 0.6 | 61,942 | 91.3 | 360.3 | 6.6 | 16.4 | 1.0 | 0.0 | 72,917 | 1.9 | 362.3 | 2,060 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1,789 | 2.6 | 557.9 | 10.2 | 867.0 | 1.0 | 1.5 | 1,789 | 1.0 | 557.9 | 1,785 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1,924 | 2.8 | 1,179.3 | 21.6 | 1,714.7 | 1.2 | 1.8 | 1,924 | 1.2 | 1,179.3 | 1,923 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1,316 | 1.9 | 1,456.5 | 26.6 | 3,269.5 | 0.9 | 2.0 | 1,316 | 0.9 | 1,456.5 | 1,314 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 585 | 0.9 | 1,083.9 | 19.8 | 6,637.8 | 1.0 | 6.3 | 585 | 1.0 | 1,083.9 | 585 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 268 | 0.4 | 703.0 | 12.8 | 12,379.2 | 0.5 | 8.7 | 268 | 0.5 | 703.0 | 268 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 39 | 0.1 | 116.9 | 2.1 | 24,520.6 | 0.0 | 0.0 | 39 | 0.0 | 116.9 | 39 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 6.3 | 0.1 | 41,301.4 | 0.0 | 3.4 | 3 | 0.0 | 6.3 | 3 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.0 | 9.7 | | 163,779.6 | 0.0 | 0.0 | 1 | 0.0 | 9.7 | 0 |
| Total | 10,975 | 100.0 | 0.9 | 100.0 | 0.3 | 2.0 | 0.6 | 67,867 | 100.0 | 5,473.7 | 100.0 | 228.5 | 5.6 | 0.2 | 78,842 | 6.6 | 5,475.7 | 7,977 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B45. South Dakota oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 5 | 4.8 | 0.0 | 0.1 | 0.5 | 0.0 | 0.0 | 17 | 18.1 | 0.0 | 0.4 | 4.1 | 0.0 | 0.0 | 22 | 0.0 | 0.0 | 2 |
| 1 - 2 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 8 | 8.5 | 0.0 | 0.4 | 9.8 | 0.0 | 0.0 | 8 | 0.0 | 0.0 | 0 |
| 2 - 4 | 3 | 2.9 | 0.0 | 0.2 | 2.2 | 0.0 | 0.0 | 14 | 14.9 | 0.1 | 1.2 | 15.8 | 0.0 | 0.0 | 17 | 0.0 | 0.1 | 0 |
| 4 - 6 | 5 | 4.8 | 0.0 | 0.9 | 5.2 | 0.0 | 0.4 | 5 | 5.3 | 0.1 | 0.8 | 29.6 | 0.0 | 0.0 | 10 | 0.0 | 0.1 | 1 |
| 6 - 8 | 6 | 5.8 | 0.0 | 1.3 | 6.8 | 0.0 | 0.0 | 2 | 2.1 | 0.0 | 0.3 | 29.5 | 0.0 | 1.7 | 8 | 0.0 | 0.0 | 4 |
| 8 - 10 | 3 | 2.9 | 0.0 | 0.9 | 8.8 | 0.0 | 1.9 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 0.0 | 2 |
| Subtotal <=10 | 22 | 21.2 | 0.0 | 3.5 | 4.6 | 0.0 | 0.4 | 46 | 48.9 | 0.2 | 3.0 | 12.5 | 0.0 | 0.1 | 68 | 0.0 | 0.2 | 9 |
| 10 - 12 | 9 | 8.7 | 0.0 | 3.4 | 10.7 | 0.0 | 2.5 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 9 | 0.0 | 0.0 | 4 |
| 12 - 15 | 7 | 6.7 | 0.0 | 3.2 | 12.9 | 0.0 | 4.2 | 1 | 1.1 | 0.0 | 0.4 | 76.5 | 0.0 | 0.0 | 8 | 0.0 | 0.0 | 7 |
| Subtotal <=15 | 38 | 36.5 | 0.1 | 10.0 | 7.6 | 0.0 | 1.6 | 47 | 50.0 | 0.2 | 3.4 | 13.9 | 0.0 | 0.1 | 85 | 0.1 | 0.3 | 20 |
| 15 - 20 | 11 | 10.6 | 0.1 | 6.7 | 17.6 | 0.0 | 5.6 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 11 | 0.1 | 0.0 | 9 |
| 20 - 25 | 6 | 5.8 | 0.0 | 3.8 | 20.1 | 0.0 | 12.9 | 1 | 1.1 | 0.0 | 0.4 | 79.1 | 0.0 | 10.0 | 7 | 0.0 | 0.1 | 7 |
| 25 - 30 | 12 | 11.5 | 0.1 | 11.0 | 26.0 | 0.1 | 13.0 | 2 | 2.1 | 0.1 | 1.3 | 123.5 | 0.0 | 7.9 | 14 | 0.1 | 0.1 | 11 |
| 30 - 40 | 13 | 12.5 | 0.2 | 15.1 | 32.8 | 0.0 | 7.6 | 1 | 1.1 | 0.1 | 0.9 | 167.4 | 0.0 | 5.4 | 14 | 0.2 | 0.1 | 14 |
| 40 - 50 | 8 | 7.7 | 0.1 | 12.4 | 43.3 | 0.0 | 12.2 | 5 | 5.3 | 0.4 | 5.4 | 205.5 | 0.0 | 10.7 | 13 | 0.1 | 0.4 | 13 |
| 50 - 100 | 13 | 12.5 | 0.3 | 29.0 | 62.4 | 0.1 | 27.1 | 23 | 24.5 | 3.0 | 43.0 | 359.1 | 0.1 | 15.7 | 36 | 0.4 | 3.1 | 34 |
| Subtotal <=100 | 101 | 97.1 | 0.9 | 87.8 | 25.0 | 0.3 | 9.0 | 79 | 84.0 | 3.8 | 54.4 | 132.2 | 0.2 | 5.7 | 180 | 1.1 | 4.1 | 108 |
| 100 - 200 | 3 | 2.9 | 0.1 | 12.2 | 113.7 | 0.0 | 26.6 | 15 | 16.0 | 3.2 | 45.7 | 597.5 | 0.1 | 22.0 | 18 | 0.2 | 3.2 | 18 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 104 | 100.0 | 1.0 | 100.0 | 27.7 | 0.4 | 9.5 | 94 | 100.0 | 7.0 | 100.0 | 205.1 | 0.3 | 8.3 | 198 | 1.3 | 7.4 | 126 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B46. Tennessee oil and gas well summary statistics, 2016

| _ | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 731 | 79.6 | 0.1 | 37.3 | 0.4 | 0.0 | 0.0 | 553 | 58.5 | 0.5 | 13.2 | 2.3 | 0.0 | 0.0 | 1,284 | 0.1 | 0.5 | 1 |
| 1 - 2 | 128 | 13.9 | 0.1 | 24.8 | 1.4 | 0.0 | 0.2 | 168 | 17.8 | 0.4 | 12.4 | 7.9 | 0.0 | 0.1 | 296 | 0.1 | 0.5 | 5 |
| 2 - 4 | 37 | 4.0 | 0.0 | 11.6 | 2.5 | 0.0 | 0.9 | 113 | 12.0 | 0.6 | 16.2 | 15.7 | 0.0 | 0.2 | 150 | 0.0 | 0.6 | 9 |
| 4 - 6 | 11 | 1.2 | 0.0 | 8.1 | 5.0 | 0.0 | 0.0 | 44 | 4.7 | 0.4 | 12.0 | 29.6 | 0.0 | 0.1 | 55 | 0.0 | 0.4 | 5 |
| 6 - 8 | 4 | 0.4 | 0.0 | 4.4 | 7.1 | 0.0 | 0.9 | 23 | 2.4 | 0.3 | 9.3 | 42.2 | 0.0 | 0.0 | 27 | 0.0 | 0.3 | 4 |
| 8 - 10 | 2 | 0.2 | 0.0 | 1.5 | 8.8 | 0.0 | 0.0 | 6 | 0.6 | 0.1 | 2.6 | 49.3 | 0.0 | 0.6 | 8 | 0.0 | 0.1 | 0 |
| Subtotal <=10 | 913 | 99.5 | 0.2 | 87.6 | 0.7 | 0.0 | 0.1 | 907 | 95.9 | 2.3 | 65.6 | 7.4 | 0.0 | 0.0 | 1,820 | 0.2 | 2.4 | 24 |
| 10 - 12 | 2 | 0.2 | 0.0 | 2.4 | 11.1 | 0.0 | 0.0 | 10 | 1.1 | 0.2 | 5.9 | 63.6 | 0.0 | 0.0 | 12 | 0.0 | 0.2 | 2 |
| 12 - 15 | 1 | 0.1 | 0.0 | 1.9 | 12.6 | 0.0 | 0.0 | 9 | 1.0 | 0.2 | 4.7 | 79.9 | 0.0 | 0.0 | 10 | 0.0 | 0.2 | 2 |
| Subtotal <=15 | 916 | 99.8 | 0.2 | 92.0 | 0.7 | 0.0 | 0.1 | 926 | 97.9 | 2.7 | 76.2 | 8.4 | 0.0 | 0.1 | 1,842 | 0.2 | 2.7 | 28 |
| 15 - 20 | 1 | 0.1 | 0.0 | 2.6 | 17.0 | 0.0 | 0.0 | 7 | 0.7 | 0.2 | 6.7 | 103.6 | 0.0 | 0.0 | 8 | 0.0 | 0.2 | 0 |
| 20 - 25 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.3 | 0.1 | 3.8 | 142.7 | 0.0 | 0.0 | 3 | 0.0 | 0.1 | 0 |
| 25 - 30 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.1 | 0.0 | 0.1 | 161.2 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 30 - 40 | 1 | 0.1 | 0.0 | 5.4 | 35.1 | 0.0 | 0.0 | 4 | 0.4 | 0.3 | 7.2 | 190.0 | 0.0 | 0.0 | 5 | 0.0 | 0.3 | 0 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 50 - 100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.1 | 0.1 | 1.7 | 498.2 | 0.0 | 0.0 | 1 | 0.0 | 0.1 | 1 |
| Subtotal <=100 | 918 | 100.0 | 0.2 | 100.0 | 0.8 | 0.0 | 0.1 | 942 | 99.6 | 3.4 | 95.6 | 10.4 | 0.0 | 0.1 | 1,860 | 0.3 | 3.4 | 29 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.3 | 0.1 | 3.2 | 755.8 | 0.0 | 0.0 | 3 | 0.0 | 0.1 | 0 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1 | 0.1 | 0.0 | 1.2 | 1,358.2 | 0.0 | 0.0 | 1 | 0.0 | 0.0 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 918 | 100.0 | 0.2 | 100.0 | 0.8 | 0.0 | 0.1 | 946 | 100.0 | 3.6 | 100.0 | 10.9 | 0.0 | 0.1 | 1,864 | 0.3 | 3.6 | 29 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B47. Texas oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | i | | |
|------------------------------|-------------------|----------|--------------|----------|----------|---------|-----------|-------------------|-------------|---------|----------|-----------|----------------|---------------------|-------------|----------------|----------------|------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil | prod. MMb | % of oil | per well | prod. | per well | # of gas wells | % of gas | prod. | % of gas | per well | prod. (MMb) | per well (b/day) | # of total | prod. (MMb) | prod. (Bcf) | well |
| , ,,, | | wells | | prod. | (b/day) | (Bcf) | (Mcf/day) | | wells | (Bcf) | prod. | (Mcf/day) | , , | ` ,, | wells | ` , | . , | count |
| 0 - 1 | 63,041 | 36.5 | 6.6 | 0.6 | 0.3 | 2.3 | 0.1 | 22,627 | 17.0 | 16.6 | 0.3 | 2.3 | 0.3 | 0.0 | 85,668 | 6.9 | 18.9 | 1,858 |
| 1 - 2 | 19,373 | 11.2 | 9.0 | 0.8 | 1.3 | 4.8 | 0.7 | 12,347 | 9.3 | 34.5 | 0.6 | 8.2 | 0.5 | 0.1 | 31,720 | 9.5 | 39.4 | 910 |
| 2 - 4 | 21,101 | 12.2 | 19.2 | 1.8 | 2.6 | 14.1 | 1.9 | 16,901 | 12.7 | 92.9 | 1.5 | 15.9 | 1.5 | 0.3 | 38,002 | 20.7 | 107.0 | 1,653 |
| 4 - 6 | 12,534 | 7.3 | 19.1 | 1.8 | 4.3 | 16.9 | 3.8 | 10,755 | 8.1 | 99.2 | 1.6 | 26.8 | 1.8 | 0.5 | 23,289 | 20.9 | 116.0 | 1,433 |
| 6 - 8 | 8,037 | 4.7 | 16.9 | 1.5 | 5.9 | 16.9 | 5.9 | 8,078 | 6.1 | 104.0 | 1.7 | 37.6 | 1.9 | 0.7 | 16,115 | 18.8 | 120.9 | 1,347 |
| 8 - 10 | 5,790 | 3.4 | 15.6 | 1.4 | 7.6 | 16.3 | 8.0 | 6,472 | 4.9 | 107.5 | 1.8 | 48.6 | 1.9 | 0.9 | 12,262 | 17.5 | 123.8 | 1,281 |
| Subtotal <=10 | 129,876 | 75.1 | 86.5 | 7.9 | 1.9 | 71.3 | 1.6 | 77,180 | 58.1 | 454.7 | 7.4 | 17.5 | 7.8 | 0.3 | 207,056 | 94.3 | 526.0 | 8,482 |
| 10 - 12 | 4,344 | 2.5 | 14.2 | 1.3 | 9.2 | 16.2 | 10.5 | 5,365 | 4.0 | 109.9 | 1.8 | 59.8 | 1.9 | 1.0 | 9,709 | 16.0 | 126.0 | 1,339 |
| 12 - 15 | 4,764 | 2.8 | 18.8 | 1.7 | 11.1 | 23.0 | 13.7 | 6,405 | 4.8 | 160.8 | 2.6 | 73.4 | 2.6 | 1.2 | 11,169 | 21.4 | 183.7 | 1,902 |
| Subtotal <=15 | 138,984 | 80.4 | 119.4 | 10.9 | 2.5 | 110.5 | 2.3 | 88,950 | 66.9 | 725.3 | 11.8 | 24.1 | 12.3 | 0.4 | 227,934 | 131.7 | 835.8 | 11,723 |
| 15 - 20 | 5,419 | 3.1 | 27.3 | 2.5 | 14.3 | 34.8 | 18.2 | 7,967 | 6.0 | 257.6 | 4.2 | 94.7 | 4.3 | 1.6 | 13,386 | 31.6 | 292.4 | 3,321 |
| 20 - 25 | 3,537 | 2.0 | 22.7 | 2.1 | 18.2 | 31.2 | 25.0 | 5,782 | 4.4 | 240.2 | 3.9 | 121.3 | 4.2 | 2.1 | 9,319 | 26.9 | 271.5 | 3,337 |
| 25 - 30 | 2,557 | 1.5 | 20.1 | 1.8 | 22.3 | 27.8 | 30.9 | 4,167 | 3.1 | 211.9 | 3.4 | 149.0 | 3.6 | 2.6 | 6,724 | 23.7 | 239.7 | 3,106 |
| 30 - 40 | 3,806 | 2.2 | 37.3 | 3.4 | 27.6 | 57.1 | 42.3 | 5,841 | 4.4 | 374.0 | 6.1 | 187.4 | 6.7 | 3.4 | 9,647 | 44.0 | 431.1 | 5,563 |
| 40 - 50 | 2,618 | 1.5 | 32.6 | 3.0 | 35.4 | 52.2 | 56.6 | 4,089 | 3.1 | 334.6 | 5.4 | 239.6 | 6.6 | 4.7 | 6,707 | 39.3 | 386.8 | 4,569 |
| 50 - 100 | 6,187 | 3.6 | 116.9 | 10.7 | 54.1 | 204.9 | 94.9 | 8,954 | 6.7 | 1,098.1 | 17.9 | 361.5 | 26.7 | 8.8 | 15,141 | 143.5 | 1,303.0 | 11,881 |
| Subtotal <=100 | 163,108 | 94.3 | 376.3 | 34.3 | 6.7 | 518.6 | 9.2 | 125,750 | 94.6 | 3,241.6 | 52.7 | 76.1 | 64.4 | 1.5 | 288,858 | 440.7 | 3,760.2 | 43,500 |
| 100 - 200 | 3,631 | 2.1 | 127.9 | 11.7 | 105.8 | 250.4 | 207.1 | 4,284 | 3.2 | 934.5 | 15.2 | 682.2 | 31.1 | 22.7 | 7,915 | 159.0 | 1,184.9 | 6,464 |
| 200 - 400 | 2,659 | 1.5 | 169.6 | 15.5 | 216.6 | 319.5 | 408.0 | 1,658 | 1.3 | 696.7 | 11.3 | 1,332.2 | 26.5 | 50.6 | 4,317 | 196.1 | 1,016.2 | 3,790 |
| 400 - 800 | 2,419 | 1.4 | 249.9 | 22.8 | 427.6 | 449.6 | 769.4 | 717 | 0.5 | 533.5 | 8.7 | 2,632.6 | 22.3 | 110.1 | 3,136 | 272.2 | 983.0 | 2,954 |
| 800 - 1,600 | 1,005 | 0.6 | 143.3 | 13.1 | 772.9 | 296.3 | 1,598.0 | 381 | 0.3 | 457.8 | 7.4 | 5,294.8 | 18.9 | 218.8 | 1,386 | 162.2 | 754.1 | 1,320 |
| 1,600 - 3,200 | 130 | 0.1 | 25.7 | 2.3 | 1,469.2 | 50.8 | 2,907.2 | 121 | 0.1 | 234.1 | 3.8 | 10,204.6 | 7.5 | 329.1 | 251 | 33.2 | 284.9 | 240 |
| 3,200 - 6,400 | 7 | 0.0 | 4.0 | 0.4 | 2,781.1 | 9.0 | 6,242.9 | 12 | 0.0 | 32.9 | 0.5 | 21,739.4 | 0.3 | 169.3 | 19 | 4.2 | 41.8 | 18 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 13 | 0.0 | 20.4 | 0.3 | 52,026.0 | 0.0 | 0.0 | 13 | 0.0 | 20.4 | 13 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 172,959 | 100.0 | 1,096.8 | 100.0 | 18.5 | 1,894.2 | 32.0 | 132,936 | 100.0 | 6,151.5 | 100.0 | 137.2 | 171.0 | 3.8 | 305,895 | 1,267.7 | 8,045.7 | 58,299 |
| N.L. d | | | | | | | | | | | | | | | | | | |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B48. Utah oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | ls | | | | | Total wells | | | |
|------------------------------|-------------------|-------------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 202 | 4.7 | 0.0 | 0.1 | 0.3 | 0.0 | 0.2 | 379 | 4.6 | 0.3 | 0.1 | 2.5 | 0.0 | 0.0 | 581 | 0.0 | 0.3 | 6 |
| 1 - 2 | 128 | 3.0 | 0.1 | 0.2 | 1.3 | 0.0 | 1.2 | 343 | 4.2 | 1.0 | 0.4 | 8.9 | 0.0 | 0.1 | 471 | 0.1 | 1.0 | 7 |
| 2 - 4 | 382 | 8.9 | 0.3 | 1.0 | 2.6 | 0.4 | 3.1 | 817 | 9.9 | 4.6 | 1.7 | 17.0 | 0.1 | 0.2 | 1,199 | 0.4 | 5.0 | 2 |
| 4 - 6 | 457 | 10.7 | 0.7 | 2.1 | 4.1 | 0.8 | 4.9 | 766 | 9.3 | 7.1 | 2.6 | 27.2 | 0.1 | 0.4 | 1,223 | 0.8 | 7.8 | 11 |
| 6 - 8 | 477 | 11.1 | 1.0 | 3.2 | 5.8 | 1.2 | 7.1 | 678 | 8.2 | 8.6 | 3.2 | 37.8 | 0.1 | 0.6 | 1,155 | 1.1 | 9.9 | 11 |
| 8 - 10 | 390 | 9.1 | 1.0 | 3.4 | 7.5 | 1.2 | 8.7 | 612 | 7.4 | 10.2 | 3.7 | 49.4 | 0.2 | 0.7 | 1,002 | 1.2 | 11.4 | 6 |
| Subtotal <=10 | 2,036 | 47.5 | 3.1 | 9.9 | 4.5 | 3.6 | 5.3 | 3,595 | 43.5 | 31.8 | 11.6 | 26.8 | 0.5 | 0.4 | 5,631 | 3.6 | 35.5 | 43 |
| 10 - 12 | 337 | 7.9 | 1.1 | 3.4 | 9.1 | 1.3 | 11.4 | 596 | 7.2 | 12.1 | 4.4 | 60.4 | 0.2 | 0.9 | 933 | 1.3 | 13.4 | 9 |
| 12 - 15 | 347 | 8.1 | 1.4 | 4.4 | 11.1 | 1.7 | 13.4 | 726 | 8.8 | 18.6 | 6.8 | 75.4 | 0.2 | 0.9 | 1,073 | 1.6 | 20.3 | 6 |
| Subtotal <=15 | 2,720 | 63.4 | 5.5 | 17.7 | 6.0 | 6.6 | 7.2 | 4,917 | 59.5 | 62.5 | 22.8 | 38.3 | 0.9 | 0.5 | 7,637 | 6.4 | 69.2 | 58 |
| 15 - 20 | 401 | 9.4 | 2.0 | 6.6 | 14.3 | 2.6 | 18.3 | 1,040 | 12.6 | 35.0 | 12.8 | 99.2 | 0.3 | 0.9 | 1,441 | 2.4 | 37.6 | 8 |
| 20 - 25 | 252 | 5.9 | 1.6 | 5.2 | 18.1 | 2.3 | 25.9 | 667 | 8.1 | 29.4 | 10.7 | 128.9 | 0.2 | 0.9 | 919 | 1.8 | 31.7 | 8 |
| 25 - 30 | 139 | 3.2 | 1.1 | 3.4 | 21.4 | 1.7 | 35.1 | 470 | 5.7 | 25.3 | 9.2 | 157.0 | 0.2 | 1.1 | 609 | 1.2 | 27.0 | 12 |
| 30 - 40 | 170 | 4.0 | 1.7 | 5.4 | 28.0 | 2.5 | 41.4 | 498 | 6.0 | 33.7 | 12.3 | 198.1 | 0.3 | 1.5 | 668 | 1.9 | 36.1 | 10 |
| 40 - 50 | 114 | 2.7 | 1.4 | 4.4 | 35.6 | 2.1 | 54.9 | 244 | 3.0 | 20.9 | 7.6 | 254.3 | 0.2 | 2.3 | 358 | 1.6 | 23.0 | 8 |
| 50 - 100 | 273 | 6.4 | 5.1 | 16.4 | 56.4 | 8.2 | 90.1 | 296 | 3.6 | 36.1 | 13.2 | 371.0 | 0.4 | 3.7 | 569 | 5.5 | 44.3 | 20 |
| Subtotal <=100 | 4,069 | 94.9 | 18.4 | 59.0 | 13.2 | 26.1 | 18.6 | 8,132 | 98.5 | 242.9 | 88.6 | 89.1 | 2.4 | 0.9 | 12,201 | 20.8 | 268.9 | 124 |
| 100 - 200 | 122 | 2.8 | 3.9 | 12.7 | 107.6 | 6.4 | 173.8 | 81 | 1.0 | 15.6 | 5.7 | 693.5 | 0.4 | 16.9 | 203 | 4.3 | 22.0 | 15 |
| 200 - 400 | 50 | 1.2 | 2.9 | 9.2 | 223.8 | 3.9 | 307.2 | 35 | 0.4 | 8.9 | 3.3 | 1,390.2 | 0.2 | 25.4 | 85 | 3.0 | 12.9 | 15 |
| 400 - 800 | 37 | 0.9 | 3.9 | 12.6 | 488.8 | 3.2 | 396.0 | 8 | 0.1 | 5.2 | 1.9 | 2,651.7 | 0.2 | 91.1 | 45 | 4.1 | 8.3 | 22 |
| 800 - 1,600 | 12 | 0.3 | 2.0 | 6.5 | 873.7 | 1.5 | 648.7 | 2 | 0.0 | 1.5 | 0.6 | 3,901.0 | 0.2 | 471.1 | 14 | 2.2 | 3.1 | 8 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 4,290 | 100.0 | 31.2 | 100.0 | 21.4 | 41.1 | 28.2 | 8,258 | 100.0 | 274.1 | 100.0 | 99.5 | 3.3 | 1.2 | 12,548 | 34.5 | 315.2 | 184 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B49. Virginia oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|-------------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 4 | 80.0 | 0.0 | 46.9 | 0.4 | 0.0 | 0.0 | 560 | 6.8 | 0.6 | 0.5 | 3.2 | 0.0 | 0.0 | 564 | 0.0 | 0.6 | 3 |
| 1 - 2 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 890 | 10.8 | 2.7 | 2.4 | 9.1 | 0.0 | 0.0 | 890 | 0.0 | 2.7 | |
| 2 - 4 | <u></u> 1 | 20.0 | 0.0 | 53.1 | 2.5 | 0.0 | 0.0 | 2,050 | 24.8 | 13.0 | 11.2 | 17.9 | 0.0 | 0.0 | 2,051 | 0.0 | 13.0 | |
| 4 - 6 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1,464 | 17.7 | 15.6 | 13.5 | 29.7 | 0.0 | 0.0 | 1,464 | 0.0 | 15.6 | 21 |
| 6 - 8 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 970 | 11.8 | 14.5 | 12.5 | 41.4 | 0.0 | 0.0 | 970 | 0.0 | 14.5 | 18 |
| 8 - 10 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 701 | 8.5 | 13.5 | 11.7 | 53.5 | 0.0 | 0.0 | 701 | 0.0 | 13.5 | 20 |
| Subtotal <=10 | 5 | 100.0 | 0.0 | 100.0 | 0.8 | 0.0 | 0.0 | 6,635 | 80.4 | 59.9 | 51.9 | 25.7 | 0.0 | 0.0 | 6,640 | 0.0 | 59.9 | 72 |
| 10 - 12 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 552 | 6.7 | 13.1 | 11.3 | 65.9 | 0.0 | 0.0 | 552 | 0.0 | 13.1 | 14 |
| 12 - 15 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 489 | 5.9 | 14.0 | 12.1 | 80.1 | 0.0 | 0.0 | 489 | 0.0 | 14.0 | 14 |
| Subtotal <=15 | 5 | 100.0 | 0.0 | 100.0 | 0.8 | 0.0 | 0.0 | 7,676 | 93.0 | 86.9 | 75.3 | 32.2 | 0.0 | 0.0 | 7,681 | 0.0 | 86.9 | 100 |
| 15 - 20 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 338 | 4.1 | 12.2 | 10.6 | 102.2 | 0.0 | 0.0 | 338 | 0.0 | 12.2 | 9 |
| 20 - 25 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 100 | 1.2 | 4.6 | 4.0 | 132.6 | 0.0 | 0.0 | 100 | 0.0 | 4.6 | 5 |
| 25 - 30 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 53 | 0.6 | 2.9 | 2.6 | 162.6 | 0.0 | 0.0 | 53 | 0.0 | 2.9 | 4 |
| 30 - 40 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 31 | 0.4 | 1.9 | 1.7 | 201.4 | 0.0 | 0.0 | 31 | 0.0 | 1.9 | 1 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 12 | 0.2 | 0.8 | 0.7 | 269.5 | 0.0 | 0.0 | 12 | 0.0 | 0.8 | 0 |
| 50 - 100 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 27 | 0.3 | 2.8 | 2.4 | 411.6 | 0.0 | 0.0 | 27 | 0.0 | 2.8 | 0 |
| Subtotal <=100 | 5 | 100.0 | 0.0 | 100.0 | 0.8 | 0.0 | 0.0 | 8,237 | 99.8 | 112.1 | 97.1 | 38.8 | 0.0 | 0.0 | 8,242 | 0.0 | 112.1 | 119 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 15 | 0.2 | 1.9 | 1.7 | 730.6 | 0.0 | 0.0 | 15 | 0.0 | 1.9 | 0 |
| 200 - 400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3 | 0.0 | 1.4 | 1.2 | 1,529.6 | 0.0 | 0.0 | 3 | 0.0 | 1.4 | 0 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 800 - 1,600 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 1,600 - 3,200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 5 | 100.0 | 0.0 | 100.0 | 0.8 | 0.0 | 0.0 | 8,255 | 100.0 | 115.5 | 100.0 | 39.9 | 0.0 | 0.0 | 8,260 | 0.0 | 115.5 | 119 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B50. West Virginia oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 2,819 | 82.6 | 0.2 | 15.7 | 0.3 | 0.3 | 0.4 | 29,176 | 55.6 | 22.2 | 1.5 | 2.2 | 0.1 | 0.0 | 31,995 | 0.3 | 22.5 | 68 |
| 1 - 2 | 312 | 9.1 | 0.1 | 6.2 | 1.1 | 0.2 | 1.7 | 10,190 | 19.4 | 29.8 | 2.0 | 8.5 | 0.1 | 0.0 | 10,502 | 0.2 | 30.0 | 75 |
| 2 - 4 | 165 | 4.8 | 0.1 | 7.2 | 2.3 | 0.1 | 2.9 | 6,904 | 13.2 | 38.7 | 2.6 | 16.5 | 0.1 | 0.0 | 7,069 | 0.2 | 38.8 | 117 |
| 4 - 6 | 57 | 1.7 | 0.1 | 4.4 | 4.0 | 0.1 | 4.8 | 2,111 | 4.0 | 20.0 | 1.3 | 28.5 | 0.0 | 0.1 | 2,168 | 0.1 | 20.1 | 105 |
| 6 - 8 | 20 | 0.6 | 0.0 | 2.4 | 6.1 | 0.0 | 4.2 | 871 | 1.7 | 11.3 | 0.8 | 40.6 | 0.0 | 0.1 | 891 | 0.1 | 11.3 | 84 |
| 8 - 10 | 8 | 0.2 | 0.0 | 1.3 | 6.8 | 0.0 | 14.5 | 391 | 0.7 | 6.7 | 0.5 | 52.8 | 0.0 | 0.1 | 399 | 0.0 | 6.7 | 51 |
| Subtotal <=10 | 3,381 | 99.0 | 0.6 | 37.2 | 0.6 | 0.8 | 0.8 | 49,643 | 94.6 | 128.7 | 8.6 | 7.6 | 0.3 | 0.0 | 53,024 | 0.9 | 129.5 | 500 |
| 10 - 12 | 6 | 0.2 | 0.0 | 0.8 | 7.7 | 0.0 | 16.2 | 208 | 0.4 | 4.1 | 0.3 | 65.0 | 0.0 | 0.1 | 214 | 0.0 | 4.1 | 38 |
| 12 - 15 | 6 | 0.2 | 0.0 | 0.9 | 13.1 | 0.0 | 1.3 | 168 | 0.3 | 3.7 | 0.2 | 79.3 | 0.0 | 0.1 | 174 | 0.0 | 3.7 | 26 |
| Subtotal <=15 | 3,393 | 99.4 | 0.6 | 38.9 | 0.6 | 0.8 | 0.8 | 50,019 | 95.3 | 136.4 | 9.1 | 8.0 | 0.3 | 0.0 | 53,412 | 0.9 | 137.2 | 564 |
| 15 - 20 | 2 | 0.1 | 0.0 | 0.7 | 15.3 | 0.0 | 10.4 | 129 | 0.3 | 3.3 | 0.2 | 100.3 | 0.0 | 0.4 | 131 | 0.0 | 3.3 | 24 |
| 20 - 25 | 5 | 0.2 | 0.0 | 1.9 | 19.5 | 0.0 | 8.2 | 71 | 0.1 | 2.3 | 0.2 | 132.6 | 0.0 | 0.5 | 76 | 0.0 | 2.3 | 18 |
| 25 - 30 | 1 | 0.0 | 0.0 | 0.0 | 25.3 | 0.0 | 0.0 | 47 | 0.1 | 1.5 | 0.1 | 159.3 | 0.0 | 0.4 | 48 | 0.0 | 1.5 | 10 |
| 30 - 40 | 1 | 0.0 | 0.0 | 0.5 | 20.8 | 0.0 | 110.2 | 38 | 0.1 | 2.0 | 0.1 | 202.1 | 0.0 | 1.2 | 39 | 0.0 | 2.1 | 15 |
| 40 - 50 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 41 | 0.1 | 3.3 | 0.2 | 252.7 | 0.0 | 2.7 | 41 | 0.0 | 3.3 | 27 |
| 50 - 100 | 3 | 0.1 | 0.0 | 2.2 | 50.9 | 0.0 | 37.6 | 299 | 0.6 | 45.4 | 3.0 | 439.9 | 0.3 | 3.0 | 302 | 0.3 | 45.5 | 279 |
| Subtotal <=100 | 3,405 | 99.7 | 0.7 | 44.2 | 0.7 | 0.9 | 0.9 | 50,644 | 96.5 | 194.4 | 13.0 | 11.2 | 0.7 | 0.0 | 54,049 | 1.4 | 195.3 | 937 |
| 100 - 200 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 564 | 1.1 | 170.5 | 11.4 | 853.0 | 0.9 | 4.6 | 564 | 0.9 | 170.5 | 562 |
| 200 - 400 | 1 | 0.0 | 0.0 | 0.3 | 164.0 | 0.0 | 834.1 | 689 | 1.3 | 393.6 | 26.2 | 1,641.9 | 2.3 | 9.8 | 690 | 2.3 | 393.7 | 690 |
| 400 - 800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 344 | 0.7 | 340.9 | 22.7 | 3,066.1 | 3.1 | 28.0 | 344 | 3.1 | 340.9 | 344 |
| 800 - 1,600 | 6 | 0.2 | 0.6 | 39.4 | 724.8 | 3.4 | 3,963.0 | 185 | 0.4 | 266.6 | 17.8 | 6,193.1 | 3.3 | 76.6 | 191 | 3.9 | 270.0 | 191 |
| 1,600 - 3,200 | 3 | 0.1 | 0.3 | 16.1 | 918.6 | 1.3 | 4,567.5 | 60 | 0.1 | 117.8 | 7.9 | 11,320.9 | 0.9 | 90.1 | 63 | 1.2 | 119.1 | 63 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 6 | 0.0 | 9.2 | 0.6 | 30,079.4 | 0.0 | 0.0 | 6 | 0.0 | 9.2 | 6 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5 | 0.0 | 7.4 | 0.5 | 48,668.9 | 0.0 | 0.0 | 5 | 0.0 | 7.4 | 5 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 3,415 | 100.0 | 1.6 | 100.0 | 1.5 | 5.6 | 5.4 | 52,497 | 100.0 | 1,500.5 | 100.0 | 83.9 | 11.3 | 0.6 | 55,912 | 12.9 | 1,506.0 | 2,798 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels

Table B51. Wyoming oil and gas well summary statistics, 2017

| | Oil wells | | | | | | | Natural G | as (Gas) we | lls | | | | | Total wells | | | |
|------------------------------|-------------------|----------------|--------------|----------------|---------------------|----------------|-----------------------|-------------------|-------------------|----------------|----------------|-----------------------|----------------|---------------------|---------------------|----------------|----------------|---------------|
| | | | Annual | | | Annual | | | | Annual | | | Annual | | | Annual | Annual | |
| | | | oil | | Oil rate | gas | Gas rate | | | gas | | Gas rate | oil | Oil rate | | oil | gas H | lorizontal |
| Prod. rate bracket (BOE/day) | # of oil wells | % of oil wells | prod. MMb | % of oil prod. | per well (b/day) | prod. (Bcf) | per well (Mcf/day) | # of gas wells | % of gas wells | prod. (Bcf) | % of gas prod. | per well (Mcf/day) | prod. (MMb) | per well (b/day) | # of total wells | prod. (MMb) | prod. (Bcf) | well count |
| 0 - 1 | 2,073 | 20.9 | 0.2 | 0.4 | 0.4 | 0.1 | 0.1 | 1,991 | 8.5 | 1.3 | 0.1 | 2.1 | 0.0 | 0.0 | 4,064 | 0.2 | 1.3 | 43 |
| 1 - 2 | 982 | 9.9 | 0.5 | 0.8 | 1.4 | 0.3 | 0.8 | 1,153 | 4.9 | 3.2 | 0.2 | 8.4 | 0.0 | 0.1 | 2,135 | 0.5 | 3.5 | 25 |
| 2 - 4 | 1,315 | 13.3 | 1.2 | 2.0 | 2.6 | 0.7 | 1.6 | 1,839 | 7.8 | 10.4 | 0.6 | 16.7 | 0.1 | 0.2 | 3,154 | 1.3 | 11.1 | 53 |
| 4 - 6 | 866 | 8.7 | 1.4 | 2.3 | 4.6 | 0.7 | 2.3 | 1,505 | 6.4 | 14.8 | 0.9 | 28.6 | 0.1 | 0.2 | 2,371 | 1.5 | 15.5 | 54 |
| 6 - 8 | 602 | 6.1 | 1.4 | 2.4 | 6.6 | 0.5 | 2.1 | 1,324 | 5.7 | 18.6 | 1.1 | 40.3 | 0.1 | 0.3 | 1,926 | 1.5 | 19.1 | 44 |
| 8 - 10 | 538 | 5.4 | 1.6 | 2.8 | 8.5 | 0.5 | 2.6 | 1,272 | 5.4 | 23.0 | 1.3 | 52.0 | 0.2 | 0.3 | 1,810 | 1.8 | 23.5 | 45 |
| Subtotal <=10 | 6,376 | 64.3 | 6.3 | 10.7 | 2.9 | 2.7 | 1.2 | 9,084 | 38.8 | 71.4 | 4.1 | 23.6 | 0.6 | 0.2 | 15,460 | 6.8 | 74.1 | 264 |
| 10 - 12 | 378 | 3.8 | 1.4 | 2.4 | 10.5 | 0.4 | 3.2 | 1,250 | 5.3 | 27.7 | 1.6 | 63.4 | 0.2 | 0.4 | 1,628 | 1.6 | 28.1 | 44 |
| 12 - 15 | 474 | 4.8 | 2.1 | 3.7 | 12.7 | 0.7 | 3.9 | 1,570 | 6.7 | 43.0 | 2.5 | 77.8 | 0.3 | 0.5 | 2,044 | 2.4 | 43.6 | 69 |
| Subtotal <=15 | 7,228 | 72.9 | 9.8 | 16.8 | 4.0 | 3.8 | 1.5 | 11,904 | 50.8 | 142.0 | 8.1 | 35.4 | 1.0 | 0.3 | 19,132 | 10.8 | 145.8 | 377 |
| 15 - 20 | 568 | 5.7 | 3.4 | 5.7 | 16.6 | 0.9 | 4.4 | 2,190 | 9.3 | 77.3 | 4.4 | 100.0 | 0.6 | 0.8 | 2,758 | 3.9 | 78.2 | 95 |
| 20 - 25 | 392 | 4.0 | 2.9 | 5.0 | 21.0 | 1.1 | 8.1 | 1,782 | 7.6 | 80.7 | 4.6 | 128.1 | 0.7 | 1.0 | 2,174 | 3.6 | 81.8 | 109 |
| 25 - 30 | 255 | 2.6 | 2.3 | 3.9 | 25.2 | 1.2 | 13.0 | 1,386 | 5.9 | 76.7 | 4.4 | 155.9 | 0.7 | 1.4 | 1,641 | 3.0 | 77.9 | 98 |
| 30 - 40 | 328 | 3.3 | 3.6 | 6.1 | 31.5 | 2.1 | 18.7 | 1,863 | 8.0 | 131.4 | 7.5 | 198.0 | 1.0 | 1.6 | 2,191 | 4.6 | 133.6 | 158 |
| 40 - 50 | 234 | 2.4 | 3.2 | 5.5 | 40.3 | 2.2 | 27.2 | 1,152 | 4.9 | 104.5 | 6.0 | 254.0 | 1.0 | 2.3 | 1,386 | 4.2 | 106.7 | 146 |
| 50 - 100 | 531 | 5.4 | 11.2 | 19.1 | 60.5 | 9.8 | 53.0 | 1,859 | 7.9 | 251.7 | 14.4 | 382.1 | 2.5 | 3.8 | 2,390 | 13.7 | 261.5 | 403 |
| Subtotal <=100 | 9,536 | 96.1 | 36.4 | 62.2 | 11.1 | 21.1 | 6.4 | 22,136 | 94.4 | 864.5 | 49.6 | 113.1 | 7.4 | 1.0 | 31,672 | 43.9 | 885.6 | 1,386 |
| 100 - 200 | 195 | 2.0 | 7.2 | 12.2 | 110.4 | 8.8 | 135.7 | 676 | 2.9 | 180.3 | 10.3 | 772.0 | 2.5 | 10.9 | 871 | 9.7 | 189.1 | 211 |
| 200 - 400 | 88 | 0.9 | 4.9 | 8.4 | 215.1 | 8.6 | 375.6 | 394 | 1.7 | 169.1 | 9.7 | 1,492.1 | 2.9 | 25.3 | 482 | 7.8 | 177.7 | 112 |
| 400 - 800 | 69 | 0.7 | 6.2 | 10.6 | 435.4 | 10.6 | 741.8 | 173 | 0.7 | 102.2 | 5.9 | 2,855.8 | 2.3 | 63.3 | 242 | 8.5 | 112.8 | 95 |
| 800 - 1,600 | 32 | 0.3 | 3.8 | 6.4 | 719.0 | 10.8 | 2,065.0 | 32 | 0.1 | 41.9 | 2.4 | 5,803.9 | 1.4 | 191.3 | 64 | 5.1 | 52.7 | 51 |
| 1,600 - 3,200 | 2 | 0.0 | 0.1 | 0.1 | 1,192.0 | 0.2 | 3,343.5 | 9 | 0.0 | 32.4 | 1.9 | 13,328.8 | 0.4 | 181.3 | 11 | 0.5 | 32.7 | 10 |
| 3,200 - 6,400 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 14 | 0.1 | 143.9 | 8.3 | 29,936.8 | 0.1 | 16.0 | 14 | 0.1 | 143.9 | 3 |
| 6,400 - 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10 | 0.0 | 209.7 | 12.0 | 57,452.1 | 0.0 | 0.0 | 10 | 0.0 | 209.7 | 0 |
| > 12,800 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 |
| Total | 9,922 | 100.0 | 58.6 | 100.0 | 17.3 | 60.1 | 17.8 | 23,444 | 100.0 | 1,744.0 | 100.0 | 216.7 | 17.0 | 2.1 | 33,366 | 75.6 | 1,804.1 | 1,868 |

¹⁾ Source: State administrative oil and natural gas data thru DrillingInfo.

²⁾ The total volumes shown in the distribution tables may not exactly agree with other related data, including other EIA sources. Major reasons for differences include: the timing of updates from state and commercial sources, the summed production of available well-level production data versus state-level aggregations of production, and how a well is defined and which entities are counted and summed.

³⁾ Wells counted for this report include sidetracks, completions, re-completions, and leases, which includes all oil- and/or natural gas producing entities available in DrillingInfo database.

⁴⁾ For late reporting states, the last year of available data are repeated for missing years (MD and TN 2016 data were used for 2017, KY 2013 used for 2014–17). All years are missing for IL and IN.

⁵⁾ To be consistent between states, a GOR of 6,000 (cf/b) for each year's production was used to define oil versus natural gas wells. If the GOR was less (greater) than 6,000 (cf/b) the well was classified an oil (natural gas) well.

⁶⁾ To determine production rate brackets for the first and last year of a wells life the annual production was divided by the number of days in the productive months. For other years the annual production was divided by 365 or 366 days.

⁷⁾ Natural gas volumes have been converted from the various state pressure bases to the federal base (14.73 psia).

⁸⁾ MMb = millions of barrels, b=barrels